

EXHIBIT C
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Rocky Mountain Power
Revised Exhibit RMP___(SRM-4)
Docket No. 13-035-32
Witness: Steven R. McDougal

BEFORE THE PUBLIC SERVICE COMMISSION
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

Revised Exhibit Accompanying Direct Testimony of Steven R. McDougal
Utah Net Power Cost Calculation
(Stipulation A2 Method)

October 2013

Line No.	Reference	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
Actual: Utah Allocated														
1	NPC	50,384,272	47,874,287	48,573,818	47,874,287	51,897,548	55,178,503	64,108,444	68,351,046	58,440,731	53,070,603	48,420,183	50,891,543	640,220,550
2	Wheeling Revenue	(2,200,726)	(2,084,138)	(2,387,824)	(2,758,643)	(3,204,012)	(3,541,823)	(3,543,839)	(3,198,301)	(2,646,816)	(2,855,349)	(2,478,753)	(2,228,820)	(32,965,884)
3	Total	48,083,546	45,669,352	46,215,894	45,115,644	48,703,537	51,636,680	60,564,605	65,152,745	55,793,915	50,215,254	45,941,430	47,862,723	607,254,666
4	Jurisdictional Sales	1,946,850	1,874,421	1,807,947	1,768,008	1,824,878	2,004,863	2,389,448	2,358,250	1,901,403	1,823,127	1,827,155	2,087,588	23,872,118
5	Actual Utah \$/MWh	\$ 24.70	\$ 24.38	\$ 25.56	\$ 25.55	\$ 25.30	\$ 25.01	\$ 25.35	\$ 20.08	\$ 20.29	\$ 20.22	\$ 25.14	\$ 22.93	\$ 25.56
Base: Utah Allocated														
6	NPC	53,744,070	49,484,290	50,894,682	50,304,043	52,812,783	51,228,038	58,522,087	63,183,955	52,548,451	49,699,628	49,185,462	50,837,285	625,048,154
7	Wheeling Revenue	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(30,848,870)
8	Total	51,205,589	46,945,779	48,156,182	47,765,562	50,274,302	48,689,559	55,983,606	60,645,474	50,009,970	47,161,147	46,646,981	48,152,481	601,200,284
9	Jurisdictional Sales	2,083,802	1,921,200	2,005,100	1,927,130	1,868,780	2,094,788	2,317,920	2,272,574	1,938,245	1,814,847	1,856,770	1,971,881	24,284,218
10	Base Utah \$/MWh	\$ 24.81	\$ 24.43	\$ 24.02	\$ 24.79	\$ 25.05	\$ 23.25	\$ 24.15	\$ 26.88	\$ 25.70	\$ 24.58	\$ 25.04	\$ 24.42	\$ 24.76
Deferral:														
11	\$/ MWH Differential	\$ (0.11)	\$ (0.08)	\$ 1.55	\$ 0.78	\$ 0.25	\$ 1.78	\$ 1.19	\$ 1.40	\$ 2.50	\$ 1.84	\$ 0.10	\$ (1.49)	\$ 0.81
12	Total Deferrable	(210,458)	(144,815)	2,794,788	1,343,813	478,382	3,691,275	2,854,009	3,283,322	4,759,732	3,148,012	486,389	(3,115,478)	19,019,288
13	Incremental EBA Deferral at 70% Sharing	(147,319)	(101,441)	1,956,358	940,528	334,887	2,541,883	1,988,228	2,305,328	3,331,813	2,293,808	130,475	(2,180,833)	13,313,501
14	Additional FERC ERT11-3643 Revenues	(982)	(982)	3,640	(10,301)	14,144	21,408	32,864	43,787	56,099	72,228	78,424	73,680	487,822
15	Incremental Deferral	(147,316)	(101,441)	1,956,358	940,528	334,887	2,541,883	1,988,228	2,305,328	3,331,813	2,293,808	130,475	(2,180,833)	13,313,501
Energy Balancing Account:														
16	Monthly Interest Rate	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
17	Beginning Balance	-	(147,888)	(250,120)	1,708,878	2,661,308	3,010,319	5,573,818	7,604,708	9,853,820	13,343,731	15,818,587	15,828,488	13,313,501
18	Incremental Deferral	(147,319)	(101,441)	1,956,358	940,528	334,887	2,541,883	1,988,228	2,305,328	3,331,813	2,293,808	130,475	(2,180,833)	13,313,501
19	Interest	(982)	(982)	3,640	(10,301)	14,144	21,408	32,864	43,787	56,099	72,228	78,424	73,680	487,822
20	Ending Balance	(147,888)	(250,120)	1,708,878	2,661,308	3,010,319	5,573,818	7,604,708	9,853,820	13,343,731	15,818,587	15,828,488	13,313,501	13,313,501

Note: 1 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79