

Exhibit D  
d/w#

Rocky Mountain Power  
Revised Exhibit RMP\_\_\_(SRM-5)  
Docket No. 13-035-32  
Witness: Steven R. McDougal

BEFORE THE PUBLIC SERVICE COMMISSION  
OF THE STATE OF UTAH

ROCKY MOUNTAIN POWER

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Revised Exhibit Accompanying Direct Testimony of Steven R. McDougal  
Utah Net Power Cost Calculation  
(Stipulation A3 Method)

October 2013

Line No.	Reference	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Total
<b>Actual: Utah Allocated</b>														
1	(5.1) NPC	50,384,272	47,750,481	48,570,918	47,874,207	51,087,548	55,176,503	64,109,444	69,331,048	59,440,731	52,660,361	47,250,884	48,520,787	640,052,264
2	(7.1) Wheeling Revenue	(2,280,728)	(2,094,138)	(2,357,934)	(2,758,643)	(3,284,012)	(3,541,625)	(3,543,636)	(3,106,301)	(2,948,816)	(2,855,349)	(2,478,758)	(2,229,620)	(32,965,984)
3	Σ Lines 1-2	48,093,543	45,656,343	46,212,984	45,115,564	48,703,537	51,634,877	60,565,808	66,224,747	56,491,915	50,011,012	44,752,127	46,290,978	607,086,280
4	(8.3) Jurisdictional Sales	1,948,650	1,874,421	1,807,647	1,766,008	1,624,979	2,004,653	2,389,448	2,358,259	1,801,403	1,923,127	1,827,155	2,087,566	23,872,116
5	Line 3 / Line 4	\$ 24,70	\$ 24,38	\$ 25,56	\$ 25,55	\$ 25,30	\$ 25,01	\$ 25,35	\$ 26,08	\$ 28,20	\$ 26,01	\$ 24,49	\$ 22,17	\$ 25,43
<b>Base: Utah Allocated</b>														
6	(6.1) NPC	53,744,070	49,404,260	50,894,662	50,304,043	52,612,783	51,238,039	58,522,097	63,183,385	52,548,451	48,475,092	47,745,574	48,542,888	628,095,314
7	(7.1) Wheeling Revenue	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,538,481)	(2,832,860)	(2,694,824)	(2,894,824)	(30,848,870)
8	Σ Lines 6-7	51,205,589	46,865,779	48,356,182	47,765,562	50,074,302	48,699,558	55,983,616	60,644,904	50,009,970	45,642,198	45,050,750	45,648,074	587,246,444
9	Jurisdictional Sales	2,083,902	1,921,200	2,005,100	1,927,130	1,888,780	2,094,789	2,317,620	2,272,574	1,808,245	1,914,847	1,858,770	1,971,891	24,284,218
10	Line 8 / Line 9	\$ 24,81	\$ 24,43	\$ 24,02	\$ 24,79	\$ 25,05	\$ 23,25	\$ 24,15	\$ 26,60	\$ 25,70	\$ 24,46	\$ 24,27	\$ 23,26	\$ 24,59
<b>Deferral:</b>														
11	Line 5 - Line 10	\$ (0.11)	\$ (0.08)	\$ 1.55	\$ 0.76	\$ 0.25	\$ 1.78	\$ 1.19	\$ 1.40	\$ 2.50	\$ 1.54	\$ 0.23	\$ (1.08)	\$ 0.84
12	Line 4 * Line 11	(210,456)	(144,915)	2,764,798	1,348,913	478,382	3,051,275	2,854,009	3,293,322	4,759,782	2,880,284	412,078	(2,257,242)	19,921,480
13	Line 12 * 70%	(147,316)	(101,441)	1,956,358	940,529	334,867	2,541,883	1,988,228	2,305,328	3,331,813	2,076,385	288,454	(1,580,058)	13,945,022
14	Line 16 * (Line 17 + 50% x Line 18)	(238)	(992)	3,640	10,801	14,144	21,406	32,864	43,787	58,088	71,910	78,181	75,343	408,914
15	Σ Lines 13-14	(147,316)	(901,441)	1,956,358	940,529	334,867	2,541,883	1,988,228	2,305,326	3,331,813	2,076,385	288,454	(1,580,058)	13,945,022
<b>Energy Balancing Account:</b>														
16	Monthly Interest Rate	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
17	Beginning Balance	-	(147,688)	(259,120)	1,709,878	2,661,308	3,010,318	5,573,818	7,804,708	8,853,820	13,343,731	15,482,028	15,858,861	-
18	Incremental Deferral	(147,316)	(101,441)	1,956,358	940,529	334,867	2,541,883	1,988,228	2,305,328	3,331,813	2,076,385	288,454	(1,580,058)	13,945,022
19	Interest	(238)	(992)	3,640	10,801	14,144	21,406	32,864	43,787	58,088	71,910	78,181	75,343	408,914
20	Ending Balance	(147,688)	(250,120)	1,709,878	2,661,308	3,010,318	5,573,818	7,804,708	9,853,820	13,343,731	15,482,028	15,858,861	14,353,936	14,353,936

Note:  
 1 Docket No. 09-095-15, March 2, 2011 Report and Order, Page 79