



State of Utah
Department of Commerce
Division of Public Utilities

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ROCKY MOUNTAIN POWER RBA AUDIT REPORT

To: Utah Public Service Commission

From: Utah Division of Public Utilities

Chris Parker, Director

Artie Powell, Energy Section Manager

Brenda Salter, Technical Consultant

Date: July 12, 2013

Re: Application to Revise Rates in Tariff Schedule 98, Renewable Energy Credits Balancing Account, by Crediting Revenues of Approximately \$3.3 Million
Docket No. 13-035-33

RECOMMENDATION (APPROVE RATES AS FINAL)

Based upon the Division's review and audit of Rocky Mountain Power's (Company or RMP) Renewable Energy Credits (RECs), the Division recommends that the Utah Public Service Commission (Commission) approve the interim rates set under this docket as final.

ISSUE

The Division hereby submits for filing the Division's Audit Report of the Rocky Mountain Power, Renewable Energy Credits Balancing Account (RBA) dated July 12, 2013.

DISCUSSION

The Commission in its May 29, 2013 Order in this Docket tasked the Division to:

“ .verify that the interim rate change reflects the just and reasonable amount of REC revenue that should be credited to customers for the period under consideration. The Commission expects the Division will examine all aspects of

Company operations pertaining to its REC revenue during the relevant period, and that the Division will do so from the perspective of the conditions that existed at the time the Company made the decisions and took the actions the Division is evaluating.”

The Division reviewed numerous documents in the course of its audit of which included RMP REC sales, request for proposals, RMP reverse request for proposals, RMP REC revenue contracts, renewable costs in base rates, the REC budget for 2012 and 2013, REC policies and procedures, and the 2011 RBA filing. The Division’s audit found no material discrepancies in the Company’s records of REC transactions.

CONCLUSION

The Division has performed a final review of the filing and the corresponding Commission Orders and has found that, in general, the Company has complied with the Commission’s Orders. The Division recommends that the Commission approve the interim rates set under this docket as final.

CC Dave Taylor, Rocky Mountain Power
Yvonne Hogle, Rocky Mountain Power
Michelle Beck, Office of Consumer Services
Service List