By The Commission:

On March 15, 2013, PacifiCorp, dba Rocky Mountain Power ("PacifiCorp") filed an application ("Application") for authority to revise Electric Service Schedule No. 98 "REC Revenues Credit" ("Schedule 98"), reflecting a $3,263,532 rate credit.

The Commission held a duly-noticed hearing to consider the Application on May 16, 2013. Thereafter, the Commission issued a Report and Order on May 29, 2013 ("May Order"), approving PacifiCorp’s Application, on an interim basis, effective June 1, 2013, subject to the Commission’s right to order a refund or surcharge following completion of an audit by the Division of Public Utilities ("Division").

On July 12, 2013, the Division filed its audit report along with a recommendation to approve the interim rates in the May Order as final. In support of its recommendation, the Division indicated it identified no material discrepancies with PacifiCorp’s Renewable Energy Credit ("REC") transactions and PacifiCorp “has complied with the Commission’s Orders.”

On August 2, 2013, the Utah Office of Consumer Services ("Office") provided comments on PacifiCorp’s Application and the Division’s audit, concluding the Office found no errors, discrepancies or issues of concern in its review and analysis and recommending the

1 Division Comments at 2.
Commission approve the rates in the May Order as final. Notwithstanding its recommendation for approval, the Office noted that areas of concern may be present in the next review of the REC balancing account, including:

- Three large REC contracts expired at the end of 2012;
- Base rates contain a lower level of REC revenues as compared to the 2012 period – the stipulation in Docket No. 11-035-200 included $25M in current base rates and declines to $10 million effective September 1, 2013;
- The REC sharing mechanism agreed to in the last rate case will apply to some of the results. Based on the terms of the stipulation, the Company is able to retain a certain percentage of the revenues associated with amounts in excess of the amount currently in base rates and incremental revenues received under contracts entered into after July 1, 2012.²

Comments of Office at 4.

ORDER

Based on PacifiCorp’s Application, the Division’s audit report and recommendation, and the Office’s concurring recommendation, the requested rate changes implementing a revenue credit of $3,263,532, previously approved on an interim basis in the Commission’s May 29, 2013, Report and Order, are approved as final rates.

² The Office further noted: “In particular, the REC sharing mechanism provisions warrant a closer examination in the next review and a higher percentage of REC transactions to be audited.” Comments of Office at 4.
Notice of Opportunity for Agency Review or Rehearing

Pursuant to Utah Code Ann. §§ 63G-4-301 and 54-7-15, a party may seek agency review or rehearing of this order by filing a request for review or rehearing with the Commission within 30 days after the issuance of the order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission fails to grant a request for review or rehearing within 20 days after the filing of a request for review or rehearing, it is deemed denied. Judicial review of the Commission’s final agency action may be obtained by filing a Petition for Review with the Utah Supreme Court within 30 days after final agency action. Any Petition for Review must comply with the requirements of Utah Code Ann. §§ 63G-4-401, 63G-4-403, and the Utah Rules of Appellate Procedure.
DOCKET NO. 13-035-33

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 27th day of August, 2013, a true and correct copy of the foregoing ORDER ESTABLISHING FINAL RATES was served upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (datarequest@pacificorp.com)
PacifiCorp

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_____________________
Administrative Assistant