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Salt Lake City, Utah 84111

June 17, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

RE: Docket No. 13-035-89
Corrections to Rocky Mountain Power's Proposed Schedule No. 140, Non-Residential Energy Efficiency.

On May 21, 2013, Rocky Mountain Power filed for approval of Schedule No. 140, Non-Residential Energy Efficiency. Since that date errors have been discovered on three tariff pages that need to be corrected. The initial filing included references on tariff sheets 140.2 and 140.3 to Attachment A. The references should have been made to Tables 1a-10. Additionally, the company noted that the cap for two irrigation incentives on tariff sheet 140.18 had not been adjusted from 50% to 70% as was intended. Because the increased cap had been applied to all program measures in the cost effectiveness analysis, this is a correction and not a program change.

Rocky Mountain Power hereby submits for filing an original and ten copies of the corrected tariff sheets identified above in proposed Schedule 140 – Non-Residential Energy Efficiency. The Company respectfully requests that the Commission accept these corrections and approve the new tariff with an effective date of July 1, 2013. An electronic version of this filing will be provided to psc@utah.gov.

Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
lisa.romney@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

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Informal inquiries may be directed to Lisa Romney at (801) 220-4425.

Sincerely,

Carol L. Hunter / AS
Carol L. Hunter
Vice President, Services

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
INCENTIVES:¹

Category	Incentive	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-10	See Tables 1a-10	See Tables 1a-10	See Tables 1a-10
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

*Incentives for measures contained in Attachment A are restricted to the amounts shown in Attachment A or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements.

QUALIFYING MEASURE: Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.

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¹ The customer or Owner may receive only one financial incentive from the Company per project. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test.

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

QUALIFYING ENERGY MANAGEMENT: Operational improvements which, when implemented in an eligible facility, result in electric energy savings compared to current operations as determined by the Company.

MINIMUM EQUIPMENT EFFICIENCY: Retrofit Energy Efficiency Projects must meet minimum equipment efficiency levels and equipment eligibility requirements in Tables 1a - 10 to be eligible for an Incentive or monthly Bill Credit available under the Schedule.

PRIOR ENERGY SERVICE PAYMENT PROGRAM PARTICIPATION REQUIREMENTS: This tariff does not affect Energy Service Charges currently outstanding. All obligations including those pursuant to an executed Energy Services Agreement shall remain in effect until the Energy Efficiency Payment with interest is repaid in full.

GENERAL RULES AND PROVISIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Company may establish specifications regarding electric efficiency or energy management measures to be affected under this schedule, and may conduct inspections and/or verification to insure that such specifications are met.

Customers may visit the following website for details and guidelines on the Company's business efficiency programs and incentives:

www.wattsmart.com

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ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
Table 8 - Irrigation Incentives (Retrofit Only)

Irrigation Measure	Replace	With	Limitations	Customer Incentive
Sprinkler Pressure Regulators	Worn or faulty regulator	New pressure regulator	Must be same design pressure or less	\$2.75 each
Rotating, Spray-Type or Low-Pressure Sprinklers	Worn rotating, spray-type, low-pressure, or impact sprinklers	New rotating, spray-type, or low-pressure sprinklers	Must be same design flow or less	\$3.00 each (up to 70% of EEM Cost)
New or Rebuilt Impact Sprinklers	Worn or leaking impact sprinkler	New or rebuilt impact sprinkler	--	\$3.00 each (up to 70% of EEM Cost)
Sprinkler Nozzles	Existing worn nozzles	New brass or plastic nozzles	Must be same design flow or less	\$0.25 each
Flow-Controlling Type Nozzles	Existing worn flow-controlling type nozzles	New flow-controlling type nozzles	Must be same design flow or less	\$1.50 each
Drains and Gaskets for Wheel Lines, Hand Lines, Pivots, Linears or Portable Main Lines	Worn or leaking drains and gaskets	New drains or gaskets (Also includes seals and riser caps (dome discs) for valve openers)	--	\$1.00 each (up to 100% of EEM Cost)
Gooseneck Elbow with Drop Tube or Boomback	Worn or leaking gooseneck elbow with drop tube or boomback	New gooseneck elbow with drop tube or boomback	--	\$1.00/outlet
Repair Leaking Wheel Lines, Hand Lines or Portable Main Lines	Worn or leaking pipe connections or sections	Cut and pipe press or weld repair of leaking pipe connections or sections	Invoice must show number of joints or leaks repaired	\$8.00/joint
New or Rebuilt Wheel line Levelers	Worn or faulty wheel line leveler	New or rebuilt wheel line leveler	--	\$0.75 each

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