

EBA Quarterly Reporting Requirement 1

Supporting Trade Data: List of electricity and natural gas trades that were settled during the EBA quarterly reporting period (1st Quarter 2013 – January to March) including both financial (i.e., swaps) and physical transactions. The information shall be in a format substantially similar to the Company's Confidential Attachments EBA FR 1-1 and 1-2 filed in Docket No. 12-035-67. At a minimum, the trade data will include the following:

- (i) Deal Number
- (ii) Instrument Type
- (iii) Buy / Sell
- (iv) Month
- (v) Year
- (vi) Delivery Start
- (vii) Delivery End
- (viii) Done Date
- (ix) Point of Receipt
- (x) Point of Delivery
- (xi) Fixed Price
- (xii) Floating Price
- (xiii) Index
- (xiv) Calculation of gains and losses for electric and natural gas swaps
- (xv) Counterparty
- (xvi) Description of actions taken, if any, to liquidate the instrument

Response to EBA Quarterly Reporting Requirement 1

Please refer to the following listed confidential attachments for the transactions settled in the EBA quarterly reporting period (1st Quarter 2013 – January to March):

- Confidential Attachment EBA 2013.Q1 RR 1 -1, which provides power physical transactions.
- Confidential Attachment EBA 2013.Q1 RR 1 -2, which provides power financial transactions.
- Confidential Attachment EBA 2013.Q1 RR 1 -3, which provides gas physical transactions.
- Confidential Attachment EBA 2013.Q1 RR 1 -4 which provides gas financial transactions.

With regard to subpart (xvi) – transaction liquidation takes place through final settlement of a swap transaction or delivery and settlement of a physical transaction. The Company does not explicitly transact to liquidate a particular transaction in advance of settlement.

RMP 2014 EBA Deferral Period/Rocky Mountain Power
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1st Quarter – January 2013 to March 2013

Confidential information is provided subject to Utah PSC Rule 746-100-16.