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February 28, 2013

**VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY**

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

**Re: Advice No. 13-04  
Regulation 12 – Line Extensions**

Enclosed for filing are an original and two copies of proposed tariff sheet associated with Tariff P.S.C.U. No. 49 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company is requesting an effective date of April 1, 2013 for this change.

First Revision of Sheet No. 12.R.6	Regulation 12	Line Extensions
First Revision of Sheet No. 12.R.8	Regulation 12	Line Extensions
First Revision of Sheet No. 12.R.9	Regulation 12	Line Extensions

The purpose of this filing is to propose two revisions to Rocky Mountain Power’s Electric Service Regulation No. 12, Line Extensions. The first change replaces, for Customers with delivery at 46,000 volts and above, the reference in paragraph 3(a) to a Contract Minimum Billing obligation with a reference to more complete Extension provisions, which provisions include the same Contract Minimum Billing obligation. The proposed language states:

Other than the Extension Allowance, the Customer is subject to the same Extension provisions as a Customer who takes service at less than 46,000 Volts.

The second proposed change adds a provision in Paragraph 3(e) for a Customer to pay, as part of its line extension obligations, wheeling charges from a transmission provider other than Rocky Mountain Power in lieu of paying the cost of building a transmission line extension. There are certain areas of Rocky Mountain Power’s service territory where Company owned transmission facilities are not available and the construction of a transmission line into that area is currently cost prohibitive for a Customer requesting service. In some cases another transmission provider may have facilities with adequate capacity nearby and arrangements can be made with that transmission provider to wheel power from its point of interconnection with Rocky Mountain

Power to a location in close proximity the Customer requesting service. A line extension can then be constructed from that point to the Customer. The combination of the wheeling charges and the cost of the shorter line extension may be a more practical and less costly alternative for the Customer requesting service. To accommodate this situation the following line extension policy language is proposed:

(e) Wheeling Charges

When, in lieu of building a transmission line extension at Customer's expense, Company contracts with another transmission provider to wheel (transmit) power across transmission provider's lines necessary to serve the Customer, Customer will pay transmission provider's wheeling charges in addition to their electric bill and any other applicable charges.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By Regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, Manager of Regulatory Affairs, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen  
Vice President, Regulation & Government Affairs

Enclosures