

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 96**

**STATE OF UTAH**

\_\_\_\_\_  
**Irrigation Load Control  
Credit Rider**  
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**PURPOSE:** This optional tariff allows Customers to participate in pre-scheduled controlled service interruptions in exchange for a Load Control Service Credit (LCSC). Schedule 96 will terminate effective December 31, 2012.

**PARTICIPATION LIMITATIONS:** To qualifying Customers served on Schedule 10. Individual metered load sites  $\leq 25\text{Hp}$  (18.64 kW) can participate but they must incur the installation costs (labor) at \$170.00 per installation. Installation costs are incurred only upon equipment set up. No additional costs are incurred in subsequent years of participation so long as the customer's participation is contiguous.

**PROGRAM EFFECTIVE PERIOD:** This rider is applicable only during the Program Effective Period from June 1 to August 31 each year.

**LOAD CONTROL SERVICE CREDIT:** The LCSC shall be applied to the participant's October billing. The LCSC shall be applied in addition to the Customer's other monthly electric service charges. The LCSC is composed of a Fixed Annual Participation Credit. The LCSC for the current year is shown on Attachment A to this Schedule.

**SCHEDULE:**

**Notification of Credit:** The Company will provide notification of the estimated LCSC to all eligible Schedule 10 customers by January 15, each year.

**Load Control Service Agreement:** Concurrent with the estimated Notification of Credit (referenced above), the Company will provide a Load Control Service Agreement (LCSA) listing the estimated amount of the credit the Customer will receive for the Program Effective Period if they elect to participate in the program and are not subject to early termination. Customers desiring to participate in this load control program shall sign the LCSA and return it to the Company by February 15, each year to indicate their participation and their preferred firm scheduled dispatch option.

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