

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

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In the Matter of the Application of Rocky Mountain Power to Increase the Deferred EBA Rate through the Energy Balancing Account Mechanism) DOCKET NO. 13-035-32
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In the Matter of Rocky Mountain Power's Proposed Revisions to Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program) DOCKET NO. 13-035-T14
)
) REPORT AND ORDER
)

ISSUED: October 29, 2013

SHORT TITLE

**Rocky Mountain Power
Energy Balancing Account ("EBA") 2012 Deferred Balance**

SYNOPSIS

The Commission approves an uncontested settlement stipulation and increases rates by \$15.0 million to recover the January 2012 through December 2012 EBA deferred balance from customers. The \$15.0 million increase will be recovered from customers over a two-year period, in the amount of \$7.5 million per year. The settlement stipulation allocates approximately 30 percent of the revenue increase to residential customers and 70 percent of the revenue increase to commercial and industrial customers. The Commission also approves the revised tariff sheets reflecting the rate increases included in the approved settlement stipulation.

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I. PROCEDURAL HISTORY AND BACKGROUND

This matter is before the Public Service Commission of Utah (“Commission”) on the March 15, 2013, application of PacifiCorp (“Application”), a public utility doing business in Utah as Rocky Mountain Power (“RMP” or “Company”), for authority to increase rates through the Energy Balancing Account (“EBA”). The Commission first approved use of the EBA to set rates in Docket No. 09-035-15 (“2011 EBA”)¹, pursuant to the statutory requirements of Utah Code Ann. § 54-4-13.5, which became effective March 25, 2009. On February 27, 2013, the Commission approved EBA rates pursuant to an uncontested stipulation in Docket No. 12-035-67 (“2012 EBA”).²

The statutory parties to this case include the Division of Public Utilities (“Division”) and the Office of Consumer Services (“Office”). In addition, the Commission granted intervention to the Utah Industrial Energy Consumers (“UIEC”) and the Utah Association of Energy Users (“UAE”).

The Company’s Application initially proposed to recover approximately \$17.4 million in total deferred EBA costs (“EBAC”) and interest over a two-year period (\$8.7 million each year), over the currently effective EBA rate pursuant to the stipulation approved in the 2012 EBA. As described in the Application, the \$17.4 million is comprised of the following two components: (1) \$17.0 million, representing 70 percent of approximately \$24.3 million, the difference between the actual EBAC and the base EBAC in current base rates for the period beginning January 1, 2012 through December 31, 2012, and (2) approximately \$0.4 million in

¹ See *In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism*, Docket No. 09-035-15, Corrected Report and Order, issued March 3, 2011.

² See *In the Matter of the Application of Rocky Mountain Power to Increase Rates by \$29.3 Million or 1.7 Percent through the Energy Balancing Account*, Docket No. 12-035-67, Report and Order, issued February 27, 2013.

accrued interest. The Application further requested approval to revise Tariff Schedule 94 by adding the \$8.7 million (each year for a two-year period) to the currently effective deferred Net Power Cost (“NPC”) revenue requirement in the amount of approximately \$23.9 million.³

On July 23, 2013, the Division filed its EBA audit report and direct testimony. On August 8, 2013, the Division filed supplemental direct testimony. On August 20, 2013, the Office and UAE filed direct testimony and the Company filed supplemental direct testimony in response to the Division’s audit report.

On September 20, 2013, the Division filed a motion to suspend the procedural schedule due to ongoing settlement discussions and requested the Commission maintain the scheduled hearing date to address an anticipated stipulation. Also on that date, UIEC filed comments in lieu of rebuttal testimony in response to the testimony of the parties in this case. UIEC’s comments also address the proposed allocation of EBAC.

On September 23, 2013, the Commission issued an order suspending the procedural schedule and maintaining the originally scheduled hearing date of October 2, 2013. On September 25, 2013, the Company filed a confidential settlement stipulation signed by the Company, Division, Office and UAE (“Settlement Stipulation”) addressing the spread of proposed EBAC to classes and rate schedules, among other things. The Division, Office and UAE are hereafter collectively referred to as the “Stipulating Parties.”

At hearing, the Stipulating Parties provided testimony and statements supporting Commission approval of the Settlement Stipulation. No party provided testimony in opposition

³ The \$23.9 million includes (1) \$20.0 million, representing the second annual installment of the \$60.0 million total cost recovery of deferred net power costs (“NPC”) for the period prior to September 2011, which the Company is collecting pursuant to the settlement agreement in Docket Nos. 10-035-124, 09-035-15, 10-035-14, 11-035-46 and 11-035-47, dated July 28, 2011; and (2) \$3.9 million, representing the first annual installment of the total \$7.8 million total cost recovery of deferred EBAC approved for recovery by the Commission from the 2012 EBA in Docket No. 12-035-67.

to approval of the Settlement Stipulation; however, UIEC's attorney made a statement indicating UIEC did not sign the Settlement Stipulation and does not necessarily agree with any of the statements made in the Settlement Stipulation. At the conclusion of the hearing, the Commission issued a bench order on the record approving the Settlement Stipulation, which includes recovery of EBAC in the amount of \$15.0 million, effective November 1, 2013. This order memorializes that bench order.

Pursuant to the direction provided by the Commission at the hearing, the Company filed revised tariff sheets to RMP's Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program, on October 10, 2013, with a requested effective date of November 1, 2013. On October 15, 2013, the Division filed its response to the Commission's October 10, 2013, action request, recommending approval of the revised tariff sheets based on the Division's review and verification of the accuracy of the Company's filing.

II. SETTLEMENT STIPULATION SUMMARY

A copy of the redacted Settlement Stipulation, which contains 15 numbered paragraphs and two exhibits, is attached to and incorporated in this order. For convenience, a summary of some of the terms in the Settlement Stipulation is provided herein. This summary and other discussion of the terms of the Settlement Stipulation in this order are not intended to modify the terms of the Settlement Stipulation, and the language in the Settlement Stipulation controls.

A. EBA DEFERRED ACCOUNT BALANCE

The Stipulating Parties agree the Commission should allow the Company to recover EBAC in this case in the amount of \$15.0 million, of the approximately \$17.4 million the Company originally requested in its Application. The reduction to \$15.0 million is based on

adjustments outlined in the Settlement Stipulation, including adjustments totaling \$0.5 million related to liquidated damage payments received by the Company for outages at the Jim Bridger Unit 4, Naughton Unit 1, and Naughton Unit 2 plants, and \$1.9 million in unspecified adjustments. Consistent with prior stipulations, the Stipulating Parties agree this revenue shall be collected over a two-year period, amounting to approximately \$7.5 million each year, with no carrying charges during the two-year collection period.

B. SPREAD OF THE EBA COSTS TO CLASSES AND RATES

The Stipulating Parties agree the Commission should spread the approved rate change as set forth in Exhibit B of the Settlement Stipulation. Exhibit B shows the \$7.5 million increase is allocated to the classes and rate schedules approximately as follows: 30 percent to the residential class (electric service rate schedule nos. 1, 2, and 3); 43 percent to the commercial class (electric service rate schedule nos. 6, 7, 8, 11, 12, 15,⁴ 21, 23, and 31); and 27 percent to the industrial class (electric service rate schedule nos. 9, 10 and contract customers). The first year rate impact to these customers associated with the \$7.5 million increase ranges from approximately 0.2 percent to 0.7 percent.

The Stipulating Parties agree that no part of the Settlement Stipulation, the formulae, or methods used in its development or a Commission order approving it, shall be considered precedential in any future docket except with regard to the issues expressly identified and resolved by the Settlement Stipulation.

III. PARTIES' POSITIONS

The Stipulating Parties indicate Utah Code Ann. § 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result.

⁴ Schedule No. 15 represents both metered outdoor lighting and traffic signal systems.

The Stipulating Parties further represent the Settlement Stipulation “as a whole is just and reasonable in result and in the public interest.”⁵ Three of the parties signing the Settlement Stipulation, the Company, the Division, and the Office, testified at hearing recommending the Commission approve the Settlement Stipulation and UAE’s attorney made a statement supporting the Settlement Stipulation. No intervening party opposes the Settlement Stipulation.

A. COMPANY

At hearing, the Company provided an overview of the process leading to the Settlement Stipulation. The Company asserted substantial evidence was presented and reviewed prior to the parties engaging in settlement discussions. For example, over the course of the case the Company filed the testimony of six witnesses in support of its request, including 150 pages of testimony, accompanying exhibits, and supporting work papers. Three intervening parties filed the testimony of witnesses. The Company responded to 200 data requests from intervening parties, as parties prepared cases in response to the Company’s Application.

The Company also provided a summary of the Settlement Stipulation. Following this summary, the Company explained the Stipulating Parties worked in good faith to come to a workable agreement. The Company noted the agreement in the Settlement Stipulation reflects compromise and each party may have its own view of the value of the agreement. The Company stated it supports the Settlement Stipulation, believes it is in the public interest, and recommends the Commission approve it as filed.

B. DIVISION

The Division testified to its full support of the Settlement Stipulation, including the agreed-upon recovery of \$15.0 million and rate spread, as just, reasonable and in the public

⁵ See Settlement Stipulation at 4-5, Paragraph 12.

interest. The Division further indicated that its testimony raised several issues with regard to certain plant outages and noted the dollar impact of those outages called out in the Settlement Stipulation is slightly higher than the total dollar impact initially proposed by the Division.

The Division also testified regarding the Company's hedging transactions and notes that, although hedging adjustments are not specifically called out in the Settlement Stipulation, the unspecified adjustments in paragraph three of the stipulation total \$1.9 million. The Division indicated that it continues to gain valuable experience and understanding of the Company's NPC systems and the related policies and procedures.

C. OFFICE

The Office testified the spread of the EBA increase is consistent with the NPC allocator method proposed by the Office and approved by the Commission in Docket No. 11-035-T10. The Office also indicated the adjustment related to liquidated damages provided in Paragraph 4 of the Settlement Stipulation was initially proposed by the Office. Additionally, the Office testified the requirement contained in Paragraph 7 of the Settlement Stipulation to hold a technical conference by March 15, 2014, to evaluate the use of a dynamic scalar, responds to the Office's direct testimony on this issue. In conclusion, the Office testified the Settlement Stipulation results in a just and reasonable increase in EBA rates and therefore recommends the Commission approve the Settlement Stipulation.

D. UAE

At hearing, UAE's attorney stated UAE participated actively in the settlement discussions and supports the Settlement Stipulation as a signatory.

E. UIEC

As noted above, UIEC's attorney stated at the hearing that UIEC did not sign the Settlement Stipulation, and does not necessarily agree with any of the statements made in the Settlement Stipulation or the basis for those statements. Nevertheless, UIEC's attorney stated UIEC does not believe the outcome of the Settlement Stipulation, including the associated rates is so unreasonable that it cannot be said to be in the public interest.

IV. DISCUSSION, FINDINGS, AND CONCLUSIONS

The Stipulating Parties represent a diversity of interests and the major customer groups. These parties agree the Settlement Stipulation is in the public interest, and all of its terms and conditions will produce fair, just and reasonable results. No intervening party opposes the Settlement Stipulation.

As we have noted in previous orders, settlements of matters before the Commission are, by statute, encouraged at any stage of our proceedings.⁶ The Commission may approve a stipulation or settlement after considering the interests of the public and other affected persons, if it finds the stipulation or settlement in the public interest.⁷ In reviewing a settlement, the Commission may also consider whether it was the result of good faith, arms-length negotiations.⁸ When reviewing a settlement involving a rate increase, the Commission may limit factors and issues to be considered in its determination of just and reasonable rates.⁹

⁶ See Utah Code Ann. § 54-7-1. See also, *In the Matter of the Application of Questar Gas Company to Adjust Rates for Natural Gas Service in Utah, et al.*, Docket Nos. 04-057-04, 04-057-11, 04-057-13, 04-057-09, 05-057-01, Report and Order, issued January 6, 2006, at 26.

⁷ See *Utah Dept. of Admin. Services v. Public Service Comm'n*, 658 P.2d 601, 613-14 (Utah 1983).

⁸ See *id.* at 614, n.24.

⁹ See Utah Code Ann. § 54-7-1(4).

Our consideration of the Settlement Stipulation is guided by Utah statutory provisions in Utah Code Ann. § 54-7-1, *et seq.*, encouraging informal resolution of matters brought before the Commission. Based on our consideration of the evidence before us, the testimony and recommendations of the parties, and the applicable legal standards, we find approval of the Settlement Stipulation to be in the public interest and find it constitutes a reasonable and lawful basis for establishing just and reasonable rates. Based upon the foregoing, the Commission approves the Settlement Stipulation.

Based on the recommendation provided by the Division in response to the Commission's action request, the Commission also approves the revised tariff sheets pertaining to RMP's Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program, filed by the Company on October 10, 2013, and reflecting the rate changes approved in this order, effective November 1, 2013.

V. ORDER

Wherefore, pursuant to the foregoing discussion, findings and conclusions made herein, we order:

1. The Settlement Stipulation filed in this matter on September 25, 2013, is approved.
2. Pursuant to the terms and conditions of the Settlement Stipulation, the Company shall collect \$15.0 million from customers over two years, beginning November 1, 2013.
3. The revised Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program tariff sheets filed by the Company on October 10, 2013, are approved as filed. They shall become effective November 1, 2013.

DATED at Salt Lake City, Utah, this 29th day of October, 2013.

/s/ Ron Allen, Chairman

/s/ David R. Clark, Commissioner

/s/ Thad LeVar, Commissioner

Attest:

/s/ Gary L. Widerburg
Commission Secretary
DW# 248233

Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review with the Utah Supreme Court within 30 days after final agency action. Any petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

STIPULATION DOCUMENTS

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER TO INCREASE THE DEFERRED EBA RATE THROUGH THE ENERGY BALANCING ACCOUNT MECHANISM	Docket No. 13-035-32
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SETTLEMENT STIPULATION

This Settlement Stipulation (“Stipulation”) is entered into in Docket No. 13-035-32 by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Parties” and individually as a “Party”).

1. The Parties have conducted settlement discussions over the course of several days. No intervening party opposes this Stipulation.
2. The Parties recommend that the Public Service Commission of Utah (“Commission”) approve the Stipulation and all of its terms and conditions. The Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence filed in this proceeding and on this Stipulation and issue an appropriate order thereon.
3. The Parties agree that the Commission should allow Rocky Mountain Power (“RMP” or the “Company”) to recover Energy Balancing Account (“EBA”) costs in this matter in the amount of \$15.0 million, of the approximate amount of \$17.4 million that the Company requested in this Docket, based on the following adjustments:

Rocky Mountain Power Utah 2013 EBA Settlement Docket No. 13-035-32 (millions)	
RMP Original Filing	\$17.4
Summary of Adjustments:	
Bridger 4 - Liquidated Damage Payments	(\$0.2)
Naughton 1 - Liquidated Damage Payments	(\$0.1)
Naughton 2 - Liquidated Damages Payments	(\$0.2)
Other Adjustments	(\$1.9)
Total Adjustments	<u>(\$2.4)</u>
Total EBA Recovery	<u><u>\$15.0</u></u>

4. The Company received liquidated damages payments for outages at the Jim Bridger Unit 4, Naughton Unit 1, and Naughton Unit 2 plants in the amount of \$1,616,500. Utah's allocated share of the liquidated damages is approximately \$700,000. The Parties agree to provide customers with the benefit of the liquidated damages payment through the EBA rather than as a credit to plant in service. The Company will reverse Utah's portion of the liquidated damages booked as a credit to plant-in-service and apply it as a reduction to net power costs. After the application of the sharing band, the EBA deferral balance is reduced by approximately \$490,000. The Parties further agree that Utah's portion of the liquidated damages will be set up as a regulatory asset in the amount of \$700,000 to be included in rate base and amortized over a 20-year period beginning January 1, 2014.

5. The Company represents that, with the exception of the two long-term natural gas swap transactions it recently executed and which were approved as part of the Natural Gas Request for Proposals docket, Docket No. 12-035-102, there are a total of ■ natural gas hedging transactions, a list of which is attached hereto as Confidential Exhibit A, remaining in its hedging

portfolio with effective transaction periods that are beyond [REDACTED], the hedging horizon at which the Company was required to hedge a portion of its open position based on the risk management policy in effect prior to May 22, 2012. The Company further represents that these transactions were entered into consistent with the Company's risk management policies in effect at the time they were executed. Of these [REDACTED] transactions, [REDACTED] hedge a portion of natural gas requirements in 2013, and [REDACTED] hedge a portion of natural gas requirements in 2014. A summary of the number, volume, and mark-to-market losses as of August 31, 2013, of the hedge transactions with settlement beyond the applicable hedge horizon that are included in this Settlement Stipulation is shown below by settlement year.

	<u>2013</u>	<u>2014</u>
Number of transactions beyond hedge horizon	[REDACTED]	[REDACTED]
Volume (MMBtu) beyond hedge horizon	[REDACTED]	[REDACTED]
Hedge gain/(loss) beyond hedge horizon as of 8/31/2013	[REDACTED]	[REDACTED]
Maximum ETP of transactions in year (months)	[REDACTED]	[REDACTED]

6. The Parties agree that, given these representations, they will not challenge any of the transactions identified in Paragraph 5 above for prudence based, in whole or in part, on the grounds that they (a) violate the Company's policy or require a policy exception due to their effective transaction periods or because they are considered seasonal products, or (b) violate the Company's policies for governance for "splitting" the transactions to avoid such governance.

7. The Parties agree to hold a technical conference on or before March 15, 2014 to evaluate dynamic allocations and dynamic scalars and their effect on EBA costs allocated to Utah customers.

8. Consistent with the settlement stipulation between the Parties, among others, in Docket Nos. 11-035-200, 12-035-79 and 12-035-80 dated August 7, 2012, the Parties agree that

the approved rate change in this Docket shall be collected over a two-year period from the effective date of the approved rate change in this Docket, with carrying charges accruing through December 31, 2012 but no carrying charges thereafter or during such two-year collection or refund period.

9. The Parties agree to the spread and the rate design of the approved rate change for rate schedules as set forth in Exhibit B attached hereto. The EBA spread is consistent with the NPC Allocator method ordered by the Commission in Docket 11-035-T10. The Parties acknowledge that the collection of EBA costs from customers paying contract rates are governed by the terms of the contract. For the purposes of this Stipulation, however, the Parties agree to the rate change for the contract customers as set forth in Exhibit B. No Party will assert in any future proceeding that the stipulated allocation of costs to the contract customers in this docket is precedent for allocating EBA costs to contract customers in any future docket.

10. The Parties request that the Commission issue its order in this Docket in time for the approved rate change to become effective November 1, 2013.

11. The Parties agree that no part of this Stipulation or the formulae and methodologies used in developing the same or a Commission order approving the same shall in any manner be argued or considered as precedential in any future case except with regard to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Parties are free to take any position with respect to any issues not specifically called-out and settled herein.

12. Not all Stipulating Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code Annotated Section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Stipulating Parties

are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, all of the Stipulating Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

13. All negotiations related to this Stipulation are confidential, and no Party shall be bound by any position asserted in negotiations. Except as expressly provided in this Stipulation, and in accordance with Utah Administrative Code R746-100-10.F.5, neither the execution of this Stipulation nor the order adopting it shall be deemed to constitute an admission or acknowledgement by any Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be construed to constitute the basis of an estoppel or waiver by any Party; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

14. The Parties request that the Commission consider this Stipulation at the hearing scheduled in this docket. The Company, the Division and the Office each will, and any other Party that has intervened in these proceedings may, make one or more witnesses available to explain and offer further support for this Stipulation. As applied to the Division and the Office, the explanation and support shall be consistent with their statutory authority and responsibility.

15. This Stipulation may be executed by individual Parties through two or more separate, conformed copies, the aggregate of which will be considered as an integrated instrument.

DATED this 24th day of September, 2013.

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**EXHIBIT A – PROPRIETARY
NATURAL GAS HEDGING TRANSACTIONS**

EXHIBIT B

EBA RATE INCREASE BY SCHEDULE

DOCKET NOS. 13-035-32 AND 13-035-T14

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**Rate Spread
Rocky Mountain Power
Estimated Effect of Proposed Changes
on Revenues from Electric Sales to Ultimate Consumers in Utah
Base Period 12 Months Ending June 2011
Forecast Test Period 12 Months Ending May 2013**

Line No.	Description (1)	Sch No. (2)	GRC Step 2	GRC	EBA-2013		Settlement		EBA-Total
			Present Revenues (\$000) (3)	NPC Allocator (\$000) (4)	(\$000)	%	EBA-1 (\$000) (6)	EBA-2 (\$000) (7)	(\$000) (8)
Residential									
1	Residential	1,3	\$710,371		\$2,248	0.3%	\$7,823	\$1,525	\$11,596
2	Residential-Optional TOD	2	\$340		\$1	0.3%	\$4	\$1	\$6
3	AGA/Revenue Credit	--	\$37						
4	Total Residential		<u>\$710,747</u>	<u>\$186,767</u>	<u>\$2,249</u>	<u>0.3%</u>	<u>\$7,827</u>	<u>\$1,526</u>	<u>\$11,602</u>
Commercial & Industrial & OSPA									
5	General Service-Distribution	6	\$477,242		\$1,872	0.4%	\$4,641	\$905	\$7,418
6	General Service-Distribution-Energy TOD	6A	\$32,126		\$126	0.4%	\$312	\$61	\$499
7	General Service-Distribution-Demand TOD	6B	\$1,783		\$7	0.4%	\$17	\$3	\$28
8	<i>Subtotal Schedule 6</i>		<u>\$511,151</u>	<u>\$166,497</u>	<u>\$2,005</u>	<u>0.4%</u>	<u>\$4,971</u>	<u>\$969</u>	<u>\$7,946</u>
9	General Service-Distribution > 1,000 kW	8	\$154,785	\$55,469	\$668	0.4%	\$1,733	\$338	\$2,739
10	General Service-High Voltage	9	\$247,563		\$1,390	0.6%	\$3,086	\$602	\$5,078
11	General Service-High Voltage-Energy TOD	9A	\$3,184		\$18	0.6%	\$40	\$8	\$65
12	<i>Subtotal Schedule 9</i>		<u>\$250,747</u>	<u>\$116,867</u>	<u>\$1,407</u>	<u>0.6%</u>	<u>\$3,126</u>	<u>\$610</u>	<u>\$5,143</u>
13	Irrigation	10	\$13,111		\$55	0.4%	\$135	\$26	\$216
14	Irrigation-Time of Day	10TOD	\$1,294		\$5	0.4%	\$13	\$3	\$21
15	<i>Subtotal Irrigation</i>		<u>\$14,405</u>	<u>\$5,026</u>	<u>\$61</u>	<u>0.4%</u>	<u>\$148</u>	<u>\$29</u>	<u>\$237</u>
16	Electric Furnace	21	\$375		\$2	0.6%	\$4	\$1	\$7
17	General Service-Distribution-Small	23	\$139,760	\$39,440	\$475	0.3%	\$1,314	\$256	\$2,045
18	Back-up, Maintenance, & Supplementary	31	\$5,325		\$30	0.6%	\$10	\$2	\$42
19	Contract 1	--	\$26,082	\$13,775		0.0%			
20	Contract 2	--	\$30,487	\$17,269	\$208	0.7%			\$208
21	Contract 3	--	\$64,574		\$362	0.6%	\$861	\$168	\$1,391
22	AGA/Revenue Credit	--	\$4,490						
23	Total Commercial & Industrial & OSPA		<u>\$1,202,181</u>	<u>\$414,343</u>	<u>\$5,218</u>	<u>0.4%</u>	<u>\$12,167</u>	<u>\$2,373</u>	<u>\$19,758</u>
24	Total Commercial & Industrial (excluding Contract 1, AGA)		<u>\$1,171,609</u>	<u>\$400,568</u>	<u>\$5,218</u>	<u>0.4%</u>	<u>\$12,167</u>	<u>\$2,373</u>	<u>\$19,758</u>
Public Street Lighting									
25	Security Area Lighting	7	\$2,965	\$521	\$6	0.2%			\$6
26	Street Lighting - Company Owned	11	\$5,089	\$895	\$11	0.2%			\$11
27	Street Lighting - Customer Owned	12	\$4,059	\$714	\$9	0.2%			\$9
28	Metered Outdoor Lighting	15	\$1,145	\$394	\$5	0.4%			\$5
29	Traffic Signal Systems	15	\$640	\$150	\$2	0.3%	\$7	\$1	\$10
30	<i>Subtotal Public Street Lighting</i>		<u>\$13,897</u>	<u>\$2,674</u>	<u>\$32</u>	<u>0.2%</u>	<u>\$7</u>	<u>\$1</u>	<u>\$40</u>
31	Security Area Lighting-Contracts (PTL)	--	\$1	\$0					
32	Street Lighting-Contract (77)	--	\$17	\$0					
33	AGA/Revenue Credit	--	\$5	\$0					
34	Total Public Street Lighting		<u>\$13,919</u>	<u>\$2,674</u>	<u>\$32</u>	<u>0.2%</u>	<u>\$7</u>	<u>\$1</u>	<u>\$40</u>
35	Total Sales to Ultimate Customers		<u>\$1,926,847</u>	<u>\$603,784</u>	<u>\$7,500</u>	<u>0.4%</u>	<u>\$20,000</u>	<u>\$3,900</u>	<u>\$31,400</u>
Total Sales to Ultimate Customers (excluding Contract 1, AGA)									
36			<u>\$1,896,216</u>	<u>\$590,009</u>	<u>\$7,500</u>	<u>0.4%</u>	<u>\$20,000</u>	<u>\$3,900</u>	<u>\$31,400</u>

DOCKET NOS. 13-035-32 AND 13-035-T14

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Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actual and Forecasted Loads
Base Period 12 Months Ending June 2011
Forecast Test Period 12 Months Ending May 2013

	Forecasted Units	Step 2 - 9/1/2013		Present EBA		Proposed EBA	
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 1- Residential Service							
Total Customer	8,214,897						
Customer Charge - 1 Phase	8,074,116	\$5.00	\$40,370,580				
Customer Charge - 3 Phase	7,581	\$10.00	\$75,810				
First 400 kWh (May-Sept)	1,248,801,465	8.8498 ¢	\$110,516,432	1.48%	\$1,635,643	1.74%	\$1,922,986
Next 600 kWh (May-Sept)	1,034,266,177	11.5429 ¢	\$119,384,311	1.48%	\$1,766,888	1.74%	\$2,077,287
All add'l kWh (May-Sept)	584,936,494	14.4508 ¢	\$84,528,003	1.48%	\$1,251,014	1.74%	\$1,470,787
All kWh (Oct-Apr)	3,463,390,447						
<i>First 400 kWh (Oct-Apr)</i>	<i>1,745,473,822</i>	<i>8.8498 ¢</i>	<i>\$154,470,942</i>	<i>1.48%</i>	<i>\$2,286,170</i>	<i>1.74%</i>	<i>\$2,687,794</i>
<i>All add'l kWh (Oct-Apr)</i>	<i>1,717,916,625</i>	<i>9.8913 ¢</i>	<i>\$169,924,287</i>	<i>1.48%</i>	<i>\$2,514,879</i>	<i>1.74%</i>	<i>\$2,956,683</i>
Minimum 1 Phase	133,006	\$7.00	\$931,042				
Minimum 3 Phase	194	\$14.00	\$2,714				
Minimum Seasonal	0	\$84.00	\$0				
kWh in Minimum	1,397,932						
kWh in Minimum - Summer	619,354						
kWh in Minimum - Winter	778,578						
Unbilled	0		\$0				
Total	6,332,792,515		\$680,204,121		\$9,454,595		\$11,115,537
Schedule No. 3- Residential Service							
Total Customer	420,054						
Customer Charge - 1 Phase	418,089	\$5.00	\$2,090,445				
Customer Charge - 3 Phase	240	\$10.00	\$2,400				
First 400 kWh (May-Sept)	69,051,504	8.8498 ¢	\$6,110,920	1.48%	\$90,442	1.74%	\$106,330
Next 600 kWh (May-Sept)	45,544,092	11.5429 ¢	\$5,257,109	1.48%	\$77,805	1.74%	\$91,474
All add'l kWh (May-Sept)	14,206,867	14.4508 ¢	\$2,053,006	1.48%	\$30,384	1.74%	\$35,722
All kWh (Oct-Apr)	157,368,786						
<i>First 400 kWh (Oct-Apr)</i>	<i>88,771,226</i>	<i>8.8498 ¢</i>	<i>\$7,856,076</i>	<i>1.48%</i>	<i>\$116,270</i>	<i>1.74%</i>	<i>\$136,696</i>
<i>All add'l kWh (Oct-Apr)</i>	<i>68,597,560</i>	<i>9.8913 ¢</i>	<i>\$6,785,190</i>	<i>1.48%</i>	<i>\$100,421</i>	<i>1.74%</i>	<i>\$118,062</i>
Minimum 1 Phase	1,725	\$7.00	\$12,073				
Minimum 3 Phase	0	\$14.00	\$0				
Minimum Seasonal	0	\$84.00	\$0				
kWh in Minimum	20,531						
kWh in Minimum - Summer	8,862						
kWh in Minimum - Winter	11,669						
Unbilled	0		\$0				
Total	286,191,780		\$30,167,219		\$415,322		\$488,284
Schedule No. 2 - Residential Service Optional Time-of-Day							
Total Customer	4,325						
Customer Charge - 1 Phase	4,240	\$5.00	\$21,200				
Customer Charge - 3 Phase	0	\$10.00	\$0				
On-Peak kWh (May - Sept)	285,071	4.3560 ¢	\$12,418				
Off-Peak kWh (May - Sept)	1,033,062	(1.6334) ¢	(\$16,874)				
First 400 kWh (May-Sept)	682,832	8.8498 ¢	\$60,429	1.48%	\$894	1.74%	\$1,051
Next 600 kWh (May-Sept)	470,837	11.5429 ¢	\$54,348	1.48%	\$804	1.74%	\$946
All add'l kWh (May-Sept)	199,280	14.4508 ¢	\$28,798	1.48%	\$426	1.74%	\$501
All kWh (Oct-Apr)	1,906,444						
<i>First 400 kWh (Oct-Apr)</i>	<i>941,736</i>	<i>8.8498 ¢</i>	<i>\$83,342</i>	<i>1.48%</i>	<i>\$1,233</i>	<i>1.74%</i>	<i>\$1,450</i>
<i>All add'l kWh (Oct-Apr)</i>	<i>964,708</i>	<i>9.8913 ¢</i>	<i>\$95,422</i>	<i>1.48%</i>	<i>\$1,412</i>	<i>1.74%</i>	<i>\$1,660</i>
Minimum 1 Phase	85	\$7.00	\$598				
Minimum 3 Phase	0	\$14.00	\$0				
Minimum Seasonal	0	\$84.00	\$0				
kWh in Minimum	582						
kWh in Minimum - Summer	236						
kWh in Minimum - Winter	346						
Unbilled	0		\$0				
Total	3,259,975		\$339,681		\$4,771		\$5,609

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Schedule No. 6 - Composite

Customer Charge	161,759	\$54.00	\$8,734,986				
All kW (May - Sept)	7,236,066	\$18.12	\$131,117,516	1.23%	\$1,612,745	1.58%	\$2,071,657
All kW (Oct - Apr)	8,823,903	\$14.54	\$128,299,550	1.23%	\$1,578,084	1.58%	\$2,027,133
Voltage Discount	612,787	(\$0.93)	(\$569,892)				
All kWh	5,746,434,279						
kWh (May - Sept)	2,584,270,137	3.8127 ¢	\$98,530,468	1.23%	\$1,211,925	1.58%	\$1,556,781
kWh (Oct - Apr)	3,162,164,142	3.5143 ¢	\$111,127,934	1.23%	\$1,366,874	1.58%	\$1,755,821
Seasonal Service	0	\$648.00	\$0				
Unbilled	0		\$0				
Total	5,746,434,279		\$477,240,562		\$5,769,628		\$7,411,392

Schedule No. 6B - Demand Time-of-Day Option - Composite

Customer Charge	384	\$54.00	\$20,736				
All On-peak kW (May - Sept)	28,701	\$18.12	\$520,062	1.23%	\$6,397	1.58%	\$8,217
All On-peak kW (Oct - Apr)	32,100	\$14.54	\$466,734	1.23%	\$5,741	1.58%	\$7,374
Voltage Discount	0	(\$0.93)	\$0				
All kWh	21,133,170						
kWh (May-Sept)	11,014,981	3.8127 ¢	\$419,968	1.23%	\$5,166	1.58%	\$6,635
kWh (Oct-Apr)	10,118,189	3.5143 ¢	\$355,584	1.23%	\$4,374	1.58%	\$5,618
Seasonal Service	0	\$648.00	\$0				
Unbilled	0		\$0				
Total	21,133,170		\$1,783,084		\$21,677		\$27,845

Schedule No. 6A - Energy Time-of-Day Option - Composite

Customer Charge	28,731	\$54.00	\$1,551,474				
Facilities kW (May - Sept)	861,704	\$6.41	\$5,523,523				
Facilities kW (Oct - Apr)	1,039,237	\$5.38	\$5,591,095				
Voltage Discount	32,411	(\$0.60)	(\$19,447)				
On-Peak kWh (May - Sept)	57,731,948	11.7307 ¢	\$6,772,362	2.02%	\$136,802	2.56%	\$173,372
Off-Peak kWh (May - Sept)	58,399,436	3.5318 ¢	\$2,062,551	2.02%	\$41,664	2.56%	\$52,801
On-Peak kWh (Oct - Apr)	85,611,702	9.8056 ¢	\$8,394,741	2.02%	\$169,574	2.56%	\$214,905
Off-Peak kWh (Oct - Apr)	75,991,996	2.9603 ¢	\$2,249,591	2.02%	\$45,442	2.56%	\$57,590
Unbilled	0		\$0				
Total	277,735,082		\$32,125,890		\$393,481		\$498,669

Schedule No. 7 - Security Area Lighting

<i>MERCURY VAPOR LAMPS</i>							
4,000 Lumen Energy Only	23	\$5.68	\$131.00	0.00%	\$0	0.21%	\$0
7,000 Lumen	44,936	\$16.38	\$736,052	0.00%	\$0	0.21%	\$1,546
7,000 Lumen Energy Only	265	\$8.05	\$2,133	0.00%	\$0	0.21%	\$4
20,000 Lumen	11,546	\$26.78	\$309,202	0.00%	\$0	0.21%	\$649
<i>SODIUM VAPOR LAMPS</i>							
5,600 Lumen New Pole	3,488	\$14.60	\$50,925	0.00%	\$0	0.21%	\$107
5,600 Lumen No New Pole	1,747	\$12.23	\$21,366	0.00%	\$0	0.21%	\$45
9,500 Lumen New Pole	23,053	\$15.47	\$356,630	0.00%	\$0	0.21%	\$749
9,500 Lumen No New Pole	22,349	\$13.31	\$297,465	0.00%	\$0	0.21%	\$625
16,000 Lumen New Pole	2,610	\$19.46	\$50,791	0.00%	\$0	0.21%	\$107
16,000 Lumen No New Pole	2,641	\$17.13	\$45,240	0.00%	\$0	0.21%	\$95
22,000 Lumen	118	\$21.07	\$2,486	0.00%	\$0	0.21%	\$5
27,500 Lumen New Pole	3,232	\$23.51	\$75,984	0.00%	\$0	0.21%	\$160
27,500 Lumen No New Pole	3,175	\$21.23	\$67,405	0.00%	\$0	0.21%	\$142
50,000 Lumen New Pole	1,165	\$28.30	\$32,970	0.00%	\$0	0.21%	\$69
50,000 Lumen No New Pole	1,834	\$25.99	\$47,666	0.00%	\$0	0.21%	\$100
<i>SODIUM VAPOR FLOOD LAMPS</i>							
16,000 Lumen New Pole	4,676	\$19.46	\$90,995	0.00%	\$0	0.21%	\$191
16,000 Lumen No New Pole	5,069	\$17.13	\$86,832	0.00%	\$0	0.21%	\$182
27,500 Lumen New Pole	1,127	\$23.51	\$26,496	0.00%	\$0	0.21%	\$56
27,500 Lumen No New Pole	1,609	\$21.23	\$34,159	0.00%	\$0	0.21%	\$72
50,000 Lumen New Pole	9,901	\$28.30	\$280,198	0.00%	\$0	0.21%	\$588
50,000 Lumen No New Pole	11,569	\$25.99	\$300,678	0.00%	\$0	0.21%	\$631
<i>METAL HALIDE LAMPS</i>							

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12,000 Lumen New Pole	0	\$29.40	\$0	0.00%	\$0	0.21%	\$0
12,000 Lumen No New Pole	242	\$21.79	\$5,273	0.00%	\$0	0.21%	\$11
19,500 Lumen New Pole	104	\$34.34	\$3,571	0.00%	\$0	0.21%	\$7
19,500 Lumen No New Pole	92	\$27.43	\$2,524	0.00%	\$0	0.21%	\$5
32,000 Lumen New Pole	415	\$36.69	\$15,226	0.00%	\$0	0.21%	\$32
32,000 Lumen No New Pole	535	\$29.72	\$15,900	0.00%	\$0	0.21%	\$33
107,000 Lumen New Pole	23	\$57.58	\$1,324	0.00%	\$0	0.21%	\$3
107,000 Lumen No New Pole	104	\$49.10	\$5,106	0.00%	\$0	0.21%	\$11
Subtotal	157,648		\$2,964,728		\$0		\$6,226
kWh Included	12,321,574						
Unbilled	0		\$0				
Customers	7,865						
Total (kWh)	12,321,574		\$2,964,728		\$0		\$6,226

Schedule No. 8 - Composite

Customer Charge	3,565	\$68.00	\$242,420				
Facilities kW	4,772,324	\$4.62	\$22,048,137				
On-Peak kW (May - Sept)	1,975,920	\$15.10	\$29,836,392	1.60%	\$477,382	2.02%	\$602,695
On-Peak kW (Oct - Apr)	2,667,179	\$10.87	\$28,992,236	1.60%	\$463,876	2.02%	\$585,643
Voltage Discount	1,901,244	(\$1.10)	(\$2,091,368)				
On-Peak kWh (May - Sept)	250,201,729	4.8999 ¢	\$12,259,635	1.60%	\$196,154	2.02%	\$247,645
On-Peak kWh (Oct - Apr)	596,020,623	3.8356 ¢	\$22,860,967	1.60%	\$365,775	2.02%	\$461,792
Off-Peak kWh	1,230,693,339	3.3019 ¢	\$40,636,263	1.60%	\$650,180	2.02%	\$820,853
Unbilled	0		\$0				
Total	2,076,915,691		\$154,784,682		\$2,153,368		\$2,718,627

Schedule No. 9 - Composite

Customer Charge	1,710	\$247.00	\$422,370				
Facilities kW	8,310,024	\$2.12	\$17,617,251				
On-Peak kW (May - Sept)	3,430,491	\$13.32	\$45,694,140	1.75%	\$799,647	2.23%	\$1,018,979
On-Peak kW (Oct - Apr)	4,733,270	\$9.03	\$42,741,428	1.75%	\$747,975	2.23%	\$953,134
On-Peak kWh (May-Sept)	471,006,782	4.4379 ¢	\$20,902,810	1.75%	\$365,799	2.23%	\$466,133
On-Peak kWh (Oct-Apr)	1,240,617,545	3.3371 ¢	\$41,400,648	1.75%	\$724,511	2.23%	\$923,234
Off-Peak kWh	2,826,442,915	2.7873 ¢	\$78,781,443	1.75%	\$1,378,675	2.23%	\$1,756,826
Unbilled	0		\$0				
Total	4,538,067,242		\$247,560,090		\$4,016,608		\$5,118,306

Schedule No. 9A - Energy TOD - Composite

Customer Charge	108	\$247.00	\$26,676				
Facilities Charge per kW	247,208	\$2.12	\$524,081				
On-Peak kWh	24,112,579	8.2002 ¢	\$1,977,280	1.91%	\$37,766	2.48%	\$49,037
Off-Peak kWh	18,605,127	3.5251 ¢	\$655,849	1.91%	\$12,527	2.48%	\$16,265
Unbilled	0		\$0				
Total	42,717,706		\$3,183,886		\$50,293		\$65,302

Schedule No. 10 - Irrigation

Annual Cust. Serv. Chg. - Primary	6	\$121.00	\$726				
Annual Cust. Serv. Chg. - Secondary	2,641	\$37.00	\$97,717				
Monthly Cust. Serv. Chg.	11,758	\$14.00	\$164,612				
All On-Season kW	374,044	\$7.04	\$2,633,270	1.39%	\$36,602	1.69%	\$44,502
Voltage Discount	4,469	(\$1.97)	(\$8,804)				
First 30,000 kWh	79,033,048	7.0156 ¢	\$5,544,643	1.39%	\$77,071	1.69%	\$93,704
All add'l kWh	49,786,304	5.1855 ¢	\$2,581,669	1.39%	\$35,885	1.69%	\$43,630
Total On Season	128,819,352		\$11,013,833		\$149,558		\$181,837
Post Season							
Customers	5,098	\$14.00	\$71,372				
kWh	42,136,180	4.8055 ¢	\$2,024,854	1.39%	\$28,145	1.69%	\$34,220
Total Post Season	42,136,180		\$2,096,226		\$28,145		\$34,220
Unbilled	0		\$0				
TOTAL RATE 10	170,955,532		\$13,110,059		\$177,704		\$216,057

Schedule No. 10-TOD

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Annual Cust. Serv. Chg. - Primary	3	\$121.00	\$363				
Annual Cust. Serv. Chg. - Secondary	260	\$37.00	\$9,620				
Monthly Cust. Serv. Chg.	1,144	\$14.00	\$16,016				
All On-Season kW	46,123	\$7.04	\$324,706	1.39%	\$4,513	1.69%	\$5,488
Voltage Discount kW	2,564	(\$1.97)	(\$5,051)				
On-Peak kWh	2,538,780	13.8603 ¢	\$351,883	1.39%	\$4,891	1.69%	\$5,947
Off-Peak kWh	9,267,796	4.0252 ¢	\$373,047	1.39%	\$5,185	1.69%	\$6,304
Total On Season	11,806,576		\$1,070,584		\$14,590		\$17,739
Post Season							
Customers	551	\$14.00	\$7,714				
kWh	4,517,896	4.8055 ¢	\$217,107	1.39%	\$3,018	1.69%	\$3,669
Total Post Season	4,517,896		\$224,821		\$3,018		\$3,669
Unbilled	0		\$0				
TOTAL RATE 10-TOD	16,324,472		\$1,295,405		\$17,608		\$21,408

Schedule No. 11 - Street Lighting - Company-Owned System

Sodium Vapor Lamps (HPS)

5,600 Lumen - Functional	40,532	\$11.80	\$478,278	0.00%	\$0	0.21%	\$1,004
9,500 Lumen - Functional	220,174	\$12.78	\$2,813,824	0.00%	\$0	0.21%	\$5,909
9,500 Lumen - Functional @ 90%	136	\$11.50	\$1,564	0.00%	\$0	0.21%	\$3
9,500 Lumen - S1	301	\$46.54	\$14,009	0.00%	\$0	0.21%	\$29
9,500 Lumen - S2	170	\$38.05	\$6,469	0.00%	\$0	0.21%	\$14
16,000 Lumen - Functional	19,524	\$16.94	\$330,737	0.00%	\$0	0.21%	\$695
16,000 Lumen - Functional @ 90%	84	\$15.25	\$1,281	0.00%	\$0	0.21%	\$3
16,000 Lumen - S1	1,223	\$47.83	\$58,496	0.00%	\$0	0.21%	\$123
16,000 Lumen - S2	742	\$39.34	\$29,190	0.00%	\$0	0.21%	\$61
27,500 Lumen - Functional	26,455	\$21.14	\$559,259	0.00%	\$0	0.21%	\$1,174
27,500 Lumen - Functional @ 90%	42	\$19.03	\$799	0.00%	\$0	0.21%	\$2
27,500 Lumen - S1	1,173	\$51.48	\$60,386	0.00%	\$0	0.21%	\$127
27,500 Lumen - S2	0	\$43.01	\$0	0.00%	\$0	0.21%	\$0
50,000 Lumen - Functional	11,790	\$26.02	\$306,776	0.00%	\$0	0.21%	\$644
125,000 Lumen	0	\$51.54	\$0	0.00%	\$0	0.21%	\$0

Metal Halide Lamps (MH)

9,000 Lumen - S1	42	\$48.74	\$2,047	0.00%	\$0	0.21%	\$4
9,000 Lumen - S2	513	\$40.27	\$20,659	0.00%	\$0	0.21%	\$43
12,000 Lumen - Functional	117	\$20.13	\$2,355	0.00%	\$0	0.21%	\$5
12,000 Lumen - S1	0	\$50.65	\$0	0.00%	\$0	0.21%	\$0
12,000 Lumen - S2	1,540	\$42.17	\$64,942	0.00%	\$0	0.21%	\$136
19,500 Lumen - Functional	337	\$22.13	\$7,458	0.00%	\$0	0.21%	\$16
19,500 Lumen - S1	84	\$53.69	\$4,510	0.00%	\$0	0.21%	\$9
19,500 Lumen - S2	373	\$45.20	\$16,860	0.00%	\$0	0.21%	\$35
32,000 Lumen - Functional	10	\$25.78	\$258	0.00%	\$0	0.21%	\$1
32,000 Lumen - S1	0	\$55.33	\$0	0.00%	\$0	0.21%	\$0
32,000 Lumen - S2	0	\$46.86	\$0	0.00%	\$0	0.21%	\$0

Mercury Vapor Lamps (No New Service) (MV)

4,000 Lumen	8,417	\$11.09	\$93,345	0.00%	\$0	0.21%	\$196
7,000 Lumen	10,540	\$13.83	\$145,768	0.00%	\$0	0.21%	\$306
10,000 Lumen	281	\$19.40	\$5,451	0.00%	\$0	0.21%	\$11
10,000 Lumen @ 90%	0	\$17.46	\$0	0.00%	\$0	0.21%	\$0
20,000 Lumen	1,685	\$24.43	\$41,165	0.00%	\$0	0.21%	\$86

Incandescent Lamps (No New Service) (INC)

500 Lumen	0	\$11.99	\$0	0.00%	\$0	0.21%	\$0
600 Lumen	126	\$4.24	\$534	0.00%	\$0	0.21%	\$1
2,500 Lumen	21	\$17.11	\$359	0.00%	\$0	0.21%	\$1
4,000 Lumen	332	\$20.43	\$6,783	0.00%	\$0	0.21%	\$14
6,000 Lumen	550	\$23.82	\$13,101	0.00%	\$0	0.21%	\$28
10,000 Lumen	21	\$31.47	\$661	0.00%	\$0	0.21%	\$1

Fluorescent Lamps (No New Service) (FLOUR)

21,000 Lumen	10	\$27.85	\$279	0.00%	\$0	0.21%	\$1
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Special Service (No New Service)

50,000 Lumen - Flood	42	\$39.04	\$1,640	0.00%	\$0	0.21%	\$3
Subtotal	347,387		\$5,089,243		\$0		\$10,687

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kWh Included	17,077,687						
Customers	834						
Unbilled	0		\$0				
Total	17,077,687		\$5,089,243		\$0		\$10,687

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

<i>High Pressures Sodium Vapor Lamps</i>							
5,600 Lumen	112,356	\$1.83	\$205,611	0.00%	\$0	0.21%	\$432
9,500 Lumen	141,986	\$2.50	\$354,965	0.00%	\$0	0.21%	\$745
16,000 Lumen	126,742	\$3.66	\$463,876	0.00%	\$0	0.21%	\$974
27,500 Lumen	54,240	\$6.52	\$353,645	0.00%	\$0	0.21%	\$743
50,000 Lumen	74,391	\$10.02	\$745,398	0.00%	\$0	0.21%	\$1,565
<i>Metal Halide Lamps</i>							
9,000 Lumen	6,486	\$2.55	\$16,539	0.00%	\$0	0.21%	\$35
12,000 Lumen	18,071	\$4.46	\$80,597	0.00%	\$0	0.21%	\$169
19,500 Lumen	29,386	\$6.17	\$181,312	0.00%	\$0	0.21%	\$381
32,000 Lumen	28,769	\$9.77	\$281,073	0.00%	\$0	0.21%	\$590
<i>Non-listed Luminaries kWh</i>	8,033,000	6.5279 ¢	\$524,386	0.00%	\$0	0.21%	\$1,101
<i>Subtotal kWh</i>	48,815,242		\$3,207,402		\$0		\$6,736
<i>Unbilled</i>							
Total	48,815,242		\$3,207,402		\$0		\$6,736
<i>Customer</i>	445						

2a - Partial Maintenance (No New Service)

<i>Incandescent Lamps</i>							
2,500 Lumen or Less	78	\$8.96	\$699	0.00%	\$0	0.21%	\$1
2,500 Lumen or Less @ 85%	0	\$7.62	\$0	0.00%	\$0	0.21%	\$0
4,000 Lumen	35	\$12.19	\$427	0.00%	\$0	0.21%	\$1
<i>Mercury Vapor Lamps</i>							
4,000 Lumen	48	\$4.64	\$223	0.00%	\$0	0.21%	\$0
7,000 Lumen	563	\$7.00	\$3,941	0.00%	\$0	0.21%	\$8
10,000 Lumen	0	\$9.08	\$0	0.00%	\$0	0.21%	\$0
20,000 Lumen	82	\$13.33	\$1,093	0.00%	\$0	0.21%	\$2
54,000 Lumen	0	\$28.38	\$0	0.00%	\$0	0.21%	\$0
<i>High Pressure Sodium Vapor Lamps</i>							
5,600 Lumen	29,589	\$4.08	\$120,723	0.00%	\$0	0.21%	\$254
9,500 Lumen	12,331	\$5.37	\$66,217	0.00%	\$0	0.21%	\$139
9,500 Lumen @ 85%	10	\$4.56	\$46	0.00%	\$0	0.21%	\$0
9,500 Lumen - Decorative	7,256	\$6.96	\$50,502	0.00%	\$0	0.21%	\$106
16,000 Lumen	3,205	\$6.52	\$20,897	0.00%	\$0	0.21%	\$44
16,000 Lumen @ 85%	0	\$5.54	\$0	0.00%	\$0	0.21%	\$0
16,000 Lumen - Decorative	954	\$8.27	\$7,890	0.00%	\$0	0.21%	\$17
22,000 Lumen	0	\$8.26	\$0	0.00%	\$0	0.21%	\$0
27,500 Lumen	5,284	\$9.59	\$50,674	0.00%	\$0	0.21%	\$106
27,500 Lumen @ 85%	0	\$8.16	\$0	0.00%	\$0	0.21%	\$0
27,500 Lumen - Decorative	107	\$11.93	\$1,277	0.00%	\$0	0.21%	\$3
50,000 Lumen	9,005	\$14.00	\$126,070	0.00%	\$0	0.21%	\$265
50,000 Lumen @ 85%	0	\$11.89	\$0	0.00%	\$0	0.21%	\$0
50,000 Lumen - Decorative	156	\$15.56	\$2,427	0.00%	\$0	0.21%	\$5
125,000 Lumen	0	\$26.38	\$0	0.00%	\$0	0.21%	\$0
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	458	\$9.19	\$4,209	0.00%	\$0	0.21%	\$9
12,000 Lumen	943	\$13.57	\$12,797	0.00%	\$0	0.21%	\$27
12,000 Lumen @ 85%	0	\$11.54	\$0	0.00%	\$0	0.21%	\$0
12,000 Lumen - Decorative	642	\$11.09	\$7,120	0.00%	\$0	0.21%	\$15
19,500 Lumen	575	\$13.71	\$7,883	0.00%	\$0	0.21%	\$17
19,500 Lumen - Decorative	4,421	\$14.13	\$62,469	0.00%	\$0	0.21%	\$131
32,000 Lumen	397	\$14.58	\$5,788	0.00%	\$0	0.21%	\$12
32,000 Lumen - Decorative	471	\$15.79	\$7,437	0.00%	\$0	0.21%	\$16
<i>Fluorescent Lamps</i>							
1,000 Lumen	3	\$3.75	\$11	0.00%	\$0	0.21%	\$0
21,800 Lumen	68	\$13.92	\$947	0.00%	\$0	0.21%	\$2

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Subtotal kWh	4,499,863		\$561,767		\$0		\$1,180
Unbilled							
Total	<u>4,499,863</u>		<u>\$561,767</u>		<u>\$0</u>		<u>\$1,180</u>
Customer	235						
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	32	\$17.73	\$567	0.00%	\$0	0.21%	\$1
10,000 Lumen	11	\$23.40	\$257	0.00%	\$0	0.21%	\$1
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	42	\$8.03	\$337	0.00%	\$0	0.21%	\$1
20,000 Lumen	0	\$15.30	\$0	0.00%	\$0	0.21%	\$0
54,000 Lumen	85	\$32.48	\$2,761	0.00%	\$0	0.21%	\$6
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	5,268	\$4.68	\$24,654	0.00%	\$0	0.21%	\$52
9,500 Lumen	16,472	\$6.16	\$101,468	0.00%	\$0	0.21%	\$213
9,500 Lumen @ 90%	0	\$5.55	\$0	0.00%	\$0	0.21%	\$0
16,000 Lumen	5,387	\$7.47	\$40,241	0.00%	\$0	0.21%	\$85
16,000 Lumen @ 90%	0	\$6.72	\$0	0.00%	\$0	0.21%	\$0
22,000 Lumen	0	\$9.44	\$0	0.00%	\$0	0.21%	\$0
27,500 Lumen	3,409	\$10.99	\$37,465	0.00%	\$0	0.21%	\$79
50,000 Lumen	2,395	\$16.02	\$38,368	0.00%	\$0	0.21%	\$81
50,000 Lumen @ 90%	0	\$14.42	\$0	0.00%	\$0	0.21%	\$0
<i>Metal Halide Lamps</i>							
12,000 Lumen	1,064	\$15.58	\$16,577	0.00%	\$0	0.21%	\$35
19,500 Lumen	628	\$15.73	\$9,878	0.00%	\$0	0.21%	\$21
32,000 Lumen	853	\$16.72	\$14,262	0.00%	\$0	0.21%	\$30
107,000 Lumen	85	\$33.05	\$2,809	0.00%	\$0	0.21%	\$6
Subtotal kWh	<u>2,114,324</u>		<u>\$289,644</u>		<u>\$0</u>		<u>\$608</u>
Unbilled							
Total	<u>2,114,324</u>		<u>\$289,644</u>		<u>\$0</u>		<u>\$608</u>
Customer	102						
kWh Street Lighting	<u>55,429,429</u>		<u>\$4,058,813</u>		<u>\$0</u>		<u>\$8,524</u>
Customers	782						
Unbilled			\$0				
Total	<u>55,429,429</u>		<u>\$4,058,813</u>		<u>\$0</u>		<u>\$8,524</u>
Schedule 15.1 - Metered Outdoor Nighttime Lighting							
Annual Facility Charge	20,558	\$11.00	\$226,138				
Annual Customer Charge	531	\$72.50	\$38,498				
Annual Minimum Charge	0	\$127.50	\$0				
Monthly Customer Charge	6,467	\$6.20	\$40,095				
All kWh	15,717,486	5.3437 ¢	\$839,895	0.00%	\$0	0.57%	\$4,787
Unbilled	0		\$0				
Total	<u>15,717,486</u>		<u>\$1,144,626</u>		<u>\$0</u>		<u>\$4,787</u>
Schedule 15.2 - Traffic Signal Systems							
Customer Charge	29,744	\$5.50	\$163,592				
All kWh	5,662,763	8.4049 ¢	\$475,950	1.83%	\$8,710	2.01%	\$9,567
Unbilled	0		\$0				
Total	<u>5,662,763</u>		<u>\$639,542</u>		<u>\$8,710</u>		<u>\$9,567</u>
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial							
<i>Primary Voltage</i>							
Customer Charge	36	\$121.00	\$4,356				
Charge per kW (Facilities)	9,527	\$4.10	\$39,061				
First 100,000 kWh	491,863	6.5264 ¢	\$32,101	3.66%	\$1,175	4.05%	\$1,300

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All add'l kWh	0	5.4799 ¢	\$0	3.66%	\$0	4.05%	\$0
Unbilled	0		\$0				
Subtotal	491,863		\$75,518		\$1,175		\$1,300
<i>44KV or Higher</i>							
Customer Charge	24	\$121.00	\$2,904				
Charge per kW (Facilities)	38,097	\$4.10	\$156,198				
First 100,000 kWh	2,267,423	5.1346 ¢	\$116,423	3.66%	\$4,261	4.05%	\$4,715
All add'l kWh	528,653	4.4977 ¢	\$23,777	3.66%	\$870	4.05%	\$963
Unbilled	0		\$0				
Subtotal	2,796,076		\$299,302		\$5,131		\$5,678
Total	3,287,939		\$374,820		\$6,306		\$6,978

Schedule No. 23 - Distribution Voltage - Small Customer - Composite

Customer Charge	936,624	\$10.00	\$9,366,240				
kW over 15 (May - Sept)	375,308	\$8.55	\$3,208,883	1.30%	\$41,715	1.57%	\$50,379
kW over 15 (Oct - Apr)	363,172	\$8.60	\$3,123,279	1.30%	\$40,603	1.57%	\$49,035
Voltage Discount	9,858	(\$0.48)	(\$4,732)				
First 1,500 kWh (May - Sept)	307,226,245	11.6096 ¢	\$35,667,738	1.30%	\$463,681	1.57%	\$559,983
All Add'l kWh (May - Sept)	310,947,215	6.5088 ¢	\$20,238,932	1.30%	\$263,106	1.57%	\$317,751
First 1,500 kWh (Oct - Apr)	429,169,061	10.6859 ¢	\$45,860,577	1.30%	\$596,188	1.57%	\$720,011
All Add'l kWh (Oct - Apr)	371,983,629	5.9947 ¢	\$22,299,303	1.30%	\$289,891	1.57%	\$350,099
Seasonal Service	0	\$120.00	\$0				
Unbilled	0		\$0				
Total	1,419,326,150		\$139,760,220		\$1,695,183		\$2,047,260

Schedule No.31 - Back-Up, Maintenance, and Supplementary Power - Composite

Secondary Voltage

Customer Charge per month	0	\$127.00	\$0				
Facilities Charge, per kW month	0	\$4.66	\$0				
Back-up Power Charge							
Regular, per On-Peak kW day	0	\$0.6419	\$0				
Maintenance, per On-Peak kW day	0	\$0.3210	\$0				
Excess Power, per kW month	0	\$60.48	\$0				

Primary Voltage

Customer Charge per month	35	\$577.00	\$19,941				
Facilities Charge, per kW month	166,568	\$3.66	\$609,639				
Back-up Power Charge							
Regular, per On-Peak kW day	1,073,035	\$0.6248	\$670,432				
Maintenance, per On-Peak kW day	79,254	\$0.3124	\$24,759				
Excess Power, per kW month	0	\$43.59	\$0				

Transmission Voltage

Customer Charge per month	13	\$646.00	\$8,682				
Facilities Charge, per kW month	71,234	\$2.08	\$148,167				
Back-up Power Charge							
Regular, per On-Peak kW day	90,487	\$0.4906	\$44,393				
Maintenance, per On-Peak kW day	6,354	\$0.2453	\$1,559				
Excess Power, per kW month	0	\$41.97	\$0				
Subtotal			\$1,527,572		\$0		\$0

Supplemental billed at Schedule 6/8/9 rate

Schedule 8

Facilities kW	58,046	\$4.62	\$268,173				
On-Peak kW (May - Sept)	0	\$15.10	\$0	1.60%	\$0	2.02%	\$0
On-Peak kW (Oct - Apr)	58,046	\$10.87	\$630,960	1.60%	\$10,095	2.02%	\$12,745
Voltage Discount	58,046	(\$1.10)	(\$63,851)				
On-Peak kWh (May - Sept)	4,826,571	4.8999 ¢	\$236,497	1.60%	\$3,784	2.02%	\$4,777
On-Peak kWh (Oct - Apr)	17,172,547	3.8356 ¢	\$658,670	1.60%	\$10,539	2.02%	\$13,305
Off-Peak kWh	22,120,759	3.3019 ¢	\$730,405	1.60%	\$11,686	2.02%	\$14,754

Schedule 9

Facilities kW	52,999	\$2.12	\$112,358				
On-Peak kW (May - Sept)	52,999	\$13.32	\$705,947	1.75%	\$12,354	2.23%	\$15,743
On-Peak kW (Oct - Apr)	0	\$9.03	\$0	1.75%	\$0	2.23%	\$0
On-Peak kWh (May-Sept)	4,903,975	4.4379 ¢	\$217,634	1.75%	\$3,809	2.23%	\$4,853

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On-Peak kWh (Oct-Apr)	213,357	3.3371 ¢	\$7,120	1.75%	\$125	2.23%	\$159
Off-Peak kWh	<u>10,541,630</u>	2.7873 ¢	<u>\$293,827</u>	1.75%	<u>\$5,142</u>	2.23%	<u>\$6,552</u>
Subtotal			\$3,797,740		\$57,534		\$72,889
Unbilled	<u>0</u>		<u>\$0</u>				
Total (Aggregated)	<u><u>59,778,839</u></u>		<u><u>\$5,325,312</u></u>		<u><u>\$57,534</u></u>		<u><u>\$72,889</u></u>
Contract 1							
Customer Charge	12						
kW High Load Hours	879,806						
kW Low Load Hours	1,294,638						
kWh High Load Hours	231,454,981						
kWh Low Load Hours	<u>312,515,610</u>						
Total	<u><u>543,970,591</u></u>		<u><u>\$26,081,792</u></u>				
Contract 2							
Customer Charge	12						
Interruptible kWh	<u>717,800,152</u>		<u>\$30,487,147</u>	0.00%	\$0	0.78%	\$208,075
Total	<u><u>717,800,152</u></u>		<u><u>\$30,487,147</u></u>		<u><u>\$0</u></u>		<u><u>\$208,075</u></u>
Contract 3 - Composite							
Customer Charge	12	\$646.00	\$7,752				
Facilities Charge per kW - Back-Up	693,457	\$2.08	\$1,442,391				
kW Back-Up							
Regular, per On-Peak kW day	6,274,249	\$0.4906	\$3,078,147				
Maintenance, per On-Peak kW day	0	\$0.2453	\$0				
Excess Power, per kW month	0	\$41.97	\$0				
kWh Supplemental							
On-Peak kW (May - Sept)	334,617	\$13.32	\$4,457,098	1.75%	\$77,999	2.23%	\$99,393
On-Peak kW (Oct - Apr)	1,495,903	\$9.03	\$13,508,004	1.75%	\$236,390	2.23%	\$301,228
kWh Supplemental							
On-Peak kWh (May-Sept)	83,697,066	4.4379 ¢	\$3,714,392	1.75%	\$65,002	2.23%	\$82,831
On-Peak kWh (Oct-Apr)	449,581,129	3.3371 ¢	\$15,002,972	1.75%	\$262,552	2.23%	\$334,566
Off-Peak kWh	<u>838,320,905</u>	2.7873 ¢	<u>\$23,366,519</u>	1.75%	<u>\$408,914</u>	2.23%	<u>\$521,073</u>
Total	<u><u>1,371,599,100</u></u>		<u><u>\$64,577,275</u></u>		<u><u>\$1,050,857</u></u>		<u><u>\$1,339,092</u></u>
Rate No. 77 - Security Lighting, 08THIK0077							
Customer	1						
20,000 Mercury Vapor	972	\$17.7751	\$17,277				
All kWh	135,421						
Unbilled	<u>0</u>		<u>\$0</u>				
Total	<u><u>135,421</u></u>		<u><u>\$17,277</u></u>		<u><u>\$0</u></u>		<u><u>\$0</u></u>
Lighting Contract - Post Top Lighting - 08PTLD000N/08PTLD000R							
Energy Only Res	62	\$2.18	\$135				
Energy Only Non-Res	213	\$2.1858	\$466				
Subtotal	<u>275</u>		<u>\$601</u>		<u>\$0</u>		<u>\$0</u>
KWH Included	7,972						
Customers	5						
Unbilled	<u>0</u>		<u>\$0</u>				
Total	<u><u>7,972</u></u>		<u><u>\$601</u></u>		<u><u>\$0</u></u>		<u><u>\$0</u></u>
Annual Guarantee Adjustment							
Residential			\$36,561				
Commercial			\$3,441,282				
Industrial			\$842,691				
Irrigation			\$206,453				
Public Street & Highway Lighting			\$4,662				
Other Sales Public Authorities			\$0				
Total AGA			<u>\$4,531,648</u>		<u>\$0</u>		<u>\$0</u>
TOTAL - ALL CLASSES	<u><u>23,734,642,547</u></u>		<u><u>\$1,926,847,722</u></u>		<u><u>\$25,293,644</u></u>		<u><u>\$31,401,121</u></u>

CERTIFICATE OF SERVICE

I CERTIFY that on the 29th day of October, 2013, a true and correct copy of the foregoing was delivered upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (datarequest@pacificorp.com)
PacifiCorp

Dave Taylor (dave.taylor@pacificorp.com)
Yvonne Hogle (yvonne.hogle@pacificorp.com)
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By Hand-Delivery:

Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, Utah 84111

Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, Utah 84111

Administrative Assistant