



UTAH NET METERING TARIFF
Effective October 2, 2013

General:

The Cooperative's Net Metering program described herein shall be available to the Cooperative's retail tariff Customers in Utah under the following conditions: Net Metering Customer operates a Customer generating system that supplies part or all of Customer's electrical energy needs and may produce energy in excess of Customer's electrical energy needs. Customer generating system operates in parallel with Cooperative's electrical system, must have the same nominal voltage, frequency (60Hz,) and electrical phasing output as Customer's electrical service from Cooperative, must not exceed 25 kW of capacity for a residential facility, or not more than 2 MW for a non-residential facility, must be a fuel cell or driven by renewable energy derived from wind, sun, water, hydrogen, organic waste, waste gas, biomass, or geothermal energy and must be located on Customer's premises.

Definitions:

"Annualized Billing Period" means a 12-month billing cycle beginning on April 1 of one year and ending on March 31 of the following year.

"Cooperative" means the legally established electric cooperative, i.e. Dixie Escalante Rural Electric Association Inc., dba Dixie Power, offering retail electrical service to Customers within a certificated service territory.

"Customer" means a person or other legally established entity taking electrical service from the Cooperative and is a member of said Cooperative.

"Customer Generated Energy" means the amount of Net Metering Customer Generated Energy, as measured in kWh, during a billing period that exceeds the Cooperative supplied energy during the same period.

"Inverter" means a static power controller/converter device that converts direct current power or alternating current power into alternating current power at the voltage and frequency compatible with power supplied by the Cooperative.

"Net Electrical Energy", as measured in kWh, means the difference between: The amount of energy supplied to the Net Metering Customer by the Cooperative, and the amount of energy from the Customer Generation System.

"Net Metering" means the measuring of the Net Electrical Energy difference between: The amount of energy supplied to the Net Metering Customer by the Cooperative, and the amount of energy from the Customer Generation System.

Interconnection and Equipment:

Customer Generation System must meet or exceed applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements. These standards include, but are not limited to, those established by the American National Standards Institute (ANSI), National Electrical Code (NEC), National Electrical Safety Code (NESC), the Institute of Electrical and Electronics



Engineers (IEEE), and Underwriters Laboratories (UL.) All equipment necessary to comply with these standards and requirements shall be owned by and the responsibility of the Net Metering Customer.

Customer generating system must be controlled by an Inverter that has been designed, tested, and certified to meet or exceed UL 1741 and IEEE 1547 standards.

Customer must provide a visible Isolation Switch for the Customer Generation System ("Isolation Switch") that meets applicable ANSI, IEEE, UL, and local governmental and Cooperative standards. Isolation Switch must be accessible to Cooperative personnel at all times, and Cooperative personnel must be allowed to padlock it in the OPEN position at any time and for any reason.

Isolation Switch must be located on the exterior of the building, preferably adjacent to the electrical service entrance equipment and electrically on the Net Metering Customer's side of the Cooperative's meter. Isolation Switch must be permanently and visibly marked as "GENERATOR DISCONNECT" in letters at least 2" high. If the Isolation Switch is not adjacent to the electrical service entrance equipment, a permanent/weather resistant map shall be installed at that location detailing where the Isolation Switch is located.

Interconnection of Customer Generation System shall be made to Net Metering Customer's electrical service equipment or feeder at the same nominal output voltage and phasing as the Customer's electrical service.

Additions and upgrades to Cooperative facilities to accommodate the Customer Generation System shall not be provided at the Cooperative's expense under the Net Metering Program. If the meter, metering equipment, service equipment including transformer(s) or service conductors owned by Cooperative, or the electrical distribution system of Cooperative must be upgraded to accommodate the Customer Generation System, the Net Metering Customer shall be responsible for any and all costs incurred by Cooperative.

Service under this Net Metering Tariff will require the installation of appropriate bi-directional metering equipment prior to initiation of the Net Metering service.

If the Net Metering project requires special studies by the Cooperative, Net Metering Customer shall be responsible for study costs.

Billing and Rates:

Customer must be served under an existing applicable qualifying tariff for power and energy purchased from Cooperative. Cooperative's Customer Charge and/or minimum monthly charges under the retail tariff will be billed to Net Metering Customer in all situations as a minimum electric bill. The Cooperative's Customer Charges under this Net Metering Tariff shall be \$2.38 per month, which is in addition to any charges under the existing retail tariff.

If the Net Metering does not result in Excess Customer-Generated Energy during the billing period, the Cooperative shall bill the Net Metering Customer for the Net Energy under normal billing practices of the applicable retail tariff.



If the Net Metering results in Excess Customer Generated Energy during the billing period, the Customer shall be credited during the next billing period for the excess kWh generated. The excess kWh during the billing period will be used to reduce the kWh supplied (not kW or kVA demand or customer charges) and billed by the Cooperative during the following billing period. The resulting credit shall be used to offset future energy purchases within the Annualized Billing Period. However, the Cooperative shall credit the Net Metering Customer for Excess Customer Generated Energy at the rate of \$0.0162 per kWh at the end of the Annualized Billing Period.

Additional Information:

Net Metering Program shall be available to Cooperative's Customers until the combination of all Net Metering Customer Generation Systems equals 99 kW (0.1% of system demand in 2007) or until Cooperative limits interconnections to a prescribed amount of kW in excess of 99 kW.

Cooperative requires that the Net Metering Customer enter into an interconnection agreement before interconnecting Customer Generation System.

Cooperative shall not be held liable for loss, injury, or death of a third party for allowing and resulting from the interconnection of a Customer Generation System participating in the Net Metering Program. Net Metering Customer shall hold harmless the Cooperative in any of the above mentioned events.

Cooperative may witness tests, require operational checks or demonstration of equipment, or inspect interconnection at any and all times to ensure safety of electrical workers and/or the public and to preserve the safety and integrity of the electrical power grid.

Net Metering Customer hereunder is subject to Cooperative's Electric Service Regulations as amended from time to time. Cooperative's Electric Service Regulations are filed with and approved by the Public Service Commission.