

	UTILITY PROPOSAL					FINAL OUTCOME				
	<i>GRC or NEM specific?</i>	<i>Separate Class?</i>	<i>Rate Design</i>	<i>Excess Gen Treatment</i>	<i>GF?</i>	<i>Separate Class?</i>	<i>Rate Design</i>	<i>Excess Gen Treatment</i>	<i>GF?</i>	<i>Settlement or PUC/Gov Bd Decision</i>
<b>CO (PSCo)</b>	GRC plus two other dockets	NO	-grid use charge for all customers based on 12-mo rolling energy use (\$2.44 to \$44.79) -reduced energy charge \$0.05 to \$0.03 lower tier, \$0.10 to \$0.78 for higher tier)	Reduced volumetric rate	N/A	NO	-removed grid use charge as part of settlement -instituted trial energy-only TOU w/ intent to broaden in 2020 -no reduction in energy charge rate -agreed in concept to decoupling	-monthly netting (commensurate with TOU)	N/A	Settlement
<b>AZ (APS)</b>	GRC	YES	-service charge (\$24); -demand charge (\$16.40/kW summer and \$11.50/kW winter); -energy charge	Per ACC VOS docket, wholesale avoided cost rate (5-year PPA rolling average)	YES	NO	4 options -TOU w/ fixed fee of \$13 plus grid access charge TBD -Demand based plans that have a \$13 fixed fee but no grid access charge	-differs based on rate option choice	YES (20 years)	Settlement Rates still subject to utility-specific hearings
<b>NV (NV Energy)</b>	NEM specific (per legislation)	YES	-fixed charge (18.15/month) -demand charge (\$14.33/kW for highest use period) -reduced energy charge (\$0.11/kWh to \$0.058/kWh)	\$0.058/kWh	YES	YES	-Tripled fixed charge to \$38.51 over 4-yr phase in -Rejected demand charge -Decreased energy charge to \$0.026/kWh over 4-yr phase in <sup>1</sup>	\$0.026/kWh after phase in	NO	Contested decision
<b>SRP</b>	GRC	YES (pre-existing)	-fixed charge (\$32/month) -demand charge (summer peak \$17.82 for kW 4-11, \$34.19 for kW 11 plus) -reduced energy charge \$0.09/kWh to \$0.05/kWh	\$.05/kWh	YES, 10 years	YES (pre-existing)	Approved as proposed (with immaterial changes to the demand charge block rates)	Approved as proposed	Increased to 20 years	Contested decision

<sup>1</sup> After the original order, the PUCN issued a modified order that extended the phase-in period to 12 years.