

Rocky Mountain Power
Office of Consumer Services Monthly Billing Comparison
Comparison of Current Net Metering Program (Schedules 135 and 1) with the Proposed Net Metering Program (Schedules 136 and 5)

| Full Requirements Monthly kWh | % of DG Production to Full Requirements Energy Usage | | | | | | | | | | | |
|----------------------------------|--|----------|---------------|--------------|----------|----------|---------------|--------------|----------|----------|---------------|--------------|
| | 0% | | | | 10% | | | | 25% | | | |
| | Current | Proposed | \$ Difference | % Difference | Current | Proposed | \$ Difference | % Difference | Current | Proposed | \$ Difference | % Difference |
| 500 | \$55.39 | \$54.53 | -\$0.86 | -1.5% | \$49.53 | \$52.50 | \$2.97 | 6.0% | \$41.35 | \$49.46 | \$8.11 | 19.6% |
| 750 | \$84.63 | \$83.71 | -\$0.92 | -1.1% | \$75.86 | \$71.15 | -\$4.71 | -6.2% | \$62.70 | \$66.58 | \$3.88 | 6.2% |
| 1,000 | \$113.88 | \$103.38 | -\$10.50 | -9.2% | \$102.18 | \$99.32 | -\$2.86 | -2.8% | \$84.63 | \$83.71 | -\$0.92 | -1.1% |
| 1,250 | \$146.32 | \$123.04 | -\$23.28 | -15.9% | \$130.10 | \$117.97 | -\$12.13 | -9.3% | \$106.57 | \$110.35 | \$3.79 | 3.6% |
| 1,500 | \$178.76 | \$142.71 | -\$36.05 | -20.2% | \$159.30 | \$136.62 | -\$22.68 | -14.2% | \$130.10 | \$127.48 | -\$2.62 | -2.0% |
| 1,750 | \$211.20 | \$162.38 | -\$48.82 | -23.1% | \$188.49 | \$155.27 | -\$33.22 | -17.6% | \$154.43 | \$144.61 | -\$9.82 | -6.4% |
| 2,000 | \$243.64 | \$191.56 | -\$52.08 | -21.4% | \$217.69 | \$173.92 | -\$43.77 | -20.1% | \$178.76 | \$161.74 | -\$17.02 | -9.5% |
| 2,500 | \$308.52 | \$230.89 | -\$77.63 | -25.2% | \$276.09 | \$220.74 | -\$55.35 | -20.0% | \$227.42 | \$195.99 | -\$31.43 | -13.8% |
| 3,000 | \$373.41 | \$270.22 | -\$103.19 | -27.6% | \$334.48 | \$258.04 | -\$76.44 | -22.9% | \$276.09 | \$230.25 | -\$45.84 | -16.6% |

| Full Requirements Monthly kWh | % of DG Production to Full Requirements Energy Usage | | | | | | | | | | | |
|----------------------------------|--|----------|---------------|--------------|---------|----------|---------------|--------------|---------|----------|---------------|--------------|
| | 50% | | | | 75% | | | | 100% | | | |
| | Current | Proposed | \$ Difference | % Difference | Current | Proposed | \$ Difference | % Difference | Current | Proposed | \$ Difference | % Difference |
| 500 | \$29.63 | \$44.38 | \$14.75 | 49.8% | \$17.92 | \$39.30 | \$21.38 | 119.3% | \$8.31 | \$34.23 | \$25.92 | 311.9% |
| 750 | \$41.35 | \$58.97 | \$17.62 | 42.6% | \$23.77 | \$51.36 | \$27.59 | 116.1% | \$8.31 | \$34.23 | \$25.92 | 311.9% |
| 1,000 | \$55.39 | \$73.56 | \$18.17 | 32.8% | \$29.63 | \$63.41 | \$33.78 | 114.0% | \$8.31 | \$43.74 | \$35.43 | 426.4% |
| 1,250 | \$70.01 | \$88.15 | \$18.14 | 25.9% | \$35.49 | \$75.46 | \$39.97 | 112.6% | \$8.31 | \$53.26 | \$44.95 | 540.9% |
| 1,500 | \$84.63 | \$102.74 | \$18.11 | 21.4% | \$41.35 | \$87.51 | \$46.16 | 111.6% | \$8.31 | \$62.77 | \$54.46 | 655.4% |
| 1,750 | \$99.26 | \$117.33 | \$18.07 | 18.2% | \$48.08 | \$90.05 | \$41.97 | 87.3% | \$8.31 | \$72.28 | \$63.97 | 769.8% |
| 2,000 | \$113.88 | \$131.92 | \$18.04 | 15.8% | \$55.39 | \$102.10 | \$46.71 | 84.3% | \$8.31 | \$81.80 | \$73.49 | 884.4% |
| 2,500 | \$146.32 | \$161.10 | \$14.78 | 10.1% | \$70.01 | \$126.21 | \$56.20 | 80.3% | \$8.31 | \$91.31 | \$83.00 | 998.8% |
| 3,000 | \$178.76 | \$190.28 | \$11.52 | 6.4% | \$84.63 | \$150.31 | \$65.68 | 77.6% | \$8.31 | \$110.34 | \$102.03 | 1227.8% |

Assumptions

1. Average monthly DG generation kWh/kW 116
2. Average on-peak load factor % 29%
3. Average monthly Full kWh for Residential NM customer 977
4. DG demand impact index: on-peak kW/MWh 1.47
5. Estimated on-peak kW = Full kWh/(730*29%) - DG MWh x 1.47