## In the Matter Of:

In Re: RMP - Net Metering Program

## **HEARING - DOCKET NO. 14-035-114**

August 09, 2017

Job Number: 355613

1	BEFORE THE	PUBLIC SERVICE COMMISSION OF UTAH
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3		ter of the Investigation Docket No. 14-035-114
4		's Net Metering Program
5		
6		HEARING PROCEEDINGS
7		PUBLIC WITNESS HEARING
8		
9	TAKEN AT:	Utah Public Service Commission Fourth Floor
10		160 East 300 South Salt Lake City, Utah
11		
12	DATE:	Wednesday, August 9, 2017
13	TIME:	2:00 p.m.
14	REPORTER:	Mary R. Honigman, R.P.R.
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25	Job No. 355	5613

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Page 2
 1
                    APPEARANCES
 2.
     COMMISSIONERS:
     Thad LeVar, Commission Chair
     David Clark
     Jordan White
 4
     FOR THE DIVISION OF PUBLIC UTILITIES:
 5
     Justin Jetter
     160 East 300 South, Fifth Floor
 6
     Salt Lake City, Utah 84114
     jjetter@utah.gov
     Patricia Schmid
     160 East 300 South, Fifth Floor
     Salt Lake City, Utah 84114
 9
     pschmid@utah.gov
     FOR ROCKY MOUNTAIN POWER:
10
     Yvonne Hogle
11
    Matthew Moscon
     Emily Wegener
12
     201 South Main Street, Suite 2400
     Salt Lake City, Utah 84111
13
     FOR THE OFFICE OF CONSUMER SERVICES:
14
     Robert Moore
     Steven Snarr
     160 East 300 South, Fifth Floor
15
     Salt Lake City, Utah 84114
16
     FOR UTAH ASSOCIATION OF ENERGY USERS:
17
     Gary A. Dodge
     Phillip J. Russell
     HATCH, JAMES & DODGE
18
     10 West Broadway, Suite 400
     Salt Lake City, Utah 84101
19
20
     FOR VIVINT SOLAR, INC.:
     Stephen F. Mecham
21
     STEPHEN F. MECHAM LAW, PLLC
     10 West 100 South, Suite 323
22
     Salt Lake City, Utah 84101
     (385) 222-1618
23
     FOR UTAH SOLAR ENERGY ASSOCIATION:
24
     Amanda Smith
     Engels J. Tejeda
25
     Jennifer S. Horne
```

```
Page 3
     HOLLAND & HART, LLP
     222 South Main Street, Suite 2200
 2
     Salt Lake City, Utah 84101
     (801) 799-5900
 3
     FOR VOTE SOLAR:
 4
     Jennifer M. Selendy
     Daniel P. Mach
 5
     QUINN EMANUEL URQUHART & SULLIVAN, LLP
     51 Madison Avenue, 22nd Floor
     New York, New York 10010
 6
     (212) 849-7000
     Mary Anne Q. Wood
 8
     Stephen Q. Wood
     WOOD BALMFORTH, LLC
     60 East South Temple, Suite 500
 9
     Salt Lake City, Utah 84111
    (801) 366-6060
10
11
     FOR UTAH CLEAN ENERGY:
     Sophie Hayes
12
     1014 2nd Avenue
     Salt Lake City, Utah 84103
13
     (801) 363-4046
14
     FOR SIERRA CLUB:
     Casey Roberts
     85 Second Street, 2nd Floor
15
     San Francisco, California 94105
    (415) 977-5710
16
17
     Travis Ritchie
     2101 Webster Street, Suite 1300
     Oakland, California 94612
18
     (415) 977-5727
19
     FOR THE ENERGY FREEDOM COALITION OF AMERICA:
     Thadeus B. Culley
20
     KEYES & FOX, LLP
21
     401 Harrison Oaks Boulevard, Suite 100
     Cary, North Carolina 27513
22
    (510) 314-8205
23
     Bruce Plenk
     2958 N St Augustine Pl
24
     Tucson, Arizona 85712
     (520) 909-1389
25
```

```
Page 4
     James M. Van Nostrand
 1
     KEYES & FOX, LLP
 2
     275 Orchard Drive
     Pittsburgh, Pennsylvania 15228
 3
    (412) 343-2649
 4
     FOR SUMMIT COUNTY COUNCIL:
     David L. Thomas
     Jami Brackin
 5
     Summit County Courthouse
     60 North Main Street
 6
     Coalville, Utah 84071
     FOR HEAL UTAH:
     Phillip J. Russell
     HATCH, JAMES & DODGE, P.C.
     10 West Broadway, Suite 400
 9
     Salt Lake City, Utah 84101
10
    (801) 363-6363
11
     FOR WESTERN RESOURCE ADVOCATES:
     Jennifer Gardner
12
     150 South 600 East, Suite 2A
     Salt Lake City Utah 84102
13
     (801) 413-7355
14
15
16
17
18
19
20
21
22
23
24
25
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1	Page 5 PROCEEDINGS
2	COMMISSIONER LEVAR: Good afternoon.
3	We are here in Public Service Commission Docket
4	No. 14-035-114. This is In the Matter of the
5	Investigation of the Costs and Benefits of
6	PacificCorp's Net Metering Program Compliance Filing
7	and Request to Complete all Analysis Required under
8	the Net Metering Statute for the Evaluation of the
9	Net Metering Program.
10	This is the time and place for the
11	public witness hearing. It is the opportunity for
12	members of the public to provide comments to us with
13	respect to this docket. We appreciate so much
14	interest in this proceeding. We appreciate all of
15	you that have taken time out of your day to speak to
16	us and address us. It looks like we have a lot of
17	people that have something to say to us today. Just
18	to let you know, this proceeding is also being
19	streamed live through YouTube just by audio only,
20	not video but the audio of this proceeding is
21	being streamed on our YouTube channel. There's a
22	link to that from our PSC website.
23	In terms of how this proceeding will
24	move forward, it looks like we have a lot of people
25	who want to speak to us, so it looks like it makes

1	Page 6 sense to do some time limitations just to make sure
2	that those who want to speak to us don't have to
3	wait an unreasonable amount of time to do so. I
4	think what we'll do is, we'll limit initial comments
5	to three minutes apiece. If anyone needs more time
6	than that, you're welcome to go to the end of the
7	list and come back again and speak to us further
8	after everyone that's here to speak to us has had an
9	opportunity. And so we'll proceed in that order.
10	Any other preliminary matters any
11	party in the room feels they need to address? I
12	have a question in the back of the room.
13	UNIDENTIFIED MALE SPEAKER: If we
14	don't get a chance to speak, can we leave a written
15	statement?
16	COMMISSIONER LEVAR: Written
17	statements can be provided to the Commission at
18	psc@utah.gov. We have been accepting written
19	comments for a while on this docket, and they can
20	always be received there. I believe we have one
21	individual who yes, another question.
22	UNIDENTIFIED FEMALE SPEAKER: If
23	we're speaking today and we have a copy of our
24	remarks for the Commission, may we leave those with
25	you today?

1	Page 7 COMMISSIONER LEVAR: Yes, you may do
2	so, and then we'll get those entered in the docket
3	when we receive those. Okay. I believe we have one
4	individual who has called in on the telephone, a
5	Mr. Malin Moench. Are you on the phone?
6	MR. MOENCH: I'm here.
7	COMMISSIONER LEVAR: Can we move the
8	microphone up there? So, Mr. Moench, I don't know
9	if you could hear what I was describing before. We
10	have a lot people here to speak today, so we're
11	going to limit initial comments to about three
12	minutes apiece, and then if you want to come back
13	after everyone who is here has had an opportunity to
14	speak, we can give you more time after that. So why
15	don't you go ahead, Mr. Moench.
16	MR. MOENCH: Okay. Thank you. My
17	name is Malin Moench. I have spent 35 years
18	analyzing utilities' rates and costs at the federal
19	level. In this docket, Rocky Mountain Power
20	justifies its proposed special charges for its
21	rooftop solar customers mainly by asserting that
22	they shift peak-capacity costs to other customers.
23	This argument is unrealistic as I will explain.
24	Rocky Mountain Power, or RMP, argues
25	that most net metered power enters the system during

Page 8 times of slack capacity when it isn't needed. 1 2 further argues that its rooftop customers draw more 3 power than other customers during the system's cool 4 (inaudible) peak, which requires it to add peak generation, transmission, and distribution capacity. 5 Its analysis glosses over many facts. One is that 6 7 rooftop solar currently has a tiny share of total 8 system capacity, and the share will have to grow at 9 its current pace for at least ten more years before 10 it is large enough to impose additional 11 peak-capacity costs on RMP's system. RMP admits in 12 other context that its least-cost strategy for 13 meeting minor demand peaks is to buy the amount of power it needs on the wholesale and balance market, 14 rather than to add reserve-generating transmission 15 or distribution capacity to its system. 16 17 Currently, Utah has a hundred megawatts of rooftop solar, which is 18 19 1/2 of 1 percent of RMP's peak total-system 20 capacity. RMP expects rooftop solar in Utah to grow 21 by 40 megawatts for the next ten years each year. 22 If so, by that time Utah will have 500 megawatts of 23 rooftop solar, or 4 percent of RMP's future system capacity of 12,000 megawatts. 4 percent 24 penetration, however, isn't enough to add any 25

Page 9 peak-capacity costs to its system, even if none of 1 2 it is available to serve peak demand. Why is this? 3 It's because ten years from now, RMP expects to be 4 part of a transformed, wholesale power grid where 80 or so local imbalanced markets are consolidated into 5 a single, vast, smart grid. This super grid will 6 distribute the output of dozens of coal and gas 7 plants -- Wyoming Wind, Northwest Hydro, and 8 California Solar -- in a manner that balances 9 wholesale loads across the entire western United 10 11 States. 12 According to an analysis by the National Renewable Energy Lab, this more diverse and 13 flexible, regional, wholesale market will be able to 14 absorb the variability of renewable power at 15 16 penetration levels of 35 percent, without adding any 17 additional reserve capacity. A grid like this should easily accommodate the amount of dispatched 18 19 variability to be expected from the comparatively 20 tiny sliver of rooftop solar capacity that will then 21 exist ten years from now in Utah, without requiring 22 RMP to incur any of the additional peak-capacity 23 costs. In this docket, Witness Clements has 24 25 noted that at current rooftop penetration levels,

1	Page 10 the capacity costs that RMP thinks are shifted to
2	non-rooftop customers average less than 15 cents a
3	month per non-rooftop customer.
4	COMMISSIONER LEVAR: Mr. Moench
5	MR. MOENCH: Solar penetration growth
6	fourfold after ten years
7	COMMISSIONER LEVAR: Mr. Moench
8	MR. MOENCH: costs will then
9	average a whopping 60 cents per customer. This is
10	an amount that will be lost in the noise of RMP's
11	inherently imprecise cost estimate. Witness
12	Clements also points out that these charges could
13	easily add 100 times those amounts to the monthly
14	bill of each rooftop solar customer.
15	COMMISSIONER LEVAR: Mr. Moench,
16	we're going to have to go on with other witnesses at
17	this point.
18	MR. MOENCH: These special charges
19	are a cannonball aimed at a problem that is no
20	bigger than a flea and will remain no bigger than a
21	flea for at least ten years. One wonders whether
22	they are not really intended to wipe the flea but
23	are intended to wipe out the solar customers
24	standing behind the flea.
25	UNIDENTIFIED FEMALE SPEAKER:

1	Page 11 Mr. Moench, can you hear me?
2	MR. MOENCH: Barely.
3	COMMISSIONER LEVAR: It sounds like
4	we've got some audio issues with the phone. Because
5	of time, I think we're going to have to move on to
6	others who are here waiting to speak. If you would
7	like, we can come back to you after everyone who is
8	present has had an opportunity to give us some
9	initial comments. Is that what you would like to
10	do, Mr. Moench?
11	MR. MOENCH: I would like to do that.
12	I only had one more sentence in my statement.
13	COMMISSIONER LEVAR: Okay. Go ahead
14	and give us that sentence, then.
15	MR. MOENCH: The final sentence was
16	that the Public Service Commission should recognize
17	that this rate proposal is a solution in search of a
18	problem, and invite RMP to file it again in ten
19	years should the problem actually arise by then.
20	Thank you.
21	COMMISSIONER LEVAR: Thank you. Our
22	next witness is David Bennet. You're welcome to use
23	the podium or the chair, whichever you prefer.
24	MR. BENNET: Where would you like me?
25	COMMISSIONER LEVAR: Either is fine.

Page 12 1 MR. BENNET: So last month in July, 2 once again, Salt Lake set a record, an 3 all-time-record-high for the month of July. 4 Yesterday's New York Times' lead story confirmed 99.5 percent of the climate scientists in the United 5 States have confirmed that climate change is very 6 real, that it is man-made and that it is progressing 7 faster than had been originally anticipated. 8 9 My name is David Bennet. Park City. I have lived in Utah for 45 years. 10 11 2010, I installed rooftop solar. I didn't do it for 12 economic reasons, because certainly back then it 13 didn't make economic sense. I did it because it was the right thing to do. Now we have Mr. Warren 14 15 Buffet, the owner of Rocky Mountain Power, and the American Legislative Exchange Counsel, substantially 16 17 funded by utilities and other fossil-burning companies, coming in and trying to set policy for 18 19 Utah. Coming in and trying to decimate rooftop 2.0 solar. We just simply can't allow it. 21 Now, I do use the grid, but the 2.2 utility refuses to give me any credit for what I 23 provide into the grid, and that is power that can go 24 to my neighbors; power that is not having to go be 25 transmitted over long distances. We're also being

Page 13 able to forestall the need for additional power 1 2 plants because we do have rooftop solar. By way of 3 an analogy, look at rural Utah. So much of Utah 4 outside the Wasatch Front is rural. Clearly, it costs more money to install, maintain, and transmit 5 power into rural Utah. Yet, do we charge rural 6 Utahns higher fees for the kilowatt hours that they 7 use? Of course not. Nor should we do the same for 8 The 16,000 of us out of 865,000 9 the solar users. total subscribers in Utah, we shouldn't be taxed and 10 11 have to pay more because of our commitment to the 12 environment, our commitment to burning far fewer fossil fuels, and by putting in place renewable 13 14 energy for the future. 15 Mr. Ryan Evans, head of Utah Solar Energy Association and his businesses that are part 16 17 of that association, whether they're our own Vivint Solar, the large corporation based here in Utah, or 18 smaller operations like Gardener Engineering out of 19 20 Ogden or Intermountain Wind and Power, these are 21 local business that currently employ 4,400 Utahns. 2.2 These are jobs that are important to the economy and 23 it is important that we preserve the Utah solar 24 industry, so as we go forward, we have that industry 25 in place.

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1	Let me close with sharing with you
2	the title of a song. February, a year ago, I had
3	the privilege of seeing an amazing show on Broadway.
4	I saw the original cast in Hamilton, and the title
5	of this song I am not directing to you the
6	commissioners, I'm directing it to all of us in this
7	room; I'm directing it to our congressional
8	delegation, the legislature, and our governor. And
9	the title of that song is, "History Has its Eyes on
10	You." We need to do the right thing, we need to do
11	it now, we need to prepare for the future. Solar is
12	our future, and I encourage you to reject Rocky
13	Mountain Power's proposal. Thank you very much.
14	COMMISSIONER LEVAR: Our next speaker
15	is Ken Bronston, and the next two after him are Bill
16	Davis and Brent Donohue. Mr. Bronston.
17	MR. BRONSTON: My name is Ken
18	Bronston. I have been a resident of Salt Lake City
19	for more than 40 years, and I love this
20	extraordinary space of Utah that I call my home.
21	I'm here to urgently request that you
22	reject Rocky Mountain Power's net metering
23	compliance filing because I believe that it will
24	severely cripple the economic viability of the solar
25	industry in this state. But, more importantly like

Page 15 our last speaker, I believe the rate increases 1 2 requested will curtail the transition from fossil 3 fuels to renewable energies our society must 4 undertake if it is to help curtail the worst effects of climate change, which 97 percent of climate 5 scientists agree is primarily caused by human 6 activity, that is, the burning of fossil fuels. 7 8 I have just this past week contracted 9 for the installation of solar panels on my home. The cost of that installation and possible savings 10 11 over time obviously figured in my decision. I'm not 12 a rich man. But the guiding motivation behind that 13 decision is my deep desire to make a palpable contribution towards reducing my destructive, human 14 input on the natural world we all inhabit. 15 I have spent a number of hours 16 17 reading just some of the filings in this lengthy docket in which this panel has appropriately devoted 18 so much time and effort. 19 Thank you. And so I am 2.0 aware that the Commission has determined that under 21 Utah Code 54-15-105-1, the guiding statute in this 22 case, it went beyond your legal purview to conduct "an all-encompassing analysis that extends to the 23 kinds of broad societal concerns intervenors assert 24 25 are relevant in this docket." And I know I'm

Page 16 drawing attention to just that kind of concern, but 1 2 I strongly suspect that those with an intimate knowledge of the vast range of considerations that 3 4 are before this panel can find just and reasonable legal arguments for including the ethical 5 environmental concern that I raise to be within your 6 7 legal statutory purview. I hope you will find such arguments 8 9 persuasive. Thank you. 10 COMMISSIONER LEVAR: Thank you. And 11 next is Bill Davis. The next two are Brent Donohue 12 and Gary Cox. And, Mr. Davis, if I could ask you, I 13 think it would help our streaming if you pull that microphone a little bit closer to the edge of the 14 15 podium. 16 MR. DAVIS: As you just said, my name 17 is Bill Davis. I live right here in Mill Creek, I have lived in Salt Lake City my whole life, 18 and I own and operate a small solar installation 19 20 company. I'm here to ask you to do the right thing. 21 My understanding is the Public 2.2 Service Commission decided to weigh not the total socioeconomic value of rooftop solar, but rather to 23 24 decide if net metering is a cost or benefit to other 25 grid users. I also understand that you commissioned

Page 17 1 RMP to create this study. 2 First, the minute you asked RMP to do 3 the study, the outcome of that was determined.  $Y_{011}$ 4 gave the keys to the hen house to the fox. was no way on earth they would come back to you 5 6 saying, "We're good. It's okay. Never mind." have a summary right here below this which I'll 7 submit, of 16 studies that were conducted in the 8 9 last few years, and 12 of them came back to say that 10 grid-tied solar producers benefit all grid-tied 11 customers more than they cost them. And three of 12 the four others were commissioned by utilities that 13 dissented. 14 While rooftop solar and other 15 efficiency measures pose a challenge to the electrical utilities' existing business model, the 16 benefits of distributed energy outweigh the costs, 17 and those benefits are shared by all ratepayers. 18 The benefits of private and distributed solar 19 2.0 investments include reduced need for centralized 21 power plants, reduced strain on the utility grid, 22 and reduced voltage drop. It produces the most 23 at-peak demand as well. 24 The Cornerstone Policy enabling rooftop solar to be equitable is net metering. 25 Ιt

Page 18 creates a host of societal benefits for all 1 2 ratepayers that are not accounted for by the utility 3 analysis, including public health benefits, 4 employment, downstream economic benefits and price-market impacts. The independent report 5 conducted by Crossborder in 2012, said that 6 7 California's net metering program gave a benefit of 8 \$92 million annually to California ratepayers. 9 2012 report, Cost of Net Metering in the State of California, commissioned by the California Public 10 11 Utility Commission, found that solar customers pay more on their own bills than what it costs the 12 13 utility to support them. Ever since a 2013 Edison study, 14 15 utilities have argued that solar panels strain the electric grid, and what they found out from that 16 17 study was that they told the utilities you're 18 basically going to lose customers over time, because 19 solar is going to reduce the amount of watts that 20 you sell. So what the utilities companies have done 21 is find other ways to try and stymie or sabotage 2.2 solar, and that's exactly what this whole net 23 metering charade is about. 24 Every household that has a rooftop 25 solar and drives an electric vehicle directly

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- 1 benefits every person in this room and in this city.
- 2 It stops them from producing carbon monoxide and
- 3 other harmful particulates. We should be doing
- 4 everything possible to promote rooftop solar, not
- 5 kill it. And make no mistake, if you scrap net
- 6 metering, you will kill solar in Utah and be putting
- 7 thousands of us out of jobs, completely killing a
- 8 fast-growing industry and directly harming the
- 9 environment. Thank you.
- 10 COMMISSIONER LEVAR: I need to ask
- 11 our court reporter -- you were having some trouble
- 12 with the first witness. Are we doing okay for
- 13 getting a transcript?
- 14 COURT REPORTER: Yes. It was just
- 15 the phone. I was having a hard time understanding
- 16 what he was saying. No other problems. Thank you.
- 17 COMMISSIONER LEVAR: Our next speaker
- 18 is Brent Donohue. The next two are Gary Cox and Tom
- 19 Carter.
- MR. DONOHUE: Good afternoon. My
- 21 name is Brent Donohue. I am the -- my business
- 22 address is 4551 South Atherton Drive, Salt Lake
- 23 City, Utah. I am the business manager of
- 24 International Brotherhood of Electrical Workers
- 25 Local 57. Local 57 is the certified representative

1	Page 20 of maintenance, operations, and support employees of
2	Rocky Mountain Power. I administer and enforce
3	collective bargaining agreements with RMP in Utah,
4	Idaho, and Wyoming. The purpose of my testimony is
5	to support RMP's filed rate change for new solar
6	customers with the Utah Public Service Commission.
7	The challenge for all concerned
8	parties is to have a rate system that accurately
9	values electricity that flows in different
10	directions, at different volumes, at different times
11	of day. The monthly fixed charge is adequate and
12	not unusual in traditional, residential rate-making
13	design to include minimum charges. These minimum
14	charges assure the adequate level of cost recovery
15	from net metering generators. The demand charge is
16	also standard in rate-making design. This demand
17	charge covers the cost of interconnection.
18	As rooftop solar grows, grid costs
19	will increase. Rocky Mountain Power's
20	cost-of-service study accurately estimates the cost
21	of service for rooftop solar customers. Rooftop
22	solar is a cost to the grid. These fees will be
23	used to cover the real costs of structures, wires,
24	meters customer service, and substation equipment.
25	The installation of net metering does

Page 21 1 not make customers independent from the grid. When 2 it's dark outside or overcast, RMP is required by 3 law to have enough power on reserve to meet the 4 customers' needs. Net metering customers are still heavily reliant on the distribution infrastructure. 5 6 An adequate grid is needed to serve all customers in 7 the system, and all customers may pay -- must pay their fair share to maintain and grow the 8 9 distribution system. 10 Net metering is actually pretty bad 11 policy. Net metering customers are compensated for 12 their unused power at the retail rate, which is 13 two-to-three-times higher than the wholesale price 14 paid to other generators. The current net metering policy disproportionately subsidizes rooftop solar. 15 16 I request that you reduce the amount the utility pays in credits to net metering customers. 17 business can cover the cost of operation and profit 18 19 necessary while buying the product at the same price 20 they sell it for. The utility must provide billing, 21 support services, grid operation and maintenance, 22 and other operational functions. Customers have to 23 pay for those. 24 Regulators are responsible for 25 ensuring that electric utility can afford to supply

Page 22 power to the largest number of customers at the most 1 2 equitable rates. That includes customers without 3 the means or inclination to install solar 4 collectors. The Public Service Commission, I ask 5 you not to feel bullied by the amount of people that you hear from -- rooftop solar customers and current 6 7 net metering customers. The long-term solution is one that balances the needs of all customers and not 8 9 just a few. Thank you. 10 COMMISSIONER LEVAR: Thank you, 11 The next speaker is Gary Cox, followed Mr. Donohue. 12 by Tom Carter and Calvin Ockey. I want to make a 13 comment. We do understand and appreciate that there are a lot of strong feelings about various issues in 14 15 here. I don't think we, the three of us, have any 16 objection to applause or response, but I do have 17 some sensitivity to -- we have a long list of people 18 who want to speak to us today, so anything that 19 delays each time we have someone speak, it just 20 pushes the people towards the end of the list having 21 to stay here. I know all of you have lots of other 22 things in your lives, and we appreciate you taking time out of your day. And so we're hopeful to be 23 24 able to give everyone a reasonable opportunity to 25 speak, and I would just ask you to be mindful of

Page 23 1 that as we have responses between speakers. With 2 that, go ahead, Mr. Cox. 3 MR. COX: Thank you. My name is Gary 4 I was born and raised in Utah. I began working in the electrical industry in 1978. 5 then, I have worked in both the power generation and 6 power distribution business. 7 The installation of solar net energy 8 9 metering does not make customers independent from 10 the grid. Rooftop solar customers are still equally 11 reliant. Electricity is flowing one way or the 12 other, but they do not stand alone without the grid. 13 The reality is that rooftop solar customers are 14 asking non-solar customers to pay the total cost of 15 constructing and maintaining the grid and 16 alternative generation resources. Everybody needs to pay their fair share of the actual costs. 17 18 When the power goes out, who do you 19 call? The solar company or the utility company? 2.0 The utility companies are required to respond and 21 maintain a reliable and affordable electrical system 2.2 for everyone. I support the utility company's 23 position in this matter. Thank you. 24 COMMISSIONER LEVAR: Thank you, 25 Mr. Cox. Tom Carter. And the next two are Calvin

Page 24 1 Ockey and Todd Sangster. 2 MR. CARTER: Hello. I'm Tom Carter. 3 I was born and raised here in Utah. I work for 4 Rocky Mountain Power. I am currently a troubleshooter for them in the Utah County area and, 5 anyway, my comment is just short and sweet. 6 I think all customers should be able to cover their own true 7 costs, and my folks who are Rocky Mountain Power 8 9 customers shouldn't have to pay -- they're retired 10 and on a fixed income -- they shouldn't have to pay 11 for other people's power bill. Thank you. 12 COMMISSIONER LEVAR: Thank you, Mr. Carter. Calvin Ockey, followed by Todd Sangster 13 and James Voyles. And I apologize if I mispronounce 14 15 I'll do my best. names. 16 MR. OCKEY: Calvin Ockey from 17 southern Utah. Appreciate the time. I'm a little bit nervous right now, but I'm here in support of 18 19 Rocky Mountain Power's net metering. 20 apartments that I have disabled people and people 21 that need -- special needs and everything. I do not 22 have the money to pay for solar panels. From what I

understand, there's all kinds of tax incentives in

Somebody's got to pay for it, and I feel like Rocky

that, but there's no such thing as free money.

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Page 25 1 Mountain Power has done me a good job giving me 2 reliable power and I don't see that going away. 3 biggest fear is I don't want to have -- I mean, I 4 think the people that want the solar panels, that's great, that's fine, everybody has their wants and 5 needs, but I honestly think that if the solar power 6 industry -- the people that like solar power, they 7 ought to stand on their own two feet and not rely on 8 9 the grid if they don't want to help pay for the 10 grid. Then have them go ahead and -- the only thing 11 that I know of that stores power is batteries. 12 I don't know how many people in this room has only 13 had to buy one battery for their car. I mean, everybody's had to buy plenty of batteries in their 14 lifetime. What are we going to do with the 15 16 batteries after they go bad? But I'm here to support Rocky Mountain Power. Like I said, I think 17 18 everybody ought to pay their fair share. 19 COMMISSIONER LEVAR: Thank you, 2.0 Mr. Ockey. Todd Sangster, followed by James Voyles. 21 MR. SANGSTER: Thank you. My name is 2.2 Todd Sangster. I'm currently a net metering 23 customer of Rocky Mountain Power. I live in the Avenues here in Salt Lake City. 24 25 My system's been active about a year.

Page 26 I believe in energy efficiency and actually produce 1 2 more power than I can consume. I have about a 3 one-point-five-megawatt hour overage right now. Ι 4 expect that to increase to about two megawatt hours when credits expire in March. Now, I'm currently 5 6 happy with the current arrangement. I pay \$9 a month and Rocky Mountain Power gets a donation of 7 8 two megawatt hours a year. However, Rocky Mountain 9 Power wants to rock the boat. So I have run all of the testimony that's been submitted and I have three 10 11 points beyond that that I'd like to make. 12 First, there seems to be some odd 13 calculations that Rocky Mountain Power does. 14 could increase my output by 30 to 50 percent simply by clipping my trees. And under Rocky Mountain 15 Power's calculations, that would increase my shifted 16 cost. Now, I give Rocky Mountain Power a bigger 17 18 gift and their costs go up. This seems very 19 strange. I wish I could do that accounting, but the 2.0 IRS might have some issues with that. 21 The second point is that the design 2.2 of the study which Rocky Mountain Power uses to 23 claim that net metering customers shift costs is fundamentally flawed. This is a comparative study 24 25 where they look at net metering customers versus

Page 27 And, ideally, when you're doing 1 non-net customers. 2 that study, you'd have one variable which differs; 3 do they have solar panels or not. However, Rocky 4 Mountain Power's study doesn't do that. Instead, as the speaker before me referenced, net metering 5 customers are going to have a whole range of other 6 variables that differ. They tend to be wealthier, 7 they tend to be in certain areas which will have 8 9 different insulation properties -- one would think they get more sun, more gadgets, et cetera. 10 a whole range of reasons why their power usage might 11 12 be different. 13 So my -- I'm a consultant to the 14 pharmaceutical industry, and my expertise is in 15 clinical trial design. To draw an analogy, what 16 Rocky Mountain Power's study does is, if I took a group of 20-year olds, gave them my experimental 17 18 drug, and I took of group of 70-year olds and gave them a placebo, and then I conclude that my drug is 19 20 a wonder drug. It increased lifespan by 50 years. 21 You'd buy that, right? Okay. Medicine, we got the 22 FDA to say no, that's junk science, that's spurious, 23 protect the public. So my ask is for this Commission to protect the public from Rocky Mountain 24 25

Power's junk study.

Page 28 1 Final point is that Rocky Mountain 2 Power fails to account for adverse customer behavior 3 which may result from their proposal. The speakers 4 before me mentioned that net metering customers connect to the grid and have costs to the grid. 5 6 agree with that; that's true. However, if this Commission approves Rocky Mountain Power's proposal, 7 I will opt out from the grid. 8 9 I have done a detailed look at my 10 usage over the last year, and it would take less 11 than 30-kilowatt hours of batteries for me to supply 12 all of my usage. I mentioned that I produce more 13 than I can consume. I can currently get 42-kilowatt hours of batteries from Tesla for \$18,000. Notably, 14 15 that's down from over \$25,000 last November, when 16 Rocky Mountain Power published this proposal, so 17 costs are coming down quickly. But, look, me leaving the grid wouldn't be good for the public 18 19 interest. I'm giving Rocky Mountain Power power, 20 and then that just decreases -- fewer customers for 21 the cost of the grid. 2.2 However, in closing, I think it's 23 important to be both positive and negative. I would like to mention I would support a time-of-use rate 24 25 proposal if it's well crafted and keeps all

HEARING - DOCKET NO. 14-035-114 - 08/09/2017 Page 29 1 residential customers in a single class as part of a 2 general rate case from Rocky Mountain Power. And I 3 urge the Commission to take that route forward. 4 Thank you. 5 COMMISSIONER LEVAR: Thank you, 6 Mr. Sangster. Next up is James Voyles followed by 7 Walter Pera and Michael Budig. 8 MR. VOYLES: I'm James Voyles, 9 representing Consumer Energy Alliance. For those trying to spell, it's "V", like Virginia, o-y-l-e-s. 10 I have sports trophies from when I was a kid with it 11 12 spelled wrong, so don't feel bad if you struggle 13 with it. 14 Consumer Energy Alliance is probably 15 a new face to you. We're a consumer advocacy 16 organization that supports policies that yield access to affordable, reliable energy for American 17 18 families and businesses. CEA represents over 250 19 organizations that participate in nearly every 20 sector of the U.S. economy, including trucking 21 groups, manufacturers, agribusiness, petrochemical

producers, airlines, and many more.

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importantly, CEA represents over 450,000 individuals

and families across the country. Right here in the

Page 30 1 Logistics, Nalco, Thyseen Krupp, Caterpillar, and 2 Nucor Steel. We also represent about 1,700 3 grassroots members across the state. 4 As an organization, CEA and its 5 members are in favor of solar power. I'll say we're pro solar. As solar prices have come down, solar is 6 becoming increasingly competitive and economical, 7 8 and that's an important development. We believe 9 that solar technology has the power to diversify and 10 modernize electricity generation across the country, 11 and provide families and businesses with renewable, 12 clean, and affordable energy, which requires the 13 right policy. According to a forthcoming study by 14 15 CEA -- we'll put it out this fall -- Utah residents are currently entitled to incentives that reimburse 16 the homeowner for 89 percent or more of the 17 installed cost of a solar system. In real dollars, 18 19 that means somebody that puts in a typical 20 three-point-nine-kilowatt system for about thirteen 21 and a half thousand dollars -- which would be the 22 market average -- can expect a return of \$12,000. 23 This incentive is an outstanding financial opportunity for the installer, but can present 24 25 issues for those who have not or cannot afford

Page 31 panels of their own. 1 2 It makes sense from a policy 3 perspective that solar policies should be able to 4 advance solar, consumer interests, and infrastructure. Candidly, we prefer this issue to 5 settle. We think that's the right path for all 6 parties involved. In the event that that doesn't 7 8 occur, CEA is present to speak in favor of 9 PacifiCorp's proposal, because the plan takes steps towards allowing solar to proliferate, ensure a 10 11 robust electric grid, and provide families with fair 12 and affordable electricity rates. 13 The proposal has many tenets, but 14 it's founded on the basic market principles of 15 competition and choice, and balances the needs of renewable and traditional energy users. 16 importantly, it allows solar to grow at rates that 17 work for everyone. Specifically, CEA supports the 18 19 proposal because it balances consumer choice with 20 the real costs of providing electricity to families 21 and businesses; it creates a fair method of allowing 22 solar to grow and to keep the grid healthy; it 23 proactively acknowledges the need for long-term policies that secure the state's energy future; it 24 25 continues to compensate solar families at

Page 32 competitive, predictable rates; and because it 1 2 honors existing contracts by grandfathering solar 3 families into their current plan. 4 Importantly, CEA supports Utah grid operators' dedication to installing large-scale 5 solar facilities that bring the numerous benefits of 6 7 solar energy to as many state residents as possible. In closing, CEA is in favor of solar power and views 8 9 PacifiCorp's proposal as a path forward to ensuring that the technology thrives at the best rate and 10 11 lowest cost for all consumers. 12 CEA views this plan as being in line 13 with the principles of being pro solar, pro grid, 14 and pro consumer. Thank you. 15 COMMISSIONER LEVAR: Thank you. The 16 next speakers are Walter Pera, Michael Budig, and Allison Jones. 17 18 MR. PERA: My name is Walter Pera, 19 and I have some prefiled testimony that I'd like to 20 just summarize since you guys have already read it. 21 I believe that Rocky Mountain Power 22 has made a couple of errors -- several errors in 23 what they have done. First of all, when they did 24 their load curve and they represented their load curve, they used a system-wide load curve, and I 25

Page 33 believe that they should have used the division load 1 2 curve -- Utah Division load curve -- because you 3 represent Utah and not an entire system. And if you 4 look at my graph on page No. 3, you can see that the typical output of a solar system coincides very well 5 with the Utah load curve, which brings me to the 6 next point. I'm doing this very briefly to save 7 time. 8 9 Generation is supplied to meet the 10 load, and there's three different types of 11 generation. There's a base generation, an 12 intermediate generation, and then the peaking 13 generation, which can be high-cost generation or purchases. And that also coincides very closely 14 15 with the load curve of solar output. The next thing is when Utah Power and 16 17 Light -- and this is on page 5 -- calculated the net power benefit cost, they used a system average 18 fuel-cost curve calculation. That means that they 19 20 included all of the base generation, which will 21 never, ever be displaced by solar energy. 22 should have used just the higher cost energies that the solar will displace. So their calculation of 23 1,168 is incorrect, I believe, by a factor of about 24 three. And when you calculate that all out, that 25

Page 34 1 shows that solar customers are actually a benefit to 2 the company, not a cost. And with that, I will 3 conclude my testimony. 4 COMMISSIONER LEVAR: Thank you, 5 Next is Michael Budig, followed by 6 Allison Jones and Amy O'Connor. 7 MR. BUDIG: My name is Michael Budig, and I live in Salt Lake City. 8 9 Utah has recognized the value of renewable energy by offering a \$2,000 tax credit, 10 11 which will be phased out by 2021. Tax credits from 12 the federal government and state governments have 13 pumped up the solar industry and helped it scale up to a level where the costs of solar has dropped 14 15 enough where it will be competitive with fossil 16 fuels, including coal and natural gas, and eventually will be the least expensive alternative. 17 It is now a widely-accepted fact that solar will no 18 19 longer need a subsidy in the future to compete. 2.0 However, the same cannot be said of fossil fuels, 21 especially coal. Fossil fuels have always used the 22 air as a dumping ground for toxic emissions. 23 is a cost borne by society in the form of impaired 24 health and increased healthcare costs. Yet, the PSC 25 is being asked to consider coal and solar without

Page 35 factoring in this significant subsidy for coal, 1 2 despite the fact that air quality is the number one 3 deterrent for many companies considering relocating 4 to Utah. 5 The proposed taxes on solar 6 installation by Rocky Mountain Power would cause the 7 Utah solar industry to cease to exist. In Nevada, similar punishment was impelled by the state 8 9 legislature and it resulted in the immediate loss of more than 2,600 jobs. Nevada was devastated by 10 11 these job losses and basically revoked the penalties 12 on solar about a year later. In the meantime, an 13 initiative was passed in Nevada as part of the 14 backlash to these penalties. The initiative is the 15 first step in revoking the monopoly of Nevada Energy 16 and allowing electric power customers to choose their power provider and energy source in the 17 18 future. 19 Utah currently is the sixth largest 20 solar state in the country, and has over 4,400 jobs, 21 more than twice the number employed in the coal 22 industry. The industry grew by 65 percent last year 23 and has enjoyed increased growth this year as well. 24 Solar and other renewable power companies will 25 continue to grow in the future, and eventually its

Page 36 growth will inevitably make power abundant and so 1 2 cheap, that power companies will have to become 3 managers rather than producers of power. If Rocky 4 Mountain Power doesn't adjust to this reality, it will be steamrolled and its customers and investors 5 will also suffer. Rocky Mountain Power needs to 6 recognize and adjust to this reality and work to 7 serve the demands of its customers, not just its 8 9 investors. 10 Rocky Mountain Power is a subsidiary 11 of Berkshire Hathaway, as are both Nevada Energy and 12 Pacific Power. Pacific Power serves much of 13 Oregon -- which has a stated goal of at least 50 percent of all energy by 2040 to come from 14 renewables -- and some of Northern California is 15 16 also served by Pacific Power. Pacific Power has been much more open to solar installation by its 17 They work with the customers' demand for 18 customers. 19 solar rather than fighting the will of its 2.0 customers. Rocky Mountain Power should do the same. 21 The sooner Rocky Mountain Power recognizes that it 2.2 has over-invested in coal and begins to write off its stranded coal assets, the better everyone will 23 24 be in the long run. 25 An even better example is Green

1	Page 37 Mountain
2	COMMISSIONER LEVAR: It's about time
3	to move on. Do you need more time at the end?
4	MR. BUDIG: I'll finish this
5	paragraph. Thank you. Green Mountain Power is
6	supporting customer initiatives to gain energy
7	independence by offering access to solar panels and
8	Tesla Powerwalls. By retaining the ability to
9	remotely access the Powerwall batteries, Green
10	Mountain is able to draw upon these stored reserves
11	as needed, reducing the need to purchase expensive
12	peak demand energy. By doing so, Green Energy keeps
13	its customers happy while reducing its own costs.
14	It is a great role model and a window into the
15	future that the PSC and Rocky Mountain Power would
16	benefit from looking into. Thank you.
17	COMMISSIONER LEVAR: Thank you,
18	Mr. Budig. Allison Jones, followed by Amy O'Connor
19	and then Jennifer Daley-Provost.
20	MS. JONES: Hello. My name is
21	Allison Jones from Murray, Utah, and I have lived
22	here for about 20 years now, and so I have seen how
23	the state of Utah is really into robust economic
24	growth and a healthy economy. So it is mind-blowing
25	to me that Utah, via the Public Service Commission

Page 38 approving RMP's net metering restructuring, would 1 2 allow us to severely hobble, if not effectively kill 3 this burgeoning solar industry in our state. I was 4 blown away at the press conference just now to hear about the thousands of jobs our new growing solar 5 industry is creating in our state to the tune of 6 \$350 million of economic impact. That is huge. 7 I'm one of the customers that rushed 8 9 to get myself grandfathered in last December to the old net metering rates, and I was really struck by 10 11 the gentlemen a few speakers ago with -- I forgot 12 the organization -- CEA, who mentioned that 13 89 percent of my costs of getting my solar panels are coming back to me. 14 That's not true. We're 15 putting out about 13,000 and getting about 6,500 back, so that's what's happening today on the 16 contract on my desk with Creative Energies. 17 I think there is some other window 18 19 dressing in his statement to you as well. 2.0 proposal that we can have the new net metering 21 structure and still have a growing healthy solar 22 industry I just don't think is true. There's been a 23 lot of reference to what happened in Nevada. understanding is that RMP's net metering restructure 24 25 of those rates is very similar to what they did in

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- 1 Nevada and we can see how that killed the industry
- 2 there. My understanding is that a successful
- 3 lawsuit will help bring that industry back, but I
- 4 don't think we want to make the same mistake here.
- 5 Whether the governor likes it or not, whether you
- 6 like it or not, whether RMP likes it or not, solar,
- 7 as a mix with other alternative energy sources and
- 8 efficiency and conservation, is the way of the
- 9 future in this country. It has to be.
- I've seen our state be on the wrong
- 11 side of history on some other issues -- gay
- 12 marriage, just to name one. Please don't allow us
- 13 to be on the wrong side of history on the solar
- 14 front. Thank you.
- 15 COMMISSIONER LEVAR: Thank you,
- 16 Ms. Jones. Next is Amy O'Connor, followed by
- 17 Jennifer Daley-Provost and Craig Provost.
- 18 MS. O'CONNOR: Hello. My name is Amy
- 19 O'Connor, and I live in Glendale.
- 20 My husband and I installed solar
- 21 panels on our roof in 2013. We actually offset
- 22 about a hundred percent of our electricity
- 23 consumption with clean, solar energy. Even with
- 24 subsidies, this was a major financial investment.
- 25 Rocky Mountain Power's proposed, I believe,

Page 40 outrageous fees on solar customers would make such 1 2 an investment completely impractical for thousands 3 upon thousands of customers wishing to install solar 4 in the future. 5 The company's bogus and biased 6 reporting trying to justify the fees is based, I 7 believe, on some 30 customers years ago. From what others have said, it sounds unscientific and it 8 9 should be completely dismissed. Please deny Rocky 10 Mountain Power's request for its unfair, regressive, 11 multi-tiered fee structure outside of a general rate 12 case. 13 Why is Rocky Mountain Power proposing It seems that it is because they feel 14 these fees? entitled to follow their old business model based on 15 16 the dying coal industry and show no willingness to embrace the inevitable clean energy economy of the 17 future. Who will be hurt by their intransigence and 18 greed? First and foremost, the planet. Detrimental 19 2.0 climate change is happening, as some 99.5 percent of 21 scientists agree. It is a terrible reality already 22 wreaking havoc around the globe. With the abundant 23 sunshine Utah enjoys, Utahns should be part of the 24 solution. Rocky Mountain Power should help 25 facilitate what most of its ratepayers want anyway:

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1	more solar power. It is literally immoral to do
2	otherwise.
3	Second, Utah's thriving solar
4	industry and the thousands of people who depend on
5	in for their livelihood would also be hurt. Do we
6	really want to repeat Nevada's and Arizona's
7	mistakes?
8	Third, all ratepayers to Rocky
9	Mountain Power would suffer. Ratepayers, as others
10	have much more eloquently explained, actually
11	benefit from their rooftop solar generating
12	neighbors who supply cheap electrons and cut down on
13	transmission power losses and the need to build more
14	expensive power-generating facilities.
15	Four, people's health is at stake.
16	We need to clean up our air, not just because the
17	rising CO2 level is killing life on earth, but
18	because of people's immediate health. If we take
19	pride in Utah, we should be cleaning up our air, not
20	polluting it further.
21	There are other great arguments
22	before you opposing the company's proposal. Rocky
23	Mountain Power needs a new business model that is in
24	line with the clean energy revolution that will
25	inevitably happen. But it needs to happen sooner

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- 1 rather than later if we are to prevent the worst
- 2 effects of climate change. We have a huge
- 3 responsibility to this and future generations.
- 4 Please get this decision right. Listen to reason,
- 5 not greed; to what is best for the people of Utah,
- 6 not to a monopoly that wants to keep its unsound
- 7 business model at the expense of our Utah economy;
- 8 and, most importantly, to what will help prevent
- 9 additional catastrophic climate change.
- 10 In conclusion, please do not grant
- 11 Rocky Mountain Power its unfair fees for solar
- 12 customers that hurt all of us and the planet.
- 13 Please honor your responsibility to stand up for the
- 14 public. Thank you so much.
- 15 COMMISSIONER LEVAR: Thank you,
- 16 Ms. O'Connor. Next is Jennifer Daley-Provost and
- 17 then Craig Provost.
- 18 MS. PROVOST: Good afternoon. Thank
- 19 you. Can you hear me? My name is Jennifer
- 20 Daley-Provost. On a professional level, I'm a
- 21 legislative advocate at the legislature here in Utah
- 22 and have been advocating for years for good, sound
- 23 climate policy, specifically with regard to clean
- 24 air.
- 25 My family and I are also solar

Page 43 1 We did not put solar on our home because we owners. 2 thought it would be a cost boon to us, but because 3 we wanted to do our part to clean up the air in our 4 I have serious concerns about Rocky Mountain 5 Power's proposal because they are essentially a state-sanctioned monopoly, and, perhaps in part by 6 being a monopoly, they didn't feel a lot of pressure 7 to do good evaluations of the markets that they 8 existed in. Instead of looking around and seeing 9 10 that solar was the future and that they needed to 11 diversify their ability to provide power, they 12 doubled down on coal, and we know now that that was 13 probably a bad decision. But by allowing the elimination of net metering, we're allowing them to 14 continue. We're rewarding them for those bad 15 business decisions. 16 17 This is my daughter, Maggie. 18 eight-and-a-half-months old. It is very, very, likely that she will live into the next century, and 19 I can't begin to imagine that if we don't, as 20 21 consumers and government and businesses, start to 2.2 make better decisions about our energy creation and 23 usage, what the air quality in the year 2100 will 24 look like for her. So I think there is a better way to help Rocky Mountain Power recover their costs. 25 Ι

Page 44 1 think that eliminating net metering is not the way 2 to do it. 3 We're happy to pay our costs for the 4 grid, but I also have concern with this willingness to say we'll just grandfather in all the current 5 customers. Well, 20 years down the road when my 6 husband and I retire and Maggie is off to college 7 and we sell our house, is our house grandfathered in 8 9 or is it just us? If it's just us and solar generation is prohibitively expensive, that makes 10 11 selling our home a liability. Imagine clean energy 12 actually being a liability in Utah. I just want to 13 leave you with that thought. Thank you. 14 COMMISSIONER LEVAR: Thank you, 15 Ms. Daley-Provost. Craig Provost, then Dale 16 Provost, then Colin Jack. 17 MR. PROVOST: Thank you for listening 18 to us. I am Craig Provost. That's my 19 daughter-in-law and granddaughter, and I'm quite 20 proud of them both, actually. 21 I have had solar panels for over two 2.2 years now and was enticed by the rebates offered by 23 our state and federal government, so it made it affordable for long-term planning for us. However, 24 part of the reason I did that was long-term 25

Page 45 planning -- despite my advanced age -- and my wife 1 2 has asthma and lung problems, which is one of the 3 reasons we located to the upper Avenues, to try and 4 get out of some of the smog or pollution or inversion, all the combined factors going on, as 5 well as all the other wonderful factors for living 6 7 there. 8 We also wanted to be part of the solution, and not part of the problem for our clean 9 10 energy, and keep sustainable energy moving forward, 11 and to promote what our city has also promoted is 12 stainable energy a hundred percent by 2032. So when 13 Rocky Mountain Power made these proposals for the 14 rate increases, we were supposed to be grandfathered in as was said that they may bump us into the other 15 16 tier in 20 or so years, but I am also suspicious of their sloppy study data as others have already 17 18 addressed more eloquently. So I do recognize that 19 those of us who generate our own power are costing Rocky Mountain Power money, and they need to make a 20 21 profit. That's a business. I do understand that. 22 However, I think the benefits of solar generation on 23 rooftops is a greater benefit to the community that we need to worry about and, hopefully, you need to 24 worry about more than Rocky Mountain Power's 25

1	profitability.
2	Many of my neighbors, one of whom
3	just spoke, recently made similar or greater
4	investments in solar power. I don't generate over a
5	hundred percent of my needs, that's for sure, so I
6	do need the grid. And I understand a need to pay
7	back some of the costs, which we have already done.
8	So the neighbors have gathered together on the Next
9	Door app and at the Greater Avenues Community
10	Council meeting and have gotten together and have
11	discussed the Rocky Mountain proposal, and over 50
12	of us have gotten together to talk about these
13	proposals and what we can do, hopefully, to get your
14	attention to please help us in not promoting those
15	increased rates. Not only have we done it, but
16	community councils across the Big Cottonwood Canyons
17	and Capital Hill, Fairpark, and Glendale have also
18	promoted such resolutions in support of sustainable
19	energy. And Moab and Summit County have submitted
20	comments that are also more advanced in their
21	wording about being against the Rocky Mountain Power
22	proposals increases, so we hope you would take those
23	into account along with the over 25,000 other
24	individuals who have signed petitions or submitted
25	comments to your committee about these rate

Page 47 increases and in support of sustainable energy, not 1 2 increased rates for Rocky Mountain Power. 3 Utahns have strived to get cleaner 4 energy for our future, it's very clear. And we hope that all of us will be able to provide a better 5 environment for all of our grandchildren. 6 hope you will consider not supporting Rocky Mountain 7 8 Power's proposed rate increases. Thank you. 9 COMMISSIONER LEVAR: Thank you, 10 I've got Dale Provost, Colin Jack, and Mr. Provost. 11 Stan Holmes. 12 MR. PROVOST: My name is Dale 13 I live in Salt Lake City and I'm retired and on a fixed income. I'm a solar customer, I have 14 15 asthma, and I'm against Rocky Mountain Power's request for a rate hike on solar customers. 16 17 I realize that I theoretically would be grandfathered in, but that's not the point. 18 19 point is that renewable energy is better for the 2.0 environment and will leave my grandchildren, 21 including that little girl back there, with a better 2.2 world than what our continued reliance on fossil 23 fuels. And this rate hike will discourage people 24 from getting solar panels. 25 Pollution takes a personal toll on me

Page 48 because of my asthma -- and I'm a little hoarse 1 2 right now because of it, so excuse me -- but we all bear the cost of pollution through a higher 3 4 insurance cost and higher taxes when large groups of the population are made ill by this pollution. 5 RMP's supposed research behind the rate hike request 6 is faulty. I'm not a scientist like the other 7 people who talked, but their sample size and 8 9 interval measure within themselves call their conclusions into question, but they did not take 10 11 many variables into account, for example, the cost 12 of building and maintaining power plants. 13 Each one of my solar panels is, in 14 itself, a power plant that Rocky Mountain Power did 15 not have to spend one cent to build. I bore the 16 But more importantly, solar panels do not harm the air we breathe and the water we drink. 17 Solar does not contribute to climate change. 18 19 very recently released National Climate Assessments 20 Special Report, 19 government agencies and thousands 21 of scientists agree that (1) climate change that is 22 now going on will accelerate if we keep on what 23 we're doing and is dangerous to human life and the 24 life of other species on this earth, (2) human 25 activity is the primary culprit, and (3) the human

Page 49 1 activity that is causing this is the emission of 2 greenhouse gases. 3 Solar energy is part of the solution. 4 Coal-fired power plants are part of the problem. not let Rocky Mountain Power discourage new solar 5 6 customers in this way. Thank you. 7 COMMISSIONER LEVAR: Thank you, Colin Jack, then Stan Holmes, then 8 Mr. Provost. 9 Lisa Rutherford. 10 MR. JACK: Good afternoon. My name 11 is Colin Jack. I'm a licensed professional 12 electrical engineer with a degree in Power Engineering from BYU, and I have 30 years' 13 experience and I'm currently the chief operating 14 officer for Dixie Power in St. George. 15 On the subject of net metering and 16 appropriate tariffs, we, the electrical utilities, 17 have been sending the wrong price signals. 18 19 been billing on energy and kilowatt hour usage. 20 understand why we do it; it's in a non-competitive 21 market, it was the easiest way to allocate costs. 22 Whoever used the most energy paid the most, and 23 whoever used the least energy paid the least. 24 seems fair. But now we in the commercial electric utility business, like our colleagues over in the 25

Page 50 phone and cable TV business, find ourselves in a 1 2 competitive market with seemingly viable 3 alternatives. Suddenly, our members find themselves 4 inundated with high-pressure salesman on the phone, on the radio, at the football stadium, or going door 5 to door telling them that they will get a check from 6 the power company each month, or that they can stop 7 8 the 14 percent rate increase on their electric bill, 9 or that the big, bad utility is going to have a 10 3.5 percent rate increase every year from here to 11 eternity, or even that the co-ops' rates are going 12 to triple. I have personally heard salesmen tell every one of these lies, and I have a couple of them 13 14 recorded on my cell phone. 15 So what are we as energy 16 professionals supposed to do to help our members who 17 are not energy professionals? How do we help them sort through the lies and deception? Clearly, it's 18 time we start giving out more correct price signals 19 20 so that they can start making correct purchasing 21 decisions based on sound financial data. I think is 22 the time to unbundle the many services that our 23 members currently pay for, historically lumped in with their energy. And I'm not just talking about 24 net metering customers, I think all customers need 25

Page 51 to see a more itemized bill. And this doesn't 1 2 equate to a rate increase, just the detail about 3 what they're buying each month, and that they would 4 still be paying even if they reduce their energy consumption. That's what the phone companies, the 5 cell phone companies and the internet, and cable TV 6 7 companies have done. So then with the rationalized 8 rates, a customer of a cell phone company can decide 9 whether or not to make that phone call or whether or not to watch that TV show and whether or not that 10 11 will save them money. 12 Our commercial customers already pay 13 a demand charge. Maybe it's time we unbundle demand 14 from energy costs for residential customers, too. 15 It wouldn't be a rate increase, it would just be a rationalization of the charges and would require 16 17 some customer education. We also have the monthly facilities charge, which should cover such fixed 18 costs like metering, accounting, billing, 19 2.0 administration, distribution system costs like 21 operations and maintenance, taxes, depreciation. We 2.2 could also separate out our transmission costs so 23 that that way our members would know right away if 24 upstream transmission charges suddenly doubled. 25 Once we separate out all these

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- 1 charges, we would have boiled down our energy rate
- 2 down to something close to avoided cost, which is
- 3 the actual cost that the utility pays for any other
- 4 kilowatt hour that they currently purchase on the
- 5 free market, which we currently operate. Plus,
- 6 there are several new factors that have arisen with
- 7 the introduction of intermittent energy into the
- 8 market as they have from California.
- 9 COMMISSIONER LEVAR: Mr. Jack, do you
- 10 need more time? It's about time for us to move on.
- 11 MR. JACK: Then I'll just close. So
- 12 if we're talking about crediting excess energy at
- 13 avoided cost and everything else is unbundled, then
- 14 we're sending the price signals to our customers so
- 15 they can make informed decisions based on the
- 16 correct information. Thank you.
- 17 COMMISSIONER LEVAR: Thank you,
- 18 Mr. Jack. I think we'll do three more and then take
- 19 a short break and let our court reporter rest her
- 20 fingers for a few minutes. Stan Holmes, Lisa
- 21 Rutherford, and Paul Van Dam, and then we'll take a
- 22 short break after those three.
- 23 MR. HOLMES: Thank you. My name is
- 24 Stan Holmes, and I'm the outreach coordinator for
- 25 UCARE. I would like to thank you for this

	Daga E2
1	Page 53 opportunity to submit testimony on behalf of Utah
2	Citizens Advocating Renewable Energy, or UCARE, with
3	regard to Docket 14-035-114 Compliance Filing of
4	PacifiCorp, doing business as Rocky Mountain Power.
5	UCARE is an all-volunteer citizens
6	group formed in 2014. We appreciated the
7	Commission's recognition of us as an intervening
8	party at that time and subsequent opportunities for
9	input into this important regulatory proceeding.
10	UCARE's position is that Rocky
11	Mountain Power herein also referred to as "the
12	Company" and "the utility" should be denied any
13	net metering rate changes permanent or
14	provisional until the need for such changes has
15	been established in the context of a general rate
16	case and so determined by the Public Service
17	Commission at the conclusion of that GRC.
18	UCARE does not believe that the
19	Company's November 9, 2016 Compliance Filing
20	fulfills its obligations under the Commission's
21	November 2015 Order, for reasons presented by
22	numerous intervening parties to that docket. Nor
23	does the Company's Compliance Filing substantiate
24	its tariff change proposal also presented last
25	November under Docket 16-035-T14.

1	Page 54 UCARE agrees with other docket
2	intervenors that Rocky Mountain Power's proposed
3	rooftop solar rate hike request constitutes
4	single-issue ratemaking that discriminates against
5	one subset of the Company's customer base. We are
6	also concerned that imposition of the Company's new
7	demand charge would set a precedent that the Company
8	could later apply to other residential ratepayers.
9	UCARE is aware that the traditional
10	fossil-fuel laden energy paradigm is shifting in
11	Utah as it is across the nation. The rise of clean,
12	distributed, renewable energy resources that has so
13	dismayed Rocky Mountain Power, PacifiCorp, and
14	ultimately Berkshire Hathaway, is but part of a
15	transition toward smarter, more efficient energy
16	production and consumption patterns.
17	Conditions that motivate the Company
18	to restrict the growth of rooftop solar have
19	implications for all ratepayers and the general
20	public. A general rate case is the proper context
21	in which to provide new energy realities and the
22	utility's concerns, a forum for broader scope
23	examinations, and impacts analysis. While UCARE
24	feels that Rocky Mountain Power's cost-of-service
25	study undervalued net metered rooftop solar resource

Page 55 1 benefits and overstated its costs, we were also 2 disappointed that utility's cost shifting from its 3 shareholders to ratepayers, and the general public 4 was ignored in this study. 5 UCARE members accept the unambiguous connection between human activity -- especially 6 7 fossil fuel combustion -- and environmental degradation linked to rising healthcare costs and 8 9 other negative economic impacts. We agree with the recent op-ed comment of Salt Lake City Mayor Jackie 10 11 Biskupski, that there needs to be "an accounting for 12 the true cost to our environment of burning fossil 13 fuels." 14 The ability of Rocky Mountain Power to retain utility rates that do not reflect these 15 costs means that the so-called "externalities" are 16 paid for by the general public instead. This is a 17 subsidy from the public to the utility, its 18 shareholders, and the fossil fuel industry. Rocky 19 2.0 Mountain Power protests that cost shifting is 21 occurring between rooftop solar and non-solar 22 residential customers. In this, the Company is 23 somewhat correct, although it has the cost shift 24 backwards. Those customers who have invested in 25 rooftop solar energy produced and consumed locally

Page 56 reduce the amount of polluting fossil fuels the 1 2 utility would otherwise burn and ship as energy over 3 long, costly transmission lines. 4 COMMISSIONER LEVAR: Mr. Holmes, do 5 you need more time? We can put you in at the end if 6 you need us to do that. 7 MR. HOLMES: What I will do is, I will submit this for the record. I'd also like to 8 9 submit the Capitol Hill Neighborhood Council's 10 resolution in favor of what the city is trying to do against Rocky Mountain Power's proposal to raise the 11 12 rates on rooftop solar customers. 13 But the bottom line is that we asked 14 for a denial of the Company's request for the rate 15 increase, and we also would like to see 16 externalities considered in perhaps a separate document or a separate proceeding that would take a 17 look at the impacts, costs, and benefits across all 18 19 energy resource acquisition dockets. Thank you. 2.0 COMMISSIONER LEVAR: Thank you, 21 Mr. Holmes. Lisa Rutherford and then Paul Van Dam. 2.2 MS. RUTHERFORD: Good afternoon. МУ 23 name is Lisa Rutherford. I appreciate the opportunity to comment today. I live in Sunny 24 25 Island near St. George in Washington County, and

Page 57 have traveled four to five hours to attend this 1 2 public meeting. I'm a retired 20-year oil and gas 3 employee, and I have great concerns about the 4 climate change issues facing us, which tie directly to the future of fossil fuels and solar. During my 5 career, I was proud of that work, but I have come to 6 realize how much energy is wasted. Americans expect 7 8 cheap, available energy, but I see the waste and the 9 harm toward environment everywhere. It's been subsidized too long, and a new future is needed. 10 11 Fortunately, solar is taking off in 12 Utah, even in Saratoga Springs where conservative 13 leader, Mia Love, served as mayor. Solar on rooftops are everywhere. In Southern Utah, solar is 14 really gaining momentum. My conservative town of 15 Ivins has embraced solar, including our city 16 offices. I would hate to see that stopped. 17 18 more than ten years, I participated in Rocky 19 Mountain Power's Blue Sky Program, thinking I was 20 doing my part to help promote a new future. 21 2016, I canceled when I saw the Company working to 22 undermine renewable energy while raising my rates. 23 My partner and I recently installed 24 solar. Fortunately, I am a citizen who can afford to get off-grid if needed. I don't want to, but I 25

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- 1 can afford to. Others may not be that lucky.
- 2 Friends installed solar on a lease basis after
- 3 running the economics; they now may be facing
- 4 harmful rate increases while going off-grid is not
- 5 an option. Shareholder profits should not take
- 6 precedence over customers, but companies such as RMP
- 7 have no obligation to citizens to provide a service
- 8 at a fair price. Fortunately, we have entities such
- 9 as you, our Public Service Commission, to help
- 10 balance things.
- 11 Much of RMP's effort is driven by
- 12 fossil fuel development pressure, but perhaps Utah's
- 13 fossil fuel focus is changing. At this year's Rural
- 14 Summit, rural leaders were encouraged to take to a
- 15 new, fresh look at what their communities' futures
- 16 should be, not just fall back on the old tried and
- 17 true fossil fuel economies. A Summit County
- 18 Commissioner testified that his county and others
- 19 have established community-level renewable energy
- 20 and pollution reduction goals that may be impacted
- 21 by the outcome of this Commission's decision.
- 22 Energy we produce is helping our
- 23 neighbors, helping Rocky Mountain Power to defer
- 24 capital costs for new facilities, and defray
- 25 long-distance transmission energy losses. The

Page 59 1 fossil fuel energy that we are no longer using is 2 not costing my neighbors. Information provided by Rocky Mountain Power does not clearly show that net 3 4 metering customers are directly increasing costs for 5 non-participating customers. 6 Finally, the legislature's NEM statute may have tied your hands. That said, I feel 7 RMP's peak hour load study is flawed, but if the 8 9 Public Service Commission chooses to rely on it, it is unfair for the study to focus exclusively on 10 11 residential. All solar customers, including 12 commercial, should be evaluated. My preference, 13 however, would be for you to simply deny Rocky 14 Mountain Power's rate increase request. Thank you 15 so much for your time. 16 COMMISSIONER LEVAR: Thank you, Ms. Rutherford. We'll have Paul Van Dam and then 17 we'll take a short break. The next three after the 18 break will be Sarah Lambrechtsen, Rob Stewart, and 19 2.0 Guy Koretz. 21 UNIDENTIFIED MALE SPEAKER: And what 2.2 number are they? 23 COMMISSIONER LEVAR: On my sheet, they are 21, 22, and 23. Mr. Van Dam. 24 25 MR. VAN DAM: Thank you, gentlemen.

Page 60 First of all, let me thank you for the jobs that you 1 2 I have been involved with the Public Service 3 Commission as a former Attorney General of the State 4 back in the early '90s, and also very much as the District Attorney for Salt Lake County back in the 5 '70s, and I always had great respect for what this 6 body did and the way that they did it. Thank you 7 8 for being open, transparent, and thorough, because I 9 think this is one place where you're really going to 10 need to tax yourself. 11 I have lived in the state of Utah all 12 my life, which is getting very close to 80 years 13 And believe it or not, the bad air that we experience here was worse when I was a kid, because 14 everybody had a coal-fired stove and everybody 15 belched out that stuff in the atmosphere. 16 It's gotten better, except that as we grow, we have more 17 18 cars, and cars are about 50 percent of our 19 pollution. 2.0 Ten years ago, I moved to Southern 21 Utah to Ivins, found Lisa, and we have been fighting 2.2 the fight in Southern Utah on some very interesting and important issues. It distresses me that our 23 24 power delivered in Utah has to be 80 percent fossil-fuel driven. I understand that's the way the 25

Page 61 situation is, and I also know that Rocky Mountain is 1 2 trying to go to cleaner sources of power, which I 3 appreciate. But I had to move out of here ten years 4 ago because it began to affect my lungs, and there was no way to get rid of it since I was a real 5 outdoors person and did a lot of bicycle riding 6 here. Well, I now have a little thing where my 7 heart skips beats and accelerates, and the doctor 8 tells me that's because it has a lot to do with our 9 10 environment. 11 I encourage this Commission -- you 12 have got all kinds of data about what Rocky Mountain thinks, about what other people think what's fair, 13 what's not fair; but let me give you my pitch, and 14 that is: involve the citizens of Utah in their 15 16 effort to clean up our atmosphere. Involve the people in this county, in this state, because we're 17 not just friendly to other corporations of the 18 19 corporate life, we're not just the best-managed 20 state, but we have a history that is a powerful 21 history. My ancestors and probably some of yours 2.2 did come across the plains. They did find a tough 23 life, they did get involved in making that life, and 24 that's what we need to do. It's such an opportunity 25 for people to get involved in creating the energy

Page 62 that they use and having it distributed to their 1 2 neighbors. 3 Now, there have got to be formulas 4 where that can be an acceptable thing, because it's certainly a satisfactory thing. And the other thing 5 6 I want to tell you is that we have a grid in this country, in this state, in our whole country, that 7 is extremely vulnerable. It's of great concern as a 8 9 national concern in defending our country because rockets hitting, maybe from North Korea -- who 10 11 knows, the guy is crazy enough to do it -- rockets 12 hitting the right place could put us out of energy 13 for a long period of time and would be very difficult to deal with. But if we build a grid, if 14 we build individual places where energy can be 15 emitted, it adds a great deal to what we can do. 16 And I think it's very important for you to remember 17 to involve the citizenry because we do get 18 19 eliminated in so many ways in resolving problems. 2.0 I appreciate your time. I know that 21 sometimes it gets tough up there. Thank you for 22 what you do, and do the right thing here, please. 23 COMMISSIONER LEVAR: Thank you, 24 Mr. Van Dam. Appreciate your time here. We will 25 take a break until about 3:30. I'll give you the

Page 63 next five speakers after the break. Sarah 1 2 Lambrechtsen, Rob Stewart, Guy Koretz, Marilee 3 Guinan, and Caroline Gleich. 4 (Break) 5 COMMISSIONER LEVAR: We're back on 6 the record in the public witness hearing for Public Service Commission Docket No. 14-035-114, and our 7 8 next three speakers to present comment to us in this docket are Sarah Lambrechsten, Rob Stewart, and Guy 9 10 Koretz. 11 MS. LAMBRECHTSEN: Good afternoon, 12 Commissioners. My name is Sarah Lambrechtsen. I'm 13 here representing Ion Solar. Thank you for the 14 opportunity to speak before you today. As I said, my name is Sarah Lambrechtsen, and I'm representing 15 Ion Solar. 16 17 I moved here from San Diego, and my job was one of the 1,700 created in the industry 18 last year. Ion Solar is a Utah-based company. 19 2.0 was founded by three local families, and we, as a 21 company, are proud to have contributed to the 2.2 \$300 million that the solar industry infused into 23 the economy last year. 24 We recognize that solar technology is 25 changing the way consumers use energy, and we are

Page 64 1 excited to be a part of that change. Utahns pride 2 themselves on industry and self-reliance, which we 3 believe has been a major contributor to the demand 4 for solar technology in the state. We also believe that Utah residents' love of innovation and 5 technology are the key drivers behind the state's 6 moniker of Silicon Slopes and recognition worldwide 7 as a leader in business and technological 8 innovation. However, the current proposed changes 9 to solar net metering could not be further from the 10 11 things that Utah's economy is known for. 12 changes, based on only 12 months of data, do not 13 take into account an in-depth, long-term analysis of 14 the true tangible and intangible benefits of solar. 15 Rocky Mountain Power's sister 16 company, Nevada Energy, implemented similar changes as I'm sure you are aware, in 2015, that destroyed 17 thousands of jobs. These changes in kind will kill 18 19 an industry here in Utah that is already slowing and 2.0 self-correcting. 21 We ask you, the Commissioners, to 2.2 postpone a decision on net metering and allow all 23 the stakeholders to take the time to study the true 24 value of solar to Utah's economy. Thank you. 25 COMMISSIONER LEVAR: Thank you.

Page 65 Before we go on, I failed to mention for those of 1 2 you who just want to listen to the hearing, we are 3 broadcasting the audio of this hearing over our You 4 Tube channel. There's a link to that at psc.utah.gov. I understand during the first hour 5 there was some intermittent streaming. Apparently, 6 the internet connections here in this building were 7 8 going in and out. That appears to be resolved at 9 this point, so the streaming should be working 10 better at this point moving forward, but I just want 11 to let everyone know that that option is available 12 for listening to the hearing. So we'll go to 13 Mr. Rob Stewart, followed by Guy Koretz and Marilee 14 Guinan. 15 Thank you. I'm Rob MR. STEWART: 16 Stewart. I live out in Tooele Valley. I'm also an 17 employee of Rocky Mountain Power. I'm also a rooftop solar owner. I own a cabin that has no grid 18 connection, and so I have batteries. 19 2.0 I'm very acutely aware of the need

- 21 for not only kilowatt hours but also kilowatt
- 2.2 demand. If I want to run a saw and it exceeds the
- capacity of my inverter, I have to start a 23
- generator. Those who are advocating for solar seem 24
- 25 to think that the power company is against solar,

Page 66 1 where the power company has invested in megawatts of 2 solar capacity of which I participate in as a solar 3 subscriber. The Company has not created any new 4 coal generation that I'm aware of in the last few In fact, their plan has changed. So they 5 are not pro pollution. They have the same interests 6 as everyone else here. We work here and we live 7 8 here, and we don't want the pollution either. 9 But a solar generator is not a nighttime power plant. As such, they need the power 10 11 company. For a simple illustration, this lack of 12 consideration for demand, if and as it does, the residential customer does not pay a demand charge 13 14 directly. It is averaged into their kilowatt hour 15 charge. If that kilowatt hour charge is \$100, it constitutes -- let's just throw out a superficial 16 17 number of 40 percent as kW -- and they generate to offset the full \$100 worth of kilowatt hours, what 18 19 they've really done in the credits they get is that 20 they've avoided \$60 of kilowatt hour charges and \$40 21 of kW charges, which they actually should be paying 22 because they are, when the sun goes down, using that 23 demand. What I'm opposed to is for me, as a customer who does not have rooftop solar on my home, 24 connected to the grid paying more because in order 25

Page 67 to recoup that cost that's allocated to the 1 2 residential class, the kilowatt hour charge will 3 have to go up, which means my electricity prices 4 will have to go up because a solar rooftop customer is not paying their fair share of the kilowatt hour 5 demand. 6 7 And that's what I would appeal that the cost be such that every customer pays the cost 8 9 that they cause on the system. 10 COMMISSIONER LEVAR: Thank you, 11 Mr. Stewart. Guy Koretz, Marilee Guinan, and then 12 Caroline Gleich. Is Guy Koretz here? And I hope 13 I'm saying the last name right. Okay, Marilee 14 Guinan. 15 MS. GUINAN: Hello there. It's 16 actually Marilee Guinan. Thank you. First of all, thank you for giving me the opportunity to speak. I 17 appreciate you being here today, as well as everyone 18 that's come out for this meeting. 19 2.0 I did want to mention one thing, and 21 Jordan White, I know that you have been previous 22 counsel for PacifiCorp, and I wonder if there's any conflict there with you sitting on the Public 23 24 Service Commission with that previous employment 25 with PacifiCorp. So I just wanted to bring that to

Page 68 1 the public's attention. 2 I have been involved in the solar 3 industry for about five years and helped hundreds of 4 homeowners and business owners put rooftop solar on their homes and business, and I just wanted to not 5 only bring it to your attention -- which I'm sure 6 you are aware of what happened in Nevada -- but also 7 serve this as warning of what can happen here. 8 In

9 Nevada, in December of 2015, they did vote to get

10 rid of the solar industry, or basically change the

11 net metering agreements to where people that had put

12 solar on their homes could no longer really utilize

13 the benefit of that, and then in June of this last

14 year, they actually reversed that, so they are now

15 honoring those net metering agreements. In the

16 meantime, in November, they did vote to deregulate

17 the Nevada Energy there, and I would like to -- in

18 talking to the people here in the room -- let them

19 know that we do have power to sign a petition to get

20 the Rocky Mountain Power deregulated here in Utah as

21 well.

Now, I don't think anyone wants that

23 to happen. That's obviously not our first choice,

24 but I think what's really at stake here is the

25 opportunity to have a choice. I'm all for free will

Page 69 and freedom of choice, and why should people who 1 2 have invested in solar, put it on their rooftops to 3 enjoy cleaner energy, to enjoy clean air, and to 4 have the benefits of that, why should they be penalized for investing money into their own homes? 5 6 So that's all I have to say. Thank you. 7 COMMISSIONER LEVAR: Thank you. Caroline Gleich, Brody Leven, and D. Kira Kilmer. 8 9 MS. GLEICH: Hello. My name is 10 Caroline Gleich, and I'm a professional skier and 11 outdoor athlete based here in Salt Lake City, Utah. 12 I'm here today to ask you to oppose Rocky Mountain 13 Power's proposed rooftop solar fees. You see, rooftop solar is an issue near and dear to my heart. 14 My parents have over 60 panels on their roof, my 15 16 niece is an engineer at Tesla, and I hope to install my own rooftop solar system in the future. 17 18 My parents installed the system on their house because of the economic and 19 2.0 environmental benefits it offers to all of us. 21 it's painful to think of the effect these new fees 2.2 could have on families who are considering rooftop solar in the future. And I'm also concerned that 23 24 the full costs of fossil fuel energy aren't being considered equally. They pose a serious risk to 25

Page 70 1 human health by contaminating air and water. 2 As a skier, I have seen some of the 3 effects of climate change here in Utah. There is 4 more rain now than snow, and in the rest of the world I have seen shrinking glaciers, and I believe 5 we need to curb our carbon emissions immediately. 6 Solar will help us achieve renewable energy goals. 7 When I was a senior in college, I 8 9 wrote a paper analyzing Utah's energy policy as part of an environmental internship I did, and at that 10 11 time, over 90 percent of the electricity powering 12 our grid came from fossil fuels, predominantly coal. 13 Rooftop solar is a powerful opportunity to diversify our energy portfolio. Just like our retirement 14 15 funds, you don't want to put all your eggs in one basket. It gives consumers a choice, and it's 16 better for the health and prosperity of our families 17 and communities and for our global climate. 18 19 energy economy is good for the outdoor recreation 20 and tourism business, too, which my profession 21 depends upon. 2.2 Solar is the path forward. It is a 23 valuable resource, especially in a sunny climate like here in Utah. Please consider the wants and 24 needs of Utahns, and put those before the interests 25

Page 71 1 of industry, or even consider the challenge. 2 would love to see Utah as a leader on the forefront 3 of embracing and pioneering renewable energy. 4 Rooftop solar is an ethical investment and users should not be penalized. Thank you. 5 6 COMMISSIONER LEVAR: Thank you. Brody Leven, D. Kira Kilmer, and Claire Geddes. 7 MR. LEVEN: Hello, Commission. 8 9 Hello, everyone. Thanks for having us today, 10 appreciate that. My name is Brody Leven. I don't 11 work in the coal industry, I don't work in the solar 12 industry. I'm a professional athlete. I do mostly 13 skiing. I moved here in 2006 to attend college at 14 Westminster where I got an Honours Degree and an 15 Economics Degree, and I started skiing more and 16 more. And I eventually formed a business as a professional skier, a local business right here in 17 downtown Salt Lake. 18 And I'm afraid Utah is at risk of 19 2.0 eliminating its tourism industry, which is large and 21 substantial, as you know. This will hit us all 2.2 right where it hurts -- in our wallets. Mining and 23 depleting our resources -- the way we get our power 24 now -- will give us exhausted and unattractive 25 lands, the lands that attract so many people to

Page 72 Utah. This affects our recreation, our happiness, 1 2 our tourism, our health, and maybe most importantly, our bottom line. Affordable and practical solar, 3 4 though, offers a solution. So I'm a professional skier. 5 does that mean? It means I travel the world to 6 7 climb and ski mountains, and I bring back stories that inspire people to do hard and challenging 8 There is no environment that I know 9 anywhere in the world better than Utah's. 10 11 reality of climate change is something I experience 12 firsthand on a daily basis, whether I'm in the 13 mountains of Utah, in the valley of Salt Lake, or in the glaciers all over the world. But it's something 14 15 that you experience as well. Record heat waves and 16 record-breaking winters are easy to point to for all We pride ourselves on our outdoor recreation 17 of us. 18 here in Utah because it generates 12.3 billion dollars and employs 110,000 of us and our neighbors. 19 2.0 Carbon pollution -- created by 21 burning the non-renewable resources (a.k.a. the way 22 we're getting our power now) -- threatens this. 23 Utah wants a future of the greatest snow on earth, we need to address climate change and the policies 24 25 we enact now. In our lifetimes, our ski economy is

Page 73 going to see far less snowfall, and that affects all 1 2 of us. It affects my bottom line and yours. 3 outdoor rec economy brings in 737 million Utah tax 4 dollars every year, 3.9 billion dollars in wages and 5 salary. I don't care if you're a skier or not, this 6 affects you. 7 The same government and the same people that celebrate all of us out-of-towners 8 9 moving here to Utah and building a home, building a life, and building families, are attempting to add 10 11 additional barriers to entry for rooftop solar, and 12 that's pushing us away from Utah to the tune of more 13 than just a few bucks per house. This generation is 14 just coming to age and wanting to purchase homes in an already difficult economy. We are people putting 15 16 solar on our houses to protect your wallet and ours, your health and ours. 17 18 We have not only a room here, but a 19 valley full of people trying to live rich and 20 healthy lives, but we are not the policymakers. 21 our voices be heard and effective. There's a reason 22 that not more of my generation is here today. 23 felt just disenfranchised at so many stages. 24 want to use and continue to innovate healthy 25 technology and cost-competitive solutions not just

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- 1 for us, but for everyone. Solar already exists and
- 2 it already is one. It can eliminate a household
- 3 footprint by 80 percent. Let's not let a
- 4 progressive generation and the entire outdoor
- 5 recreation economy -- which benefits all of us -- go
- 6 the way of the Outdoor Retailer Trade Show, taking
- 7 our money, our respect, and ourselves elsewhere.
- 8 Let's encourage people to protect our health and our
- 9 economy, putting us on the right side of both the
- 10 present and the future. Thank you very much.
- 11 COMMISSIONER LEVAR: Thank you,
- 12 Mr. Leven. D. Kira Kilmer, Claire Geddes, and then
- 13 the next one I'm having trouble reading the first
- 14 name. Wheeler, I believe, is the last name. First
- 15 name begins with an "R". Ray Wheeler. Ms. Kilmer,
- 16 Ms. Geddes, and then Ray Wheeler.
- 17 MS. KILMER: I'm Kira Kilmer. I'm a
- 18 homeowner. That means I'm a property taxpayer and a
- 19 state income tax payer, and I am also a
- 20 schoolteacher.
- 21 On a red air day and I go to air.gov,
- 22 my kids -- at a Granite school on the west side --
- 23 stay inside. On an orange day, the ones that have
- 24 asthma stay inside. When I came down with a
- 25 bronchial illness one winter, the doctor said,

Page 75 1 "Well, I can give you some amoxicillin, but the 2 minute you go outdoors after the first ten days, 3 you'll be sick again." So I think this is something 4 that everybody in Utah is aware of, and I think also in terms of Utah and the growth pattern that the 5 government wants and that the legislature is 6 encouraging, the generation of power for that growth 7 needs to be of concern to everybody, including the 8 Public Service Commission. 9 10 I have one simple statement -- I know 11 there's some bad data out here -- it isn't that if 12 you put solar on your rooftop, 99 percent of it is 13 covered by incentives. That is not true, and other people I'm sure will speak to it. I have never 14 heard anybody with a solar on their roof say they 15 16 don't want to pay their basic charge. My basic 17 charge, like everybody else in this room, is probably \$6 plus \$3 to the state -- because we're 18 19 attached -- when we use energy, we pay to the state. 20 So I think that everybody here would like the Public 21 Service Commission to look at solar as not an 22 adversary but an ally in the growth that Utah expects over the next 20, 30, 40 years, and that 23 24 solar has to be a part of the energy development. 25 The alternatives -- natural gas --

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- 1 that's going to be fracking, that's going to be
- 2 transmission, that's going to be methane release.
- 3 If it's coal, it's going to be mercury. We already
- 4 have a valley where the air is dirty in the winter,
- 5 and it takes a long time to blow out. Solar is a
- 6 way that you can provide for the growth that the
- 7 government wants, that the governor wants, and that
- 8 a lot of Utah citizens want. And that's all I have
- 9 to say. Thank you.
- 10 COMMISSIONER LEVAR: Thank you.
- 11 Claire Geddes, then Ray Wheeler, and I believe the
- 12 next name is Ally O'Connor. Is there an Ally
- 13 O'Connor?
- 14 UNIDENTIFIED MALE SPEAKER: Amy
- 15 O'Connor is my wife, and she's already spoken.
- 16 COMMISSIONER LEVAR: Okay. So it
- 17 will be Claire Geddes, Ray Wheeler, and then Jill
- 18 Sheinberg.
- 19 MS. GEDDES: My name is Claire
- 20 Geddes, and I've run two organizations in Utah. I
- 21 have been a consumer advocate since about 1993, so
- 22 I'm pretty aware of how the system works, and I have
- 23 real concerns.
- I personally am very supportive of
- 25 solar. This isn't really, to me, an issue of you

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- 1 either support solar or believe in global warming.
- 2 It's who is going to pay for it. And there's a lot
- 3 of people out there who live on such fixed
- 4 incomes -- I have watched when a rate increase comes
- 5 that someone who makes \$600 comes in and talks about
- 6 what that does to them. When you put these things
- 7 into rates it treats everybody equal, but not
- 8 everybody is equal. They can't afford to have solar
- 9 on their roof, and I think it's extremely unfair for
- 10 us to ask them to pay for it. What you have is a
- 11 reverse of the Robin Hood, and it really is
- 12 problematic to have people who have very little
- 13 money subsidizing this.
- I'm not here to support Rocky
- 15 Mountain Power's position, I'm here to say we need
- 16 to treat these people fairly. There's such a
- 17 disparity in this country, and the more you drive it
- 18 the more problems you're going to have. And I want
- 19 to make one statement about cleaning the air on the
- 20 Wasatch Front. Solar does very little, and that's a
- 21 fact. It's mostly done by automobiles, industry,
- 22 and wood burning. And I've already checked this
- 23 out, I've done this a long time ago. So when I hear
- 24 that we have to do this for the air on the Wasatch
- 25 Front, I'm all for getting rid of fossil fuels. I

Page 78 1 believe that. The thing that's causing the problems 2 here is the fuel growth. We have a governor who is 3 going to pay people to bring industry in here. happens every day; they use our tax dollars. 4 like a cat chasing its tail. There is no way we 5 will ever clean up this problem. This is a finite, 6 7 small area. We're in a bowl, and the more people we 8 bring in, the worse. So when you say I'm going to 9 subsidize jobs, excuse me, I don't want to go there. 10 I think utility rates should be cost 11 of service plus a reasonable rate of return, and 12 that isn't what they are anymore. They just passed 13 the STEP Legislation -- this was Rocky Mountain 14 Power -- and there's \$3.31 on our power bills that 15 have literally nothing to do with cost of service for residential. Now, I want to know that -- there 16 were a lot of people out there opposing that, and it 17 fractured. We killed that bill, and when -- many of 18 19 these same people that support solar changed their 20 position -- and the clean air groups -- that's when 21 the bill came back and went through. And so quite 22 frankly, they have to understand this stuff hurts 23 everybody, and they want us to support them. believe that it should go both ways, and I don't 24 25 believe that our utility bills should be for

Page 79 1 economic development or anything. 2 There's too many people -- this is a 3 life and death issue for a lot of people. And if 4 you really want to know who is doing the most for the air on the Wasatch Front, it's seniors. 5 don't drive, we have a much smaller footprint, but 6 we can't afford what they've got. Many of them live 7 on social security which, believe me, isn't easy. 8 9 live on a little more than that. And every bit of 10 work I've done, I've done pro bono. I don't get paid for any of it. And I'm here only because I've 11 12 worked for 25 years to try to keep rates reasonable and make sure they're fair. And I look at this 13 14 issue and I think we're adding everything in. is a Christmas tree. Once you open this up, the 15 16 next person -- you've got a legislature up there that's looking for ways to support their pet 17 18 projects. 19 COMMISSIONER LEVAR: Do you need more 2.0 time? We can bring you back at the end if you need 21 more time. 2.2 MS. GEDDES: That's fine. I'll just 23 finish that. They're looking at our utility bills because then they don't have to raise taxes. So I 24 25 urge you to be very cautious when you look at this,

	<del></del>
1	Page 80 and think about all ratepayers. Thank you.
2	COMMISSIONER LEVAR: Thank you. Ray
3	Wheeler, then Jill Sheinberg, and Leon Fredrickson.
4	MR. WHEELER: My name is Ray Wheeler.
5	I live in Salt Lake City. I'm testifying, I guess,
6	sworn testimony here. I'm going to depart a little
7	bit from my written comments which I've submitted
8	just now.
9	As my wife, Amy, mentioned in the
10	first session, we installed a 4.7 megawatt solar
11	power system in 2013, for which we paid \$12,000 out
12	of our own pockets after tax credits. At that
13	time and I'm now on a fixed income, and I am
14	equally concerned that people like me in retirement
15	can pay their power bills and receive power but
16	at the time we made this investment, it was a
17	substantial use of our personal savings. And we did
18	it not to save money; we did it for all of the
19	reasons you have heard so much about already.
20	Reasons, which I have learned today, are technically
21	not to be considered by this Commission. Namely,
22	global warming and its risks to every person on this
23	planet, the destruction of the biosphere, the
24	destruction of economies worldwide and I'll talk
25	about that a little more in a minute but in our

Page 81 situation, we projected that it could take 12 to 171 2 years to pay back our investment. I may not live 3 that long. If the current proposal from Rocky 4 Mountain Power for a net metering rate hike succeeds in increasing our costs for electrical power by 5 6 300 percent, even after we made this huge investment, I'm going to be pretty disappointed. 7 8 But it's a tragedy that we would do 9 this to people who, like my household, have stepped 10 up to subsidize the power grid with free power from our excess. The proposed rate hike will increase 11 12 our utility rate probably from \$9.00 to \$42.00 a 13 That's a 400 percent increase. However, if we were to make an additional investment in an 14 electric car and charge that car off our system, we 15 16 would receive an 800 percent increase in our power costs. This is powerful disincentive to solar power 17 18 expansion at consumer capital cost and risk. 19 crazy, especially when you consider the fact that by 20 converting to electronic cars, we will hugely 21 reduce -- as the previous person just mentioned --2.2 our air pollution in this city, which has created a 23 huge problem for people with lung problems and 24 asthma as we have heard. 25 We had four reasons for wanting to

Page 82 take on this financial risk and invest my retirement 1 2 savings in a solar power system not having to do 3 with our personal well-being. And those are 4 considered to be externalities according to Utah law, and are not to be considered by this 5 Commission. But they are in order of importance: 6 global warming. We're going to lose -- we've 7 already lost 25 percent of the world's coral reefs, 8 which are a breeding ground for fish that many 9 people in the world subsist on for food. And the 10 11 projections are we're going to lose all the coral 12 reefs within a relatively short amount of time. We're going to lose tropical forests --13 14 COMMISSIONER LEVAR: Mr. Wheeler, do 15 you need more time? We can bring you back after 16 everyone has spoken if you need more time. 17 MR. WHEELER: Come back after many hours? Let me see if I can put this in a nutshell 18 19 I want to dispute one thing. I want to 20 dispute the assumption that solar power will only be 21 a fraction of the power supply in this state, ever. 2.2 There is a book called Clean Disruption of Energy 23 and Transportation by Tony Seba, a Silicon Valley 24 quru, which I would encourage all of you to read 25 because it predicts that power utilities, like Rocky

Page 83 Mountain Power, PacifiCorp, will cease to exist 1 2 within 12 years by 2030. Think about that. 3 profits for Rocky Mountain Power are actually not to 4 be considered as an externality -- as I think they shouldn't be -- if the Public Service Commission 5 serves the public, not just the ratepayers but the 6 public, then Rocky Mountain Power's profit margin is 7 an externality as well. And if we look only at the 8 9 survival of Rocky Mountain Power, they need to 10 recognize that the world is changing and they need 11 to change their business model or they will perish. 12 Thank you so much. 13 COMMISSIONER LEVAR: And I'll just 14 mention that the reason we're doing time restrictions is we still have -- we've gotten 15 through 30 as of the last break -- we have a total 16 of about 85 people who have signed up. 17 In fairness 18 of those who are wanting to speak and have busy 19 lives, we want to give everyone an opportunity 20 without having to wait any longer than necessary, so 21 we'll ask you to keep your comments to three 22 minutes. Again, if you need more time, we're happy 23 to bring you back after everyone here that wants to speak has had an opportunity, but we are going to 24 25 limit comments to three minutes on this first round.

Page 84 So we have Jill Sheinberg, followed by Leon 1 2 Fredrickson and Shawn Black. Thank you. 3 MS. SHEINBERG: I'm from Park City 4 and I have very brief remarks. Again, asking that you reject the request of Rocky Mountain Power. 5 We are one of many Utah families that 6 7 has purchased solar for our residence. The government, both state and federal, encouraged this 8 9 purchase by giving us a tax break for installing 10 solar panels. Even so, at our ages, we cannot 11 expect to recover our investment in our lifetime. 12 We made this purchase because we believe that 13 renewable energy is good for our environment and for the future well-being of our planet. Rocky Mountain 14 15 Power's attempts to charge us for our investment in 16 solar is against public policy. By encouraging our 17 investment in solar, the state of Utah has made a commitment to renewable energy and to those of us 18 who have invested in the installation of solar 19 20 panels. To turn around now after this investment 21 has been made and charge us for saving energy is 2.2 entirely unreasonable. It both has a chilling effect on the continued installation of solar which. 23 24 presumably, the state of Utah encourages, and 25 punishes those of us who invested our money in a

	Page 85
1	program solely to help reduce the carbon footprint
2	of our community. Thank you.
3	COMMISSIONER LEVAR: Thank you. Leon
4	Fredrickson, followed by Shawn Black and Bob
5	Stevenson.
6	MR. FREDRICKSON: Thank you,
7	Commissioners. I appreciate the opportunity to
8	stand before you at this time. I'm Leon Fredrickson
9	from Springville, Utah. It's a locally-owned public
10	power entity down in South Utah County, and we are
11	in the process of trying to develop a fair and
12	equitable policy for customers that want to install
13	solar there in Springville. We look forward to the
14	opportunity to serve them and include that as part
15	of our diverse portfolio, which I know that Rocky
16	Mountain Power individuals are trying to do, too, as
17	they build the diversified portfolio to meet the
18	needs and reliability of what we have here in the
19	state.
20	And I hope that everybody does
21	realize that it takes great infrastructure to create
22	reliability. It just doesn't happen. We had an
23	outage on Sunday just out of the blue. At 12:15 in
24	the afternoon, a circuit goes down. We have
25	Wal-Mart go down, we have other key customers down,

Page 86 and, you know, that's the result of unfortunately 1 2 for us, a raptor getting in the wrong place at the 3 wrong time, but those are costs. 4 infrastructure is all costs, and we want to make sure that every individual that is connected to the 5 local utility there meets the cost associated with 6 7 that. And I would concur with the 8 9 electrical engineer from Dixie that transparency in what those costs are is something that we all as an 10 11 industry need to move towards so that individuals, 12 solar, wind, bio -- whatever comes up -- fuel cells, 13 you know, the future will change in front of us, and we do need to be in the front and be relevant to 14 15 show how those impact the system as a whole and its 16 reliability costs. And I hope that transparency 17 continues to be a part of Rocky Mountain Power's desire to address all of their customers, as well as 18 Springville City as a public power entity will move 19 2.0 forward to include transparency and work towards 21 that and bring the greatest benefit to not only 2.2 Springville City as part of the state of the Utah, 23 but the overall community. I leave that with you at 24 this time. 25 COMMISSIONER LEVAR: Thank you.

Page 87 Shawn Black, Bob Stevenson, and Marla Mott-Smith. 1 2 MR. BLACK: Hello, Commissioners. 3 work for Springville City Power. I have been there 4 22 years. Leon, me and him have been together 22 5 years now. 6 We work for a public power company, we're owned by our citizens, we try to work on their 7 8 behalf. We currently own two wind farms, one 9 biomass farm, one solar installation, five hydros, so we have been shifting away from coal towards 10 11 other generating assets for the last ten years or 12 We were able to do this under budget so we did, and it seemed like a good thing at the time. 13 infiltration of panels started, or distributed 14 generation, we started to realize that we were 15 16 having cross-subsidization problems between customers where some customers that were low income 17 18 were having to pay for the infrastructure costs, and 19 those who had higher income were getting tax breaks 2.0 on installing the panels. 21 Electricity is interesting because 2.2 it's traded on an hourly basis. Each hour has a 23 different value, and it's hard to create averages that compensate for those values, whether it's solar 24 25 or wherever you're getting your power from. The

Page 88 last couple of years, this energy that's been 1 2 created during the time solar panels are generating 3 is usually about three cents kilowatt hour, so it's 4 a lot lower than the retail prices that are getting compensated for in traditional net metering. 5 of our infrastructure costs are fixed. 6 generating assets, our different resources have a 7 lot of fixed costs as we don't use them, we still 8 9 pay for them. And so as we bring the influx of renewables in, we're still having to pay all those 10 11 fixed costs, and our other customers are having to 12 pay that didn't make that choice. 13 Solar generation is good for the 14 country as far as it does lower the usage of natural 15 gas, but you still have the intermittent and 16 intermediate generating resources that you're still paying for that have to be waiting online, ready to 17 go, in case the sun isn't there or you have other 18 problems. 19 So as I look at this rate case, I think 20 that the premise is correct, as far as looking at a 21 customer service rate that is -- it looks pretty 2.2 It could even be a little higher. The demand 23 may be a little high, somewhat off. Actually, the 24 wholesale that these people are going to be paying 25 is really good. I wish we could pay that all the

Page 89 1 time for our resources. And so I would support the 2 idea of what Rocky Mountain Power is doing, but 3 maybe look closer at some of the demand charges, 4 things like that, and the profitability. Ours would probably be lower, we don't have profit. 5 And I guess what -- the whole idea of 6 7 public utility is we're trying to create choice. do want the solar customers. They will have their 8 9 ability to generate if there's wind, whatever 10 distributed resources there are that they adopt 11 them, but we also want to protect the customers who 12 don't want those things. So just try and make it fair so that everyone has a choice. 13 Thank you. 14 COMMISSIONER LEVAR: Thank you. Stevenson, Marla Mott-Smith, and then Joseph Blake 15 16 Ouinton. 17 MR. STEVENSON: Gentlemen, I appreciate your time, and I will be quick because my 18 parking meter expires in five minutes and I'm not 19 20 paying \$30. 21 My curiosity in this is that I'm 22 actually getting ready to build a new home and I am 23 planning on putting solar panels on my home. haven't informed my wife yet about the Tesla that 24 25 I've ordered that I'm going to charge it with, but

Page 90 1 that's part of the reason why I'm doing it. 2 As I come here and listen, I'm 3 curious to hear the different realities of it, and I 4 do believe solar panels are something right now that is very important. But I think the thing that we as 5 6 consumers forget when we put these on our home is that we take two roles, and I haven't heard anybody 7 talk about this. And the two roles are that we 8 9 become a wholesaler in the fact that we're producing power that goes back into the grid, and we also 10 11 become a user. Now, I don't know very many business 12 models that take the fact of a wholesaler and give a 13 wholesaler retail prices for their product. that is something that, as I listen here, is what 14 15 people are wanting, and I don't think -- even as a 16 solar panel user here shortly -- that I would expect that. I think that I have to be realistic that I am 17 18 a producer, and I have an opportunity that there is 19 a buyer -- being Rocky Mountain Power and the 20 grid -- I have to respect the aspect that if that 21 grid wasn't there, I would have nowhere to send my 22 power unless I happen to own batteries, which are 23 very expensive right now and not quite as efficient. 24 So I think realistically you have to 25 take a look at it as consumers, and those who hold

Page 91 1 the panels that you are a wholesaler, you're a 2 producer at this time. But you can't expect to turn 3 around and get the same price as you would as far as 4 being a user of the product if you're sending it back into somebody's service to be able to do it. 5 And that would be my thinking on it. 6 And I believe these increases are 7 important because they will not only support what 8 9 Rocky Mountain Power has to do in the future as far as them continuing to be able to expand and bring 10 11 new ways into it, but I think we also have to 12 respect the fact that -- it hasn't been talked about a lot -- that if we continue to give retail prices 13 back to the wholesalers, then that means somebody is 14 going to have to be paying more money to be able to 15 16 create the profits that Rocky Mountain Power needs 17 to be able to re-invest in their company. that's going to go to the people who can't afford to 18 put panels on their homes, which means it's going to 19 2.0 affect the low income more than those who have more 21 money, because that's who usually uses it. So with 22 that, thank you. 23 COMMISSIONER LEVAR: Thank you. 24 Marla Mott-Smith is next, and then Joseph Blake 25 Quinton, and Tom Brooks. Is Marla Mott-Smith here?

Page 92 1 We'll move on to Joseph Blake Ouinton, then Okay. 2 Tom Brooks and Jane Myers. 3 MR. OUINTON: Hello. Thank you for 4 having me. I'm Joseph Blake Quinton. I'm a civil engineer and an economist. I have run the 5 6 estimates, budgets, and forecasts on billion-dollar plus construction projects, so I have significant 7 8 experience in double-checking others' work as well 9 as doing my own. 10 One of the things that more brilliant 11 people than myself taught me to do were to make a 12 simple model to verify a complex model. The model 13 submitted by Rocky Mountain Power, as I think you'll 14 agree, is fairly complex. It takes 40 hours to go 15 through. So I thought a simple model would help 16 validate what they're doing. So as a basis of this, a net-zero electric home generally produces excess 17 electricity from the spring equinox to the fall 18 equinox, or six months of the year. That excess 19 20 electricity is distributed and sold to homes in its 21 local neighborhood at summertime rates. The average 22 user, according to Rocky Mountain Power, uses 800 23 kilowatt hours per month, and the summertime average rate at 800 kilowatt hours per month is 10.2 cents 24 25 per kilowatt hour. This electricity doesn't use

Page 93 1 generation or transmission assets, and thus Rocky 2 Mountain Power is banking this money produced by the solar home. 3 4 A net-zero energy home generally purchases electricity from the fall equinox to the 5 spring equinox for the other six months of the year. 6 This energy is purchased off the credits that were 7 built up from the spring equinox to the fall 8 9 equinox. During this time of year, the rates are 10 lower and Rocky Mountain Power reimburses the 11 credits at less than 9.78 cents per kilowatt hour. 12 This cost includes generation and distribution. 13 Rocky Mountain Power gets to keep the difference between the average rate billed to the solar 14 15 producers' neighbors during the summer and what the solar producer gets credited during the winter. 16 This is .42 cents per kilowatt hour. Additionally, 17 18 Rocky Mountain Power gets to bank the generation and transmission savings during the summer. 19 2.0 According to the Cost of Service 21 Model, Rebuttal A, Cost of Service Utah, 22 December 2015, Net Energy Metering Breakout by Meredith -- otherwise Rocky Mountain Power --23 24 generation transmission account for 71 percent of 25 the total cost of service. This means that Rocky

Page 94 1 Mountain Power gets to bank 71 percent of the total 2 cost of service during the summer, plus the .42 3 cents per kilowatt hour because of the summer-winter 4 pricing difference. The question is, is the current 71 percent plus return on investment during the 5 summer tariff schedule fair to Rocky Mountain 6 Power's investors, to the solar producers, and to 7 the other ratepayers? I believe that the existing 8 9 net metering tariff should remain in its state, and that if there is to be further review, it should be 10 11 done under the general rate study. My basic model 12 does not validate or come anywhere close to 13 validating Rocky Mountain Power's model of how net 14 metering works. Thank you. 15 COMMISSIONER LEVAR: Thank you. Tom 16 Brooks followed by Jane Myers, followed by Forrest -- I can't make out the last name. 17 Forrest 18 is the first name -- Sheare. Okay. Mr. Brooks. MR. BROOKS: Thanks for the 19 2.0 opportunity. My wife and I bought solar panels and 21 put them on our rooftop. We did so with no, I 22 guess, hope of outliving what the obligation would 23 be. We primarily did this for clean air and the 24 future of, you know, the next generation. I had an anecdote I was going to share, and I also wanted to 25

Page 95 say we have a Chevy Volt. So with 14 panels, we 1 2 have never had to pay more than net meter, and we've 3 never had to buy gas for our Volt hardly ever, just 4 one time on a trip to St. George. So my anecdote was just that I have a friend who is a really 5 staunch Republican, and he said he hated all this 6 clean air crap and didn't believe in global warming. 7 And I said, "Well, seriously, you don't want clean 8 air and clean water?" And he said, "Oh, no. 9 10 all those things." He said, "I just really 11 object -- people -- I'm driving my Cadillac and 12 people kind of look down at me, and I presume it's 13 because they think I'm a gas, you know, driving a qas hoq vehicle and all." So he just said, "I just 14 want to punish people for trying to achieve those 15 goals." You know, clean air and all. And I just 16 17 feel like that's how this is. We signed up for 18 solar panels on the prospect that we were going to 19 have this net meter where it is right now and that 20 we already don't have, you know, we're not likely to 21 outlive the commitment. So, you know, we just hate 22 to see it get worse. We don't want to see the 23 Commission do anything against people trying to do 24 things that give us clean air. 25 We have been suffering this whole

Page 96 summer, really, inversions and horrible air. 1 And I 2 just hate to see, you know, you do anything that 3 would discourage people from going to solar. And I 4 quess the only other comment I have is it seems like you're committed to burning a lot of coal. And coal 5 reserves are building up and just you're sending 6 7 mixed messages. You're saying do Blue Sky, get 8 solar, and then now we're going to punish you for 9 People need to plan for their future and not continually fear, kind of like I said, a punishment 10 11 for doing the right thing. Thank you. 12 COMMISSIONER LEVAR: Thank you. 13 Jane Myers, then Forrest Sheare, and Mark Larsen. 14 MS. MYERS: I'm Jane Myers. 15 family has been in Utah for generations. My husband and I had paid off our home and -- like most of the 16 people in this room and those with solar now -- have 17 paid for the grid for most of our lives. Perhaps an 18 19 originating fee could be assessed for new buildings 20 and new power for a certain area in a development. 21 That would be fair and it would be equitable because 22 we have been paying for those all of our lives. 23 We put in 17 solar panels in March because we felt strongly that we wanted our 24 25 grandkids and our great grandkids to have clean air.

1	We aimed to continue to live in our house and during
2	retirement so that we could afford to do that. We
3	paid it up front to buy those solar panels.
4	As a solar homeowner, a teacher, and
5	an asthma sufferer, I have three reasons for
6	promoting solar power. My neighbors benefit from my
7	panels and draw in less power from coal-fired plants
8	during the summer when I'm producing power. It is
9	because of the energy our house produces. As a
10	teacher who has many students at my junior high and
11	at the University of Utah in the summertime, I have
12	a lot of students with asthma in my classes of
13	almost 40 in 10 classes. I promote solar to reduce
14	the amount of ozone and particulates soaring and
15	scarring in their lungs.
16	As a citizen thinking of national
17	security and natural disasters, earthquakes, I
18	promote more individual people and businesses having
19	solar so that if the grid goes down, with the
20	improved technology in batteries, more people would
21	have power. And that if you meant to look at a
22	PBS special on batteries, it's very informative.
23	They're really promoting and predicting that
24	batteries will increase in their efficiency in the
25	next four years. Most of the batteries right now

Page 98 are produced in China, which makes us really reliant 1 2 on China. If we continue with the promotion of 3 solar in Utah and in the United States, you will see 4 that change. Solar and the batteries will increase 5 and be produced in the United States. If you cut 6 off the promotion of that, that's going to change, 7 too. If rooftop solar continues to grow, 8 there will be local production of power for 9 emergencies of all kinds. Those neighbors and 10 11 companies will be able to assist those without power 12 when battery backup becomes more affordable. 13 country will be more secure. So I am saying that 14 you still need to promote solar. It is vital, not only for our health, but better for our national 15 16 security, which has been not talked about except by one speaker earlier. And I feel very strongly on 17 18 that. Thank you. 19 COMMISSIONER LEVAR: Thank you. 2.0 Forrest Sheare is next, followed by Mark Larsen and 21 Solar Steve Horton. 2.2 MR. SHEARE: Hello. I'm Forrest 23 Sheare. I'm a professional snowboarder based here 24 in Utah. 25 The recent Rocky Mountain Power

Page 99 1 proposal to increase net metering fees on its solar 2 customers is a drastic step in the wrong direction. 3 People in Utah who are investing in solar are doing 4 their part for air quality, the climate, and our recreation economy. But this recent proposal 5 penalizes their efforts rather than rewards them. 6 7 As a professional snowboarder, I've witnessed the 8 impacts of climate change on a global scale, 9 however, few things concern me as much as the changes I'm seeing here in my home state right in 10 11 the Wasatch. 12 Here in Utah, we pride ourselves on 13 our world-class outdoor recreations and boast the greatest snow on earth. Our state thrives from 14 economic contributions from the outdoor recreation 15 16 and snow sports industry. But carbon pollution threatens this economy's very existence. Each year 17 in Utah, outdoor recreation generates billions of 18 In addition, outdoor recreation is 19 dollars. 20 responsible for employing 110,000 Utahns, which is 21 more than twice as many jobs than in mining --22 32,000 -- and energy -- 18,000 combined. 23 important sector of Utah's economy is threatened by 24 climate change. Consequences will include poor air 25 quality, a decreasing, inconsistent snow pack,

Page 100 warmer rivers with little water, and warmer 1 2 temperatures. If we continue to rely on fossil 3 fuels for energy and continue to increase greenhouse 4 gas emissions, we'll be left with a state too hot to recreate in with dry rivers, without any snow to ski 5 We must actively address climate change now. 6 7 We can combat climate change by investing in clean energy economy. We can quite literally harness 8 9 energy from the sun, a renewable resource, to fuel our electricity needs in a manner that does not 10 11 pollute our air or increase our carbon emissions. 12 Rocky Mountain Power's proposal would 13 make it extremely challenging for Utah families and businesses to reduce their emissions through 14 15 personal investments in rooftop solar. 16 proposal does away with net metering, the billing 17 mechanism that encourages individuals and businesses to generate their own solar energy and to receive 18 19 fair credit for the excess energy that they produce. 2.0 Utah should be growing its solar market, not killing it. 21 2.2 Rocky Mountain Power is taking away 23 Utah's choice when it comes to energy. This action will only lead to negative impacts in our 24 recreation-based economy. We need clean power that 25

Page 101 1 supports our state's important snow sports and 2 outdoor industries. Even though Outdoor Retailer is 3 gone, Utah's outdoor industry is thriving, and it's 4 here to stay. I can tell you firsthand that the 5 6 impacts of climate change are happening right now. 7 From ski resorts to individual homeowners, countless 8 Utahns about are trying to take ambitious steps to 9 reduce the state's carbon footprint. Let's work 10 alongside our neighbors and oppose Rocky Mountain 11 Power's proposal in order to protect our iconic and 12 beautiful state of Utah. Thank you. 13 COMMISSIONER LEVAR: Thank you. 14 Larsen, then Solar Steve Horton, and Kathryn Hurn. 15 Thank you for letting me MR. LARSEN: 16 voice my concerns. My name is Mark Larsen. I live in Ivins, Utah, and installed rooftop solar on our 17 home in 2010. 18 19 I already submitted comments to the 2.0 docket to give an example of how Rocky Mountain 21 Power's rate hike in net metering applies to an 22 actual solar homeowner. In other words, giving my 23 own home as a quinea pig here so you can see how it actually works. Those data reflect five years of 24 net metering averaged out. Given the time limits, I 25

Page 102 won't read the entire comments here today, but I'll 1 2 only highlight five points. I do have, however, 3 several copies of my comments if anybody else here 4 would like to have some. You're welcome to them. The five points I'd like to raise: 5 First, RMP claims that solar customers are selling 6 7 them our kilowatts. This is inaccurate and 8 misleading. We do not sell RMP anything. The only 9 transaction taking place is that we trade straight across our excess clean, renewable kilowatts in the 10 11 day for Rocky Mountain Power's dirty fossil fuel 12 kilowatts generated at night. So who's getting the 13 better deal on that trade? Are dirty kilowatts more valuable than clean kilowatts? If that's true, then 14 15 why does Rocky Mountain Power charge customers more for renewable kilowatts in its Blue Sky Program? 16 This contradicts its own claim that clean kilowatts 17 are less valuable. 18 19 Yet, RMP is now proposing to alter 2.0 the trade. In the past, its been traded one-on-one. 21 What they're really saying with this rate hike --2.2 they put it in dollars and cents -- but what it's 23 really saying is for every three kilowatts we donate to them in the day, they will only give us one back 24 at night. RMP justifies this three-for-one trade 25

Page 103 1 with the claim that solar customers are not paying 2 their fair share of infrastructure. This is false. 3 RMP sells the kilowatt hours we trade them at the 4 full rate to our nearest neighbors, even though the utility hasn't used one high-power line, burned one 5 6 lump of coal, or generated even one of those 7 kilowatts. Consequently, the infrastructure costs we take out of the grid at night are fully paid for, 8 the high-power lines, the coal, everything. 9 10 other customers, solar homeowners pay for as much of 11 the grid as we actually use. If not in dollars, 12 certainly in kilowatt hours that RMP sells for 13 dollars at the full rate. 14 But there's more to the story than 15 that. This is point three. What if solar customers 16 put more kilowatts into RMP's grid than they take 17 out of it? Well, then RMP confiscates those 18 kilowatt hours in March every year and also sells 19 them for pure profit to our nearest neighbors. 2.0 far --21 COMMISSIONER LEVAR: Do you need more 2.2 time? 23 MR. LARSEN: I've only got two more 24 points. Most egregious of all, the utility

25

anticipates that since it will only trade one dirty

Page 104 kilowatt for every three, customers might rightfully 1 2 conclude they might as well use as many of their own 3 solar kilowatts as they can during the day. But now 4 Rocky Mountain Power wants to levy penalty fees on them for demand charges so that they don't use their 5 solar kilowatts in the day. And I don't think it's 6 any of Rocky Mountain Power's business if solar 7 customers want to use their own solar kilowatts to 8 run their washer and dryer, dishwasher, bake in 9 10 their oven, or anything else. 11 And, finally, last point. 12 Anthropogenic climate change is real. Just like 13 everywhere else, Utah needs to transition away from fossil fuels. Scientists have been warning about 14 15 this for decades, and RMP has dragged its feet. individual Utahns have shouldered the 16 responsibility themselves. They should be rewarded 17 for their efforts, not punished. 18 19 I implore you as Commissioners to 2.0 reject these proposed rate hikes for the sake of our 21 air, water, environment, health, state, nation, 2.2 world, our children, and grandchildren. There comes 23 a time when people and planet matter more than profit. Thank you for your time. 24 25 Solar Steve COMMISSIONER LEVAR:

Page 105 Horton, Kathryn Hurn, and Jan Ellen Burton. 1 2 MR. HORTON: Honorable ladies and 3 gentlemen, I'm Steve Horton. My public name is 4 Solar Steve, my wife is Photon Patty, and my dog is Kilowatt Khaki, and we are all against Rocky 5 Mountain Power's plans to penalize solar customers. 6 I, along with thousands of others, 7 will likely lose their job. Jobs that we love. I 8 live in Sandy, and I've lived here most of my life. 9 10 I recently graduated from the Solar Program at Salt 11 Lake Community College, working toward my Nabcep 12 certification. After working for 30 years at a 13 large, West Valley construction equipment Caterpillar distributor as an inventory manager, I 14 15 found myself looking for a new job. And after working a few positions, including realtor and radio 16 17 ad salesman, I landed in solar. At 61-years old, I was part of a minority, an old guy looking for a job 18 in a young man's world. It's not an appealing 19 20 person for a lot of companies, but fortunately in 21 solar, your qualifications and your experience and 22 fortunately, my education was looked at. Now I 23 happily work as a consultant for residential and 24 commercial customers at one of Utah's top-quality 25 solar contractors. I'm so thankful to work in

Page 106 solar, which makes a difference for good in the 1 2 world. 3 I've just returned with my wife 4 celebrating our 40th anniversary traveling to Bavaria, Germany, where solar panels were virtually 5 everywhere. Chalets, restaurants, business 6 buildings, farmhouses. Countries around the world 7 are embracing solar, and we in the U.S. are slowly 8 9 falling behind. Actually, we're number five in the 10 world, but if we don't do something here in Utah, 11 it's going to hurt. It could have reverberating 12 effects, trickle down. 13 I challenge this honorable Commission 14 to consider applying the golden rule to the 15 situation, to do unto others as you would have them 16 do unto you. Please don't allow my new job to be dissolved to benefit a multibillion-dollar company. 17 If a rate increase is approved, I plead the 18 19 Commission advises that an equal rate is applied 20 evenly to every customer. If it needs to go from \$6 21 to \$10, that's not a big deal. 2.2 Our air in Salt Lake City is among 23 the worst in the country, and that's not fake news. 24 So carbon-based emissions will continue to inspire 25 the buyers of electric cars, although Tesla is not

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- 1 even allowed to sell new cars in Utah, only used
- 2 cars. When combined with this solar-offensive
- 3 tactic -- there is an obvious move against
- 4 renewable, distributed integration in our country.
- 5 At a national level when the grid is redesigned,
- 6 when we do our rebuilding, renewables will be
- 7 integrated within each state's grid line. I can't
- 8 imagine the U.S. government redesigning the grid
- 9 with old technology. It won't happen. Smokestacks
- 10 won't be lining the grid. Rocky Mountain Power is
- investing upwards of \$3 billion on renewables.
- 12 Wyoming, wind blade extensions, solar farms,
- 13 renewable technology is embraced by RMP as a viable
- 14 low cost and profitable solution. It is not a
- 15 misunderstood technology. Rocky Mountain Power's
- 16 proposal for putting deep financial drains targeting
- 17 solar customers is a profit-seeking,
- 18 market-controlling maneuver. There is a high
- 19 standard --
- 20 COMMISSIONER LEVAR: If you need more
- 21 time, we can give it to you at the end.
- MR. HORTON: Okay. I'll hurry.
- 23 There is a high standard required from our public
- 24 officials and companies which requires transparent
- 25 honesty and fiduciary duty to citizens, presentation

Page 108 of financial numbers. There are fundamental 1 2 questions of calculations' veracity spoken by others 3 identified in the RMP presentation. These must be 4 scrutinized. The veracity of which must be scrutinized to be embraced by customers and the 5 public. Carbon-based fuels have proven years 6 reserves with limitations. Harvesting the sun --7 8 COMMISSIONER LEVAR: Mr. Horton, we 9 need to move on to the next person. 10 MR. HORTON: I've got two paragraphs. 11 COMMISSIONER LEVAR: We're happy to 12 bring you back at the end, but we have to move on. 13 MR. HORTON: I plead the honorable 14 Commission to not kill the solar business in Utah. Let me keep my job. I thank you for all that you 15 16 do. 17 COMMISSIONER LEVAR: Thank you. 18 Kathryn Hurn, Jan Ellen Burton, then Therese 19 Huhtala. 2.0 MS. HURN: Good afternoon. My name 21 is Kathryn Hurn. I would like to remind you of some 2.2 words by Rachel Carson, who wrote The Silent Spring 23 many decades ago. "We now stand where two roads diverge." But, unlike the roads in Robert Frost's 24 25 famous poem, they are not equally fair. The road we

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- 1 have long been traveling is deceptively easy, a
- 2 smooth superhighway on which we progress with great
- 3 speed, but at its ends lies disaster. The other
- 4 fork in the road, the one less traveled by, offers
- 5 our last, our only chance to reach a destination
- 6 that assures the preservation of our species.
- 7 I want to ask you to tell Rocky
- 8 Mountain Power to put their profits aside and work
- 9 with the people of Utah towards a fair transition
- 10 towards clean energy. Fair. This proposal is not
- 11 fair. Thank you.
- 12 COMMISSIONER LEVAR: Thank you. Jan
- 13 Ellen Burton, then Therese Huhtala, them Dan
- 14 Willems. Is Jan Ellen Burton here? Okay. We'll go
- on to Therese Huhtala. I'm sorry if I'm butchering
- 16 your name. You can correct me now.
- 17 MS. HUHTALA: Thank you. My name is
- 18 Therese Huhtala. I have been a Salt Lake resident
- 19 for 17 years, and I purchased rooftop solar three
- 20 years ago. I'm also part of a neighborhood solar
- 21 group that I think has been mentioned a couple of
- 22 times.
- I agree with much of the submitted
- 24 testimony and comments that oppose this current
- 25 proposal and urge you, the Public Service

Page 110 Commission, to shift this proposal into a general 1 2 rate case and require Rocky Mountain Power to use 3 up-to-date methodology over a sufficient length of 4 time and with a much larger sample size in order to determine actual energy cost and come up with a fair 5 and reasonable rate structure for everyone. 6 not agree that, although it is a growing segment of 7 our city and probably of Utah our state, solar 8 customers should be shifted into an entirely 9 different class. I think that is a terrible 10 11 precedent, and I think what about customers with 12 pools, what about customers with other different 13 needs that not everyone has. Are they going to come back later and will this be a precedent for shifting 14 15 those customers into another customer pool in order to charge them different rates? I think that people 16 with electric cars could also fall into this. 17 drove here with my neighbor in her electric car to 18 19 come to testify today. 2.0 I think that I have heard a few 21 people say, well, people should just get battery 22 banks and go off the grid. I think that's a well 23 and good idea, although it's not something that I'm going to be able to do, and I would much rather buy 24 25 an electric car, which actually impacts air quality

Page 111 in our valley, than buy a battery bank if I have to 1 2 be faced with that choice. I think that the main 3 thing -- I've looked over hundreds of pages of 4 testimony, not as much as you guys will be -- but in the docket number, and it just seems very clear to 5 me that Rocky Mountain Power -- the study they used, 6 the numbers they used, the methodology they used, 7 the sample size, all that stuff -- does not convince 8 9 me that what their proposal is trying to do is fair. 10 I will pay more for my power. 11 hooked up to the grid, and I'll pay more for my 12 power. I think that's fair. But I really would 13 like to see a proposal that would be fair, and I would like their proposal to reflect a fair study 14 and to be -- I think they should have to come back 15 to the table in a general rate case and be forced to 16 show what it wants to do in better, more legitimate 17 18 terms. Thank you. 19 COMMISSIONER LEVAR: Thank you. Next 2.0 is Dan Willems, then Peter Brownstein, and Neil 21 Swaby. Is Dan Willems here? We'll move on to Peter 2.2 Brownstein. 23 MR. BROWNSTEIN: My name is Peter

Rocky Mountain Power for keeping the lights on in my

Brownstein. Good afternoon. I'd like to thank

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Page 112 I'd like to thank those who 1 home over the years. 2 have labored over the years to provide the coal to 3 burn, even at the expense of their own health, and 4 everyone who has kept a great network going for so many years. I'm speaking as a shareholder in the 5 6 Company and as a concerned citizen. We park a Prius 7 next to our pickup. Public Service Utility Commissions 8 9 were created many years ago by the Public Utilities Act of 1917 to help balance the interests of both 10 11 the consumer and providers and utilities which, at 12 the time, had been declared as part of the doctrine 13 of public convenience and necessity. During these past hundred years, many things, including the 14 15 technologies available to provide many of these 16 services, have changed. I regret that addressing 17 climate issues may be outside of your actual jurisdiction and part of this may need to be 18 addressed at the legislature. 19 2.0 In many parts of our nation, utility 21 bills are broken down into two or more separate 22 components, one being the cost of electricity being 23 provided, and second, the cost of distribution of energy over a network which continues to function no 24 matter what the weather. In our current system, we 25

Page 113 are simply charged one amount, which includes two 1 2 different components grouped together without any 3 consideration of the services we need. I would like 4 to thank the gentlemen from Dixie Power for providing more detail on this. I believe that it is 5 an appropriate option to separate the costs of 6 7 generation from the costs of distribution, show the 8 separate costs and allow consumers to purchase what This would also allow for a future where 9 10 public utilities can continue to generate power and 11 start to figure out ways in which they can do this 12 that are healthy for the environment. 13 I agree with everyone else who talks about the need for the business model of Rocky 14 15 Mountain Power to change. I'm not sure if this is the right venue or if it is an issue of a number of 16 us, as I stated, having to go to the legislature to 17 possibly modify what the jurisdiction of a Public 18 Utilities Commission should look like. I do not 19 2.0 This is not an "us versus them" issue. know. 21 view it as how to find a proper balance that can 22 provide for the health of the planet, while at the 23 same time allowing for a public utility to remain in 24 business to continue to provide the important 25 services that they do.

1	Page 114 I would request that you deny Rocky
2	Mountain Power's request until better data can be
3	provided to the Commission. Thank you all for your
4	service.
5	COMMISSIONER LEVAR: Thank you. I
6	think we'll do two more and then we'll take a short
7	break. Nigel Swaby and then David Saltsman.
8	MR. SWABY: My name is Nigel Swaby.
9	I'm here as a representative of the Fair Park
10	Community Council. We submitted a resolution
11	through our secretary to you earlier today by email.
12	In it, it dealt with a number of issues concerning
13	this. I want to let you know that we have a fairly
14	diverse board in terms of thought on this, yet we
15	came to a unanimous decision. In the interest of
16	time, I'm just going to read you a summary of the
17	resolution's stated points.
18	The first one is that we support Salt
19	Lake's strategic goal of transitioning from fossil
20	fuels towards renewable energy. We call upon you to
21	decline Rocky Mountain Power's solar net metering
22	rate increase request, and we urge you to direct
23	Rocky Mountain Power to develop energy generation
24	and rate structures that diminish reliance on fossil
25	fuels. Our ZIP Code, we have the lowest one of

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- 1 the lowest incomes in the area, median incomes, so
- 2 our residents are very rate sensitive. And when you
- 3 talk about the choice of installing solar for
- 4 homeowners and Rocky Mountain's proposal, that would
- 5 basically diminish any cost benefits for them. I
- 6 think it's very important that you decline this rate
- 7 at this time.
- 8 COMMISSIONER LEVAR: Thank you.
- 9 David Saltsman.
- 10 MR. SALTSMAN: Hello. My name is
- 11 David Saltsman. I am both a rooftop solar customer
- 12 and the CEO of a local business. I run Whipple
- 13 Service Champions. We're a residential plumbing and
- 14 heating company.
- So I kind of have two points to speak
- 16 of. From both of those viewpoints, I object to
- 17 Rocky Mountain Power's proposal. As a rooftop solar
- 18 customer, I think going to clean energy is one of
- 19 the best things this city and this state can do.
- 20 I've had sinus issues my whole life. Since I moved
- 21 to Utah six years ago, I've had to have two sinus
- 22 surgeries. I can't directly link one to the other,
- 23 but I never needed surgery before. I put rooftop
- 24 solar on my house because pretty soon I will have a
- 25 battery system in my house, and I will have an

Page 116 electric car, and I will be able to transport myself 1 2 across the valley and attend to my business and not 3 have to dump any extra pollution into it. That was 4 my motivation. That is the future of that industry. You know, most major car makers have committed to an 5 electric fleet. Some have committed to all electric 6 7 fleets by pretty aggressive goals in the near future. 8 9 As a business person, solar dovetails perfectly with what we already do. We install 10 11 high-efficient plumbing and heating systems, 12 tankless hot water heaters, modulating furnaces with 13 variable motors in them, and high efficiency air 14 conditioners. My personal power usage at my house 15 was kind of a test case for this. I have put high-efficiency, top-of-the-line equipment in and 16 paired it with rooftop solar, and I'm going to give 17 18 Rocky Mountain Power about a megawatt of free energy 19 this year because I'm not using it. I don't need 2.0 to. 21 We employ 80 people at our company, 2.2 and our newest division is our electrical and solar 23 division. We are not installing solar ourselves, but we are paired with other local solar companies, 24 25 and it is an important growth factor in our

Page 117 continued success. 1 2 On both those fronts, I must disagree 3 with this proposal. Thank you for hearing me. 4 COMMISSIONER LEVAR: Thank you. UNIDENTIFIED FEMALE SPEAKER: 5 6 sorry to interrupt. It would be helpful -- there are a lot of people in the hallway waiting and 7 tracking the number, so it would also be helpful if 8 9 you would say what number we're on, occasionally. 10 COMMISSIONER LEVAR: Okay. We just 11 finished number 51. As of a few minutes ago, we 12 have a total of 126 who are wanting to speak, so 13 that's 75 more who are wanting to speak. So we'll 14 take a short break now. Let me just give you the next five names. Starting with number 53, Jim 15 16 French, Rebecca Rosebrecht, Colin Rosebrecht, Larry -- I'm not sure I can say Larry's last name -- and 17 18 Doug Vilnius. 19 As I mentioned, we have, as of right 2.0 now, about 75 more people to speak. With our 21 three-minute limit, that will take us a while to get 2.2 through all of those. I encourage you to please be 23 sensitive to the people who are below you on the list. There are a lot of people who want to speak 24 25 to us today, and there are people with time

Page 118 constraints, so please be sensitive to the people 1 2 who are signed up after you. If you need more time, 3 again, we're happy to bring you back at the end, but 4 I will enforce those time limitations in the interest of those who are waiting to speak to us. 5 We'll reconvene at about 5:00. Thank you. 6 7 (Break) COMMISSIONER LEVAR: We are back on 8 9 the record. We're here for the public witness hearing in Public Service Commission Docket 10 11 14-035-114. I won't read the full name of the 12 docket again, but this is the net metering docket. And today is the day for public witness testimony 13 where anyone from the public may provide comments to 14 us on the filing by Rocky Mountain Power. 15 16 Since we've got some different people here that weren't here at the beginning, I'll just 17 18 make a couple of comments. We have a significant 19 list of people who have signed up to provide comments to us. We're up to, I think, about 150 20 21 So far, we have gotten through about 51. So names. 2.2 in the interest and to be sensitive to those who 23 were not fortunate enough to get signed up early on the list and were later, we are imposing some time 24 25 restrictions. We'll ask everyone to keep your

1	initial comments to three minutes. If you need more
2	time than that, we're happy to bring you back at the
3	end after everyone has had an opportunity to speak.
4	On our notice, we provided that
5	anyone who is present by 6:30 can sign up by 6:30,
6	so we don't know yet how many more people will sign
7	up. I'll just mention if every speaker takes one
8	extra minute, that adds about two hours of wait time
9	for the people at the end of the list. If we have
10	30 seconds of applause after each speaker, that adds
11	about an hour of wait time to the people who signed
12	up later. We're happy to stay and listen to
13	everything you want to say, but we want to give
14	everybody an initial opportunity in a fair manner
15	first, so we'll be enforcing those time limits as we
16	go forward. We're up to number 53 on the sign-up
17	sheet. The next speaker is Jim French.
18	MR. FRENCH: My name is Jim French,
19	and it's nice to be back here again. I think it's
20	the third time I've been here on this topic.
21	We have had solar panels on our house
22	since 2009, and we currently produce about
23	85 percent of our power from the sun. In 2008,
24	which is nine years ago, I attended net metering
25	meetings in this very building upstairs in a small

Page 120 So in 2008, excess residential 1 conference room. 2 solar production was credited at the wholesale rate, 3 which was about 3.8 cents at the time. Because of 4 that wholesale rate credit plus the high price of solar, only the greenest of the tree huggers 5 installed solar panels, and I was not among them at 6 that time. But in 2009, net metering was adjusted 7 and now it's retail. 8 9 So during the net metering meetings 10 in 2008, Mr. Dave Eskelsen from Rocky Mountain Power 11 and the Company lawyers were extremely confident. 12 There was no way that the Public Service Commission 13 would rule in favor of crediting excess residential solar production at the retail rate, but the PSC 14 15 did, in fact, do just that. As a result of this, plus solar's reduced cost, residential solar PV 16 17 installs have slowly increased in our state, and 18 over 4,400 people are employed by the solar industry in Utah. 19 2.0 Now, Rocky Mountain Power wants to 21 burden new residential solar customers with (1) 22 avoided costs crediting for excess residential power 23 production, (2) a \$13 monthly charge, (3) a demand charge of at least \$8.25 per month, and (4) a \$60 24 25 application fee. So Stan Holmes, UCARE's excellent

Page 121 spokesperson, gave an excellent summation, which I 1 2 read, and I admire his ability to make this halfway 3 understandable. It is complicated. So is a 4 kilowatt hour produced on my roof worth a kilowatt hour produced by one of Rocky Mountain Power's coal 5 or gas power plants or solar plants? I think so. 6 And should new solar customers be punished 7 financially for wanting to produce clean energy from 8 9 the sun? I would hope not. I urge the PSC to look forward in this matter, not into the past. Thank 10 11 you. 12 COMMISSIONER LEVAR: Rebecca 13 Rosebrecht -- and I apologize if I'm mispronouncing 14 the last name -- I'm not seeing anyone. Colin 15 Rosebrecht? (No response). Okay. And you told me 16 how to pronounce your last name, Larry, you're next, and then Doug Vilnius, and then Clayton Schmoehol 17 18 with Americans for Prosperity is the third one. 19 MR. CERENZIE: My name is Larry 2.0 Cerenzie. I am a chemical engineer. My background 21 is energy, all kinds. I have looked at everything 22 from dams, the cost of production, to the largest 23 oil fields. My concern here today -- and just to 24 give you a little bit more, I've done things like,

if you remember the Toyotas when the Toyota's

Page 122 shifters were sticking and the brakes didn't work, 1 2 and the motors couldn't be turned on and off, they 3 would be locked in full speed and all that, I wrote 4 the plan to fix them for Congress. So I'm just saying I have a little background. And my concern 5 today is as the homeowners that don't have solar. 6 The debt. My kids. I have looked at similar 7 projects, and many of those projects 8 9 are -- 50 percent or more -- end up going to be paid 10 back by tax credits or some way through the 11 government. So that means if we have a \$40,000 12 project, \$20,000 of that ends up on the federal 13 deficit or against the state. Those debts are not being paid down, they're accruing. How many 14 hundreds of billions of dollars have gone on there 15 so far? And what I'm concerned about is continuing 16 17 large benefits to the industry when, in fact, we should be weaning it off so it can become more 18 economic and carry itself. 19 2.0 I'm for solar. I don't put it on my 21 house because -- even though like everybody else, I 2.2 want to get all those tax credits -- because I don't 23 think it's right. It's not fair, and the cost of 24 distribution, who's paying for that? That's huge. 25 So my recommendation to you is to

Page 123 1 consider the whole proposal in itself. I can't say 2 that I think that that is all the best way to do it, 3 but what I can say is I hope that you will look at 4 and consider formats that will help, and maybe take some of the money that comes back -- at least, the 5 drop-in rates back to the solar folks -- maybe some 6 of that goes toward paying off the actual cost of 7 8 the system that goes toward putting it on their 9 homes so that it's fair to everyone. Does that make 10 sense? So that's my concern. For my kids. I'm 65, 11 I'm not going to be around -- well, maybe I'm going 12 to be around a whole lot longer, but there's a good 13 chance I'm not. But quess what? My kids and my 14 grandkids have to carry that, and I thank you. 15 COMMISSIONER LEVAR: Thank you. 16 Vilnius is next, and then Clayton Schmoehol with Americans for Prosperity, and then Nick Farley is 17 18 Is Doug Vilnius here? Okay. Clayton with 19 Americans for Prosperity? No? Is Nick Farley here? 2.0 Okay. Let's go to the next three then. 21 Rosales, Alan Naumann, I believe is the last name, 22 and Evelyn Everton. So is John Rosales here? 23 Alan, I believe its Naumann, with Rocky Mountain 24 Energy. No? Okay. Evelyn Everton with Americans 25 for Prosperity. No? Okay. Michael Otterson. Is

	Dama 104
1	Page 124 Michael Otterson here? Okay. And the next two will
2	be Doug Shipley and Jennifer Desha.
3	UNIDENTIFIED FEMALE SPEAKER: Did you
4	call Evelyn Everton?
5	COMMISSIONER LEVAR: Yes. I'll take
6	you after Mr. Otterson.
7	MR. OTTERSON: I'm Michael Otterson.
8	I'm a solar customer and I also work for a local
9	solar company. I'd like to start by thanking Rocky
10	Mountain Power and the many employees over the years
11	who have provided reliable power to our community.
12	They do a very important job.
13	As some have mentioned, even with
14	solar, we currently rely upon the grid when the sun
15	doesn't shine or when our solar production is less
16	than our solar consumption. I feel it is fair for
17	all customers to share the costs of maintaining the
18	grid, but what are those true costs? As a solar
19	customer, I am putting less demand on the grid by
20	generating power on my rooftop, and excess power
21	goes to my neighbors. Am I not costing less than a
22	non-solar customer? What are the costs to all of us
23	to have polluted air? Health costs, economic costs.
24	Perhaps solar customers should be subsidized for
25	their contribution to society.

Page 125 1 I implore you to look to the future. 2 Growth in the electric car market is real. 3 will increase the need for electricity. Look at the 4 environmental impact. During certain times of the year, Salt Lake City has the worst air quality in 5 the country. That is an embarrassment. Look at the 6 economic impact. Visitors to our state will start 7 to choose alternative destinations with our horrible 8 air quality. Solar will continue to grow. Utah can 9 10 be a leader in this space. Please embrace solar. 11 Help foster a political environment 12 to address climate change by encouraging our 13 citizens to make investments in clean energy. Mountain Power needs to adopt to a changing 14 15 landscape. They can see how much solar production is coming from rooftops, and they will need to adopt 16 to weather patterns, but they can do it. They're 17 18 smart and hard-working people. 19 Statute requires this Commission to 2.0 establish rates that are fair. That doesn't just 21 mean you look at the costs, but also the benefits. 22 Over the past five years, net metering has been 23 protected or expanded 32 times and only reduced six 24 When net metering was reduced, it was often times. 25 overturned when the full set of facts were

Page 126 1 appropriately evaluated. I urge the Commission to 2 reject Rocky Mountain Power's proposal and to look 3 at issues beyond just the rates. Do the right 4 thing. Thank you. 5 COMMISSIONER LEVAR: Thank you. 6 we'll have Evelyn Everton, and then Doug Shipley and 7 Jennifer Desha. 8 MS. EVERTON: Thank you. My name is 9 Evelyn Everton. I'm the state director for 10 Americans for Prosperity in Utah. Americans for 11 Prosperity advocates for free market policies. 12 Certainly, we would advocate in this case for no 13 monopolies and no tax subsidies and no net metering, 14 but since that's not the world we're living in, we are here to support the Rocky Mountain proposal to 15 16 purchase solar energy from solar customers at a fair market price. 17 The practice of net metering 18 19 essentially means that some consumers have the 2.0 ability to lower their own utility bills at the 21 expense of their friends and neighbors. For many of 2.2 us who do not have the means to install solar panels 23 on our roofs, we are forced to pick up the tab for

determines regulations and pricing, a business has

those who do. Anytime the government intervenes and

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Page 127 to absorb the cost of that, and, of course, that 1 2 means they will be passing that cost down to 3 consumers. 4 A recent study that was done by HEAL Utah and Westminster College showed that 61 percent 5 of solar customers make over \$100,000. Compare that 6 to the 198,000 Utah households that earn less than 7 \$30,000. 18 percent of their monthly budget is 8 9 consumed by energy costs, and that's -- compared to 10 those in higher income where it's only 5 percent of 11 their monthly budgets go to the energy costs. 12 Not only are we talking about an 13 increase in electricity rates, but we're also talking about the cost of all goods that consumers 14 buy. The grocery store that sells our food would 15 have to increase their cost of that food in order to 16 absorb that utility cost increase. So you can see 17 how this would further hurt low-income families. 18 19 Electricity is not a luxury budget item; it's a 20 necessity. We should not be forcing lower-income 21 Utah families to pay higher rates in order to continue to subsidize solar customers who can afford 2.2 23 it. Additionally, there's been a lot of 24 25 discussion here about the impact to our economy and

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- 1 the loss of jobs in the solar industry, should net
- 2 metering go away. Utah currently enjoys some of the
- 3 lowest energy prices in our country, and because
- 4 those costs are so low -- actually about 31 percent
- 5 below the national average -- businesses and jobs
- 6 are attracted to our state, because the cost of
- 7 business is so low here. A potential rate increase
- 8 could certainly jeopardize our ability to attract
- 9 those business and those jobs. So we would
- 10 encourage you to support fair market pricing in the
- 11 solar industry. Thank you.
- 12 COMMISSIONER LEVAR: Thank you. Next
- 13 we have Doug Shipley, Jennifer Desha, and then Brian
- 14 Jackson. Is Doug Shipley here? No? Okay.
- 15 Jennifer Desha? (No response). Brian Jackson?
- 16 Then the next two will be BJ Christianson and Joel
- 17 Eves.
- 18 MR. JACKSON: Thank you. Hello. My
- 19 name is Brian, and I adamantly oppose the proposal
- 20 submitted by the Division of Public Utilities and
- 21 the Office of Consumer Services. I share similar
- 22 feelings to those of my 150 coworkers, hundreds of
- 23 solar customers, and hundreds of thousands of Utah
- 24 homeowners that may want to choose solar in the
- 25 future.

1	Page 129 First, I want to share my gratitude
2	for the proposal, including a provision whereby
3	those with solar will be grandfathered on their
4	current net metering policy. While I disagree with
5	the proposed term, I feel it should be a minimum of
6	20 years. I am thankful that they took existing
7	customers into consideration. I am pleased to see
8	that the proposal defines the customer as the meter
9	and not the homeowner. I am disappointed but not
10	surprised to read in the proposal, a \$60
11	administrative fee to be determined in incremental
12	monitoring fee.
13	While Rocky Mountain Power is a
14	monopoly that we have no choice but to do business
15	with, we cannot allow them to act like one. Their
16	margins are sufficiently healthy, and they have more
17	than enough low-hanging fruit to become more
18	efficient and cut costs so that these incremental
19	fees are not needed to be charged. We must not
20	enable them to think like a monopoly. They are, and
21	dictate what fees will be charged. While anything
22	other than true net metering is a negative for
23	solar, I understand that due to Rocky Mountain
24	Power's rhetoric and questionable costs and benefits
25	solar brings to the grid, that a change is highly

Page 130 likely to be made. 1 2 After digesting the proposal, I may 3 begrudgingly support a structure that includes an 4 import and export fee. However it's proposed, I cannot support for the following reasons: 5 proposal suggests the export fee only at 9.79 cents 6 They justify this rate by claiming it is 7 per watt. 8 95 percent of the average rate charged. While it 9 may be the average rate charged due to apartments, condos, and townhomes, it is not 95 percent of the 10 11 average rate cost of those who choose to go solar. 12 The proposal suggests that the export fee be fixed 13 while the import fee is whatever the current rate 14 is. How can this be justified? This only benefits 15 Rocky Mountain Power as they can continue to 16 increase their rates over the next 15 years, yet have a fixed credit for solar customers. 17 18 The number one problem with the 19 proposal is the true-up every 15 minutes. 2.0 Mountain Power has never provided customers with 21 their consumption data in 15-minute increments. 22 Outside of this being completely unjustifiable, it

In addition to Rocky Mountain Power never providing

accurately forecast the results of their investment.

also makes it impossible for a customer to

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Page 131 1 this data, customer consumption behaviors deviate 2 significantly, even on a individual basis. 3 reasonable person would suggest that one's 4 consumption would remain constant in 15-minute 5 increments. 6 While I strongly disagree with the cost claims of Rocky Mountain Power, the need for a 7 8 change to the current net metering program, I 9 personally could support the proposal if the following changes were made: (1) Eliminate the 10 11 proposed admin and incremental monitoring fee, (2) 12 the export fee be 95 percent of homeowner's 13 then-current rate and the true-up be on a monthly basis instead of every 15 minutes. At stake is 14 15 thousands of jobs, millions in revenue for the 16 state, clean air, and customers' right to choose. Thank you for your consideration. 17 18 COMMISSIONER LEVAR: The next three 19 names I have are BJ Christianson, Joel Eves, and 2.0 France Barrol. 21 MR. CHRISTIANSON: Thank you for your 2.2 time, gentlemen. It's a pleasure being here. My name is BJ Christianson. I'm a local realtor and 23 24 the co-founder of the Real Estate Solar Coalition of

Utah -- or RESCUE for short -- it's an organization

Page 132 1 created to educate real estate agents, appraisers, 2 lenders, title companies, and the general public on 3 the value of residential rooftop solar as it relates 4 to the real estate transaction. At RESCUE, we see a bright future for 5 solar in the state of Utah, both literally and 6 figuratively speaking. Solar energy is clean and 7 essentially free power given to us by the sun, which 8 9 is why Rocky Mountain Power feels threatened by it. Rather than seeing residential rooftop solar owners 10 11 as partners in power creation for communities, they 12 see them as adversaries whereas in truth, rooftop solar actually aids Rocky Mountain Power by feeding 13 14 additional power back into the grid to be used by 15 other consumers during peak times. We see these rate hikes as a direct attack on those homeowners 16 who have invested in solar power systems and on 17 other homeowners who are considering investing in 18 rooftop solar for their homes. And, on the solar 19 20 industry in general -- which has been said many 21 times over in this meeting -- currently employs over 22 4,400 people here in Utah. I'll remind the Commission that two 23 24 years ago we saw drastic changes in net metering policies such as these in Nevada, which decimated 25

Page 133 the solar industry in that state and grossly 1 2 affected almost 20,000 families who had invested in 3 solar power systems for their homes. The public 4 outcry that followed led not only to the state overturning those policies just two months ago, but 5 also threatened the re-election campaigns of many 6 7 officials there and associated Commissions. Like Nevada, these rate hikes would be nothing short of 8 9 destructive for a currently thriving solar industry. 10 And while that may please Rocky Mountain Power, it 11 would destroy thousands of jobs throughout the state 12 and do harm to the thousands of families who have 13 invested in making the world a better place, not 14 just talking about climate change in the world, but 15 here locally, the continued use of fossil fuels for energy is leaving the Wasatch Front with literally 16 the worst air quality in the U.S. 17 My time is almost up. Well, just to 18 say real quick and to see -- if you look at things 19 20 like Germany, other places and their countries in 21 the world where you have people using solar energy 22 and they have batteries in their garages, and the 23 power company uses that power at peak times. pull from those homes to feed everybody else, and it 24 25 creates an ecosystem that is the beneficial for

Page 134 1 So, yes, Rocky Mountain Power needs to, everyone. 2 in my opinion, adopt and change and learn how to 3 work. We can all work together on this, and the 4 current proposal as they have it now is not the way It needs some adjustments. 5 to do it. 6 So at RESCUE, we ask you to please 7 not accept this proposal from Rocky Mountain Power. 8 Thank you. 9 COMMISSIONER LEVAR: Thank you. The next three are Joel Eves, France Barrol and 10 11 Shelleice Stokes. Is Joel Eves here with Lehi 12 Power? 13 MR. EVES: I'm Joel Eves with Lehi 14 City Power. I'm here and I just want to address two topics, and that's the cost and choice. We're 15 16 facing some similar issues in Lehi. There are two things we're considering. As you know, Lehi is 17 18 experiencing a large amount of growth. We saw a 19 5 percent peak growth last year and a 10 percent energy growth. We have 20,000 customers, we had 20 21 about a thousand a year, so we're seeing 5 percent 22 growth. And our concern, the big challenge in Lehi, 23 is stabilizing those rates for those who have lived there a long time. So it's important for us to 24

maintain a good product for an affordable price to

Page 135 1 our existing customers. 2 So when we have solar customers 3 coming in, our concern is we're not paying those 4 costs, then they're going to be passed on to the other 19,800 people. So in Lehi, we have 200 solar 5 6 customers -- about 1 percent -- and we'll cross 7 20,000 customers this year. So cost is a big thing 8 to protect those 19,800. 9 And additionally, the other point I'll make is the choice. We want everybody to have 10 11 that choice to put solar on their home or not. 12 they chose not to, we don't want them to have to pay 13 for those that don't choose to do that. So we're in 14 a similar position as Rocky Mountain Power. evaluating five options that we're looking at doing 15 16 to make changes there, and we just want to protect the choice of those other 19,800 of our citizens 17 18 there in Lehi, so we're supportive of Rocky Mountain 19 Power's approach to cover those costs. 20 COMMISSIONER LEVAR: France Barrol, 21 Shelleice Stokes, and Monte Stokes. 2.2 MS. BARROL: Good afternoon. My name 23 is France Barrol. I'm a long-time Utah resident, as 24 well as a recent solar customer. Thank you for the

opportunity that you're giving us, and me, to talk.

Page 136 I have also submitted written comments that are much 1 2 more detailed than this testimony. 3 I would say that the problem of the 4 utility company is that they enjoy a monopoly and that they can safely disregard consumers' choices 5 and wishes. Consumers want reliable electricity, 6 they also want clean energy, and the success of the 7 8 rooftop solar program is a testament to that, right? 9 I mean, the difference between the expectations and 10 the actual. But RMP is not listening. They can do 11 that. Furthermore, they are quaranteed over 12 10 percent profitability rate, which private and 13 public companies cannot claim. For me, this is fundamentally uncapitalistic, socialistic and 14 un-American. 15 16 There are many problems with the 17 study of RMP. I mean, just starting with the fact that it's based on 2015 data, which is, of course, 18 19 super old and not representative of the sample of 20 customers that you have up to 2017. So I would 21 recommend to the Commission that we redo a survey 2.2 that includes these new customers, because you will 23 see that the trends that Rocky Mountain Power is claiming on the 2015 sample is simply not 24 necessarily follow-through on the 2017 customer 25

Page 137 1 base. 2 Further, the study was commissioned 3 by an inherently biased party that stands to benefit 4 from its own results. I recommend the Commission -that the Commission and an independent firm, 5 6 reputable firm, to do another survey. And then the survey is based, of course, on a very few meters, 7 like, I believe, 62 meters. Samples, 8 extrapolations, approximations, estimations. 9 10 recommend a survey be done based on facts. 11 There is no question that solar 12 customers are grid users. I have verified it 13 myself. I was shocked about the results. I relv heavily on the grid, and I want to pay the price for 14 15 that. But RMP has not provided me the means to 16 calculate my impact on the grid and to try to lower I do not know when I'm actually using the power 17 from Rocky Mountain, and I would like to know that. 18 Instead of that, I was given a bidirectional meter 19 20 that I believe is pretty dumb, analog, and I don't 21 have a smart meter. Why is that? I would recommend 2.2 the Commission to impose the smart meters on all 23 customers' rooftops. 24 I also want to say that looking even at the cost survey of Rocky Mountain -- just taking 25

Page 138 it as fact, not even disputing anything -- the rate 1 2 that it came up with does not follow at all. 3 accountant, CPA, and there are many ways to create a 4 I propose another way to create a rate. 5 First, it's very clear the proposed rate won't hold the entire industry, which is, they proposed a rate 6 7 that will be imposed on new customers, but there 8 will be no new customers because no one will go for 9 solar. And the cost that is supposedly bearing on 10 the old customer will actually not, you know, be applicable since they don't want this cost to be 11 12 applied to existing groups of customers. 13 COMMISSIONER LEVAR: Ms. Barrol, do 14 you need more time? We can bring you back at the end if you need more time. 15 16 MS. BARROL: Let me just finish. One 17 What I would like to say is that in the minute. 19th and 20th centuries, we have seen a lot of 18 19 fights. We've seen the abolition of slavery, we've 20 seen the right to fight for women, and we have also 21 seen the acknowledging of the devastating effects of 22 tobacco. And I see this fight as a similar fight. 23 You have a lot of people on the other side, but at the end of the day, there is justice somewhere, and 24 25 I think justice just does not support Rocky Mountain

Page 139 1 Power's rate proposal. Thank you. 2 COMMISSIONER LEVAR: Next, we have 3 Shelleice Stokes, and then Monte Stokes, and Daniel 4 Graham. Is Shelleice Stokes here? Is Monte Stokes here? Daniel Graham? Okay. I'll have Daniel 5 6 Graham. The next two are Julie Stewart and Bryan 7 Luftqlass. 8 UNIDENTIFIED MALE SPEAKER: 9 number are you up to? 10 COMMISSIONER LEVAR: We're on to 74. 11 Daniel Graham is number 74. 12 MR. GRAHAM: Howdy, y'all. My name 13 is Danny Graham, and I'm a permanent resident here in Salt Lake City. First, I just really want to 14 15 thank you for previously supporting some of the most progressive solar legislation in the entire United 16 States. I think thus far that this Commission has 17 been a huge ally to solar, so thank you so much. 18 Simply, today, I really think in the 19 2.0 next few days when you're making this decision, the 21 decision is really simple. It's whether or not to 2.2 support the public, to support the public interest 23 in Utah consumers, or to support a multi-billion dollar monopoly that's a century old and their 24 25 profits.

1	Page 140 So there's a few things that I think
2	that all Utahns really do believe, and why this
3	proposal really contradicts them. The first is
4	free-market capitalism. I mean, really, how many
5	products as an American citizen do we only have one
6	choice between? Utilities and electricity being one
7	of them, and we all know that the federal and state
8	government subsidizes fossil fuels and thus our
9	energy sector is not a free market. Any rate
10	changes that take place here in the Utah solar
11	market is going to make this product a product that
12	only a very small percentage of Utahns can afford.
13	So this decision will thus monopolize this product,
14	electricity, for all consumers here in Utah, and
15	that's just straight up not American. The other is
16	jobs. We all know that everybody loves jobs and
17	this decision would get rid of a whole bunch of
18	jobs. And another thing that I think is really key
19	to Utah is since I've lived here for the last
20	year is doomsday preparation. And there's
21	nothing more doomsday to prep than getting solar
22	panels and a battery.
23	I agree that everybody does need to
24	pay their fair share. Everybody's been saying cost,
25	cost, cost. Solar homeowners represent right now

Page 141 1 roughly .3 percent of the homeowner market, and the 2 current fee, the interconnection fee, of \$9 a month 3 is a fair and honorable dollar amount. 4 believer that this product needs to be affordable, accessible, and transparent for our state's 5 citizens. The decision to support Rocky Mountain 6 7 Power's proposal will kill solar, destroying thousands of jobs and forfeiting our chances to get 8 This bill is not a compromise. 9 clean air. bill is obviously to kill the industry. So please, 10 11 again, thank you so much for being our ally in the 12 solar field. And thank you, and I hope that you guys will continue to be our ally. Thanks again. 13 14 COMMISSIONER LEVAR: Thank you. Next 15 is Julie Stewart and Bryan Luftglass, and then 16 William Quapp. Is Julie Stewart here? Okay. Bryan 17 Luftglass is number 76. 18 MR. LUFTGLASS: My name is Bryan Luftglass. I have been involved in conventional and 19 2.0 alternative energy businesses for over 30 years, 21 including the electric power industry. 2.2 Polling shows the majority of Utah residents want more solar, but it's already taken 23 24 two hits as first, state incentives and second, 25 federal incentives sunset over the next four to five

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- 1 years. Increasing net metering costs as Rocky
- 2 Mountain Power proposes would be strike three. It
- 3 will have many negative consequences that have
- 4 already been pointed out today. I believe the
- 5 prudent course of action would be a rejection of
- 6 Rocky Mountain Power's proposal at this time, as
- 7 stated by the vast majority of people who have
- 8 spoken today. Thank you.
- 9 COMMISSIONER LEVAR: Thank you.
- 10 We're up to number 77, William Quapp, and the next
- 11 two are Adam Guynion and Jessica Brown. Mr. Quapp?
- 12 Okay. Adam Guynion.
- MR. GUYNION: My name is Adam
- 14 Guynion, and I am a part of the Green Party of Utah.
- 15 And I have been disabled my entire life, but at the
- 16 same time, I highly believe that solar and renewable
- 17 forms of energy need to be a must.
- 18 Right now on my app that I have, I
- 19 track what the weather is like and what the air
- 20 quality is like. Right now, we're at 47 -- it's
- 21 actually worse than San Diego, California, right
- 22 now. I believe that Rocky Mountain Power -- they're
- 23 a private corporation, and we hear them mentioned as
- 24 a public entity, but if they are a public entity,
- 25 they should not be making a profit. And there's a

Page 143 lot of people with disabilities on low, fixed 1 2 incomes that struggle just to either pay their bill 3 or -- they have to make a choice to pay a high bill 4 or not run air conditioning. And right now, I don't even have the money to even pay for air conditioning 5 in my apartment. So in my apartment right now, it's 6 about 110 to 125 degrees with the windows open, and 7 that's not good for a lot of people's health, let 8 9 alone the people who are perfectly healthy and may 10 not be able to pay for the power. 11 So I highly suggest that we keep 12 things that are supposed to be a right, which is a 13 public entity needs to stay as a public entity, and 14 I highly believe that no one should have to pay for power because we all have to use it. It's not 15 16 supposed to be a luxury, it's supposed to be an absolute. It's supposed to be something that we 17 have to use to survive, and I believe that everyone 18 19 should not have to pay any power bill unless they 20 either use more than a reasonable amount of power 21 and/or they have the money and the power bill to 22 them is nothing. Thank you. 23 COMMISSIONER LEVAR: Thank you. think Jessica Brown is next, then the next one is 24 25 Robert Jacobs, and the next one is Colin Green.

1	Page 144 MS. BROWN: Thank you. So I'm here
2	as a solar rooftop solar homeowner. My husband and
3	I installed a 2.5 kilowatt system last year, and
4	this more than covers our usage. We produce about
5	an excess of 200 kilowatt hours every month. And we
6	chose to build this larger capacity system because,
7	like a majority of Utahns, we're concerned about the
8	environmental quality and the air quality, and Rocky
9	Mountain Power, we think, does not at all reflect
10	this concern and that their current power sources
11	are very heavily favoring old technology that is
12	heavily polluting. However, we do agree that solar
13	users should be paying to support the grid. We use
14	the grid, and we're interested in its upkeep, and we
15	have a vested interest in contributing to our
16	community.
17	However, as a scientist and science
18	professor at the U, Rocky Mountain Power's study on
19	the cost of grid usage was severely flawed. It was
20	extremely poorly designed, and this was not
21	something I would have accepted from any of my
22	students. So they did not put together proper
23	comparisons. What they should have done is compared
24	solar the cost to the grid of the same house
25	before and after they put in solar panels. These

Page 145 data would have been easily available. When they 1 2 did their study, if they had the data to do the 3 study and they did, they would have had the data to 4 do the study I'm proposing. Moreover, they used an extremely small sample size, and considering some of 5 the surveys done by the students at Westminster 6 College, they could have very easily expanded their 7 sample size with minimal cost to increase their 8 9 study. 10 I therefore propose that this study 11 should be redone by someone who can actually design 12 and build a study, and that they should have the 13 proper comparisons between their controls before and after the installation of solar panels. 14 They didn't take into account consumer behavior, and my husband 15 and I are fortunate enough to be able to go 16 off-grid, which we would do if this proposal were to 17 be implemented. We would also team up with our 18 neighbors who have solar panels, including those who 19 20 aren't fully capable of covering their own access, 21 to put together a community bank of batteries. 22 with the falling cost of batteries, we think that 23 this is a viable proposal in the future for people who are opposed to Rocky Mountain Power's attempts 24 25 at maintaining this old technology.

1	Page 146 Moreover, we suggest that a possible
2	solution to this would be a charge that takes into
3	account the time of use. So there's been a lot of
4	talk about peak and peak flow, and so we therefore
5	propose that all residential customers are
6	maintained in the same group for charges, but that
7	people are charged based on time of use, so if
8	they're using power at 3:00 p.m., then they would be
9	charged the 3:00 p.m. rate, regardless of whether
10	they have rooftop solar or not. Thank you.
11	COMMISSIONER LEVAR: Thank you. Next
12	is Robert Jacobs, and Mr. Jacobs is number 80 for
13	those of you who need to know that.
14	MR. JACOBS: My name is Robert
15	Jacobs. Let's see here. I'm a retired person
16	living primarily on social security, and I know a
17	lot of people in my situation that have also
18	installed solar panels on the roof. So I don't look
19	at it as an issue that's addressing just rich
20	people. I think it affects everybody.
21	The way I got started in it was Rocky
22	Mountain Power used to send out a thing called a
23	Home Energy Report, and it would compare my usage to
24	all my neighbors, or a hundred of my neighbors, and
25	mine was always 50 to 80 percent above the average,

Page 147 1 and 100 to 300 percent above what they call the efficient users, which are the bottom 20 percent. 2 3 So I looked into how I could bring mine more into 4 line with everybody else, and we ended up putting a 2.2 kilowatt solar system on. 8,500 bucks. 5 6 when I look at it, with my system, I'm able to 7 monitor my production and my usage. And typically, 8 I can generate anywhere from 91 -- I can generate 91 9 kilowatt hours in January, up to 388 in June. 10 had it in for a little over seven months, and out of 11 that, the most that I ever returned to the grid was 12 105 kilowatts in June and 11 kilowatts in January. 13 So even though I'm a solar user, I'm still utilizing the grid for my electric services. 14 15 Not just as a storage thing, I'm still using -- the 16 last bill I got was 900 kilowatts of energy still. 17 So I'm still a normal user, really, even though I 18 have a solar panel system on my roof. So I don't 19 understand why I should have to be penalized for the 2.0 fact that I put solar on. When I was looking at the 21 proposals from Rocky Mountain Power with their peak 22 usage stuff, I would end up paying more for my 23 electric than I did before I even put solar panels 24 on my roof. 25 Another issue that comes up is there

Page 148 1 was an article in the paper Sunday about Rocky 2 Mountain Power buying back power from users, and 3 this Mr. Ashley Brown had an article, and he says, 4 "The state's current policy pays households with rooftop solar for the energy they add to the grid." 5 Do you believe that's an accurate statement? 6 not. And there's -- and I see articles like that 7 8 all the time implying that Rocky Mountain Power is 9 paying us for our excess grid. In fact, any rooftop 10 solar user, I quarantee you, is either one of two 11 Either they're still paying for electricity cases. 12 from Rocky Mountain Power in addition to what they 13 produce, or they're giving them a free gift in March, nobody is zeroing out their account. 14 15 other item I'd like to bring up, I guess --16 COMMISSIONER LEVAR: Mr. Jacobs, if you need more time we can bring you back. 17 18 MR. JACOBS: Just real quick. 19 several -- upgraded my installation to triple-pane 2.0 windows, Energy Star appliances, thermostat 21 settings, LED lights, and I conserved almost as much 22 energy from doing that as I did from my solar 23 panels, and nobody talked to me about changing my rate because I did those conservation things. 24 25 are we treating solar energy differently? Thank

1	Page 149 you.
2	UNIDENTIFIED FEMALE SPEAKER: Sir,
3	I'm so sorry that happened to you
4	COMMISSIONER LEVAR: Next is number
5	81, Mr. Colin Green, the next is Greg Burgoyne, and
6	then Larry Cernzie.
7	MR. GREEN: Thank you. My name is
8	Colin Green. I'm a student at the University of
9	Utah
10	COMMISSIONER LEVAR: Excuse me. If
11	you guys want to take that conversation in the
12	hallway, you're making it difficult for our court
13	reporter to get a transcript.
14	UNIDENTIFIED FEMALE SPEAKER: I'm
15	sorry, sir. I apologize.
16	COMMISSIONER LEVAR: Mr. Green.
17	MR. GREEN: Thanks. I understand
18	that the governor supports an "all-of-the-above"
19	energy policy, and although I disagree with him
20	because I think we need to be transitioning away
21	from fossil fuels because of the climatic changes
22	that are happening, this proposed rate change does
23	not support an "all-of-the-above" energy policy,
24	because it will likely push out our booming solar
25	industry.

1	Page 150 So I urge you to deny the utility's
2	request, but work with towards further collaboration
3	between the utility and solar providers to find
4	solutions for both parties.
5	COMMISSIONER LEVAR: Thank you.
6	Greg Burgoyne, then Baocai Zhang, and then Leo
7	Balitski.
8	MR. BURGOYNE: Thank you for this
9	opportunity to speak. My name is Gregory Burgoyne,
10	and I have lived in Taylorsville for 32 years. And
11	as a child, I watched the space program on TV
12	blossom before my eyes, and as I saw solar panels in
13	space, I often wondered to myself or thought to
14	myself, I'd like to have solar panels on my house
15	one day.
16	In August of 2013, that became a
17	reality when we put solar panels on our house. That
18	dream came true, but thanks to Rocky Mountain, that
19	dream has become a nightmare. I cannot imagine the
20	pressure you all are under regarding this issue.
21	You are our greatest hope for fair reconciliation.
22	We ask that you support us, as rooftop solar panel
23	owners, in our desire to have clean air to breathe
24	and not allow us to be punished with peak demand
25	rates and fees.

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1	We are not against paying our fair
2	share. We appreciate the service Rocky Mountain
3	Power provides. My grandfather retired from Utah
4	Power and Light after 45 years, so I have it's in
5	my genes, I guess. But the source of power is not
6	the only source. We have coal, solar, and wind
7	power. All our viable options that can be utilized.
8	Rocky Mountain Power clearly sees the benefit of
9	solar power because they have solar farms in Delta
10	and Holden. Why are we being targeted because we
11	want to access the same solar power?
12	I ask you to rethink and not give
13	Rocky Mountain Power what they want. Thank you.
14	COMMISSIONER LEVAR: Thank you,
15	Mr. Burgoyne. Next is Baocai Zhang. Is Mr. Zhang
16	here? (No response). Leo Balitski, number 86, and
17	then next would be Brad Creer and Eric Martino.
18	MR. BALITSKI: Hello, my name is Leo
19	Balitski. I'm a Sandy resident for the past eight
20	years, taxpayer, I have my master's degree in
21	electrical engineering. I'm here, I'm trying to
22	understand the whole proposal, and it's not coming
23	to my mind.
24	I think that the current rate
25	structure by Rocky Mountain Power is already unfair

Page 152 to the solar installers, and the proposed rate 1 2 increase is absolutely absurd for educated people 3 who can count. My point is that many people here 4 tried to speak on the side of Rocky Mountain Power, that they have capital investments, that they are 5 spending money on the distribution costs and 6 7 infrastructure. Infrastructure -- this word has 8 been used many, many times, infrastructure --9 however, nobody is taking into account the other side, the side of the solar installers. 10 11 investors, basically people who are installing solar 12 panels on their roof, are spending thousands of 13 dollars of their own money, they're taking all the risks, and I repeat, all the risks. By nature, 14 economical [sic]. Some may argue that solar panels 15 16 never pay for themselves for some people, they're paid in, like, five years. It doesn't matter. 17 These people are taking the risk on themselves 18 spending thousands of dollars for putting micropower 19 plants that are adding capacity to the grid that 20 21 helps to level our -- make it more robust, make it 22 more reliable, and adding clean energy to all of us. On the same token, our local 23 24 government is trying to bring more people into the 25 valley, and the fluctuations between the peak power

Page 153 and the power -- basically, the solar consumers are 1 2 absorbing excessive power in the nighttime. 3 other words, make it more level. 4 I feel very uncomfortable why this issue went so far, and it's continuing for so long, 5 6 and my taxpayer money is going -- but nobody stepped ahead and said Rocky Mountain, you're out of your 7 mind. I mean, actually, solar consumers are 8 contributing into the lower rates rather than 9 increasing the rates of the people who don't have 10 11 solar. 12 I want you to stop this bill as soon 13 as possible. Thank you for overseeing Rocky Mountain Power, and thank you for letting me speak 14 15 here. 16 COMMISSIONER LEVAR: Thank you. Brad Creer, then Eric Martino, then Marie Green. 17 18 MR. CREER: My name is Brad Creer. 19 I'm the owner of a rooftop solar installation and 2.0 sales company called New Star Solar. I've owned 21 this company here in Utah since 1999. We actually 2.2 worked for another home services provider and we'll 23 acquire over 25,000 new customers from that home service provider. 24 25 Two years ago, we decided that we

Page 154 needed to diversify and go into what would be the 1 2 future, and in my estimation that was solar power and rooftop solar. On December 9th, we all got an 3 4 unpleasant surprise, nice Christmas early, unpleasant surprise called an NEM rate increase. 5 Lots of confusion and misinformation was surrounding 6 7 that, and I disagree with the way that whole thing 8 went down. But here's what happened. The reporting on that in the news and the media caused an all-out 9 effect and all-out assault, in my mind, upon solar. 10 11 People rushed to get their NEM agreements in by the 12 9th. Some got them in January. I watch solar 13 implementation weekly. I know exactly how many are installed. Solar, since February to the end of 14 15 July, has gone down 30-plus percent in the state of Utah. When we go to different customers, and we go 16 to lots of different events and fairs and recently 17 just a lot of summer events, we talk to people and 18 19 we say would you consider solar? Here's their 20 response: I thought solar was dead. I thought 21 solar was going away. Just that NEM portion and 22 that misinformation has caused the Utah market to 23 think that solar is dead and going away. I want to preserve this business and preserve these jobs and 24 25 preserve the millions of dollars that it brings into

Page 155 the Utah economy. I'd love to keep our business 1 2 here, but I have interest in a lot of other states. 3 I didn't come here to just complain. 4 I'm going to propose some solutions. Number one is give rooftop solar homeowners one-to-one on what 5 6 they produce and what you take away at the end of It is absolutely unfair, wrong, it's morally 7 March. 8 wrong to take that away and not give them credit for that. So show them credit, give them credit for 9 10 that solar they produce. Ensure that never, never, 11 never will you ever tax or put a fee on solar that 12 is produced behind the meter that I use or these 13 people that have come here today, and all the homeowners in Utah are using. Never. Can't happen. 14 15 Lastly is allow solar customers to 16 produce an offset at 110 to 120 percent. Let them pay you in nice, clean, renewable energy. 17 Let them give you back enough clean, renewable energy to pay 18 19 for any fee that you are proposing, and you will 20 keep solar alive. I, by my estimates, would say 21 that if you implement and go forward with this rate 22 increase, that solar will go down by 80, 85 percent and will be all but dead in the state of Utah. For 23 me, I can't run a business at that level, and I'll 24 25 need to look at other states. I love this state, I

1	Page 156 love all that it means to me and all that it stands
2	for. Please reject the current proposal
3	COMMISSIONER LEVAR: Do you need more
4	time? We can bring you back at the end.
5	MR. CREER: eight seconds and
6	take the extra time with this decision and consider
7	all reasonable alternatives and solutions, and save
8	solar in Utah and save solar jobs in Utah. Thank
9	you.
10	COMMISSIONER LEVAR: Thank you.
11	Mr. Eric Martino, who's number 88, Marie Green, and
12	Hillary Jacobs.
13	MR. MARTINO: Gentlemen, my name is
14	Eric Martino. I represent me and anybody else that
15	believes in capitalism. At the young age of 35, I
16	was a vice president of (inaudible) development for
17	U.S. West and TelePacific. I have an MS and an MBA.
18	I find it interesting that today the
19	utilities are doing the same that the monopoly
20	telephony world did with voice over IP, and I fear
21	that by litigating instead of innovating, they're
22	going to create their own doom. But that's not what
23	I came to talk about today. I returned to Utah in
24	February of 2015. I left four feet of snow in
25	Maryland for one foot of snow here, and what I

Page 157 thought was interesting was that I hadn't coughed at 1 2 all in Maryland, and I got here and started coughing 3 uncontrollably. So after four months of doctor's 4 visits, I found out that I was having allergic reactions to the worst air in the nation. 5 take five drugs a day to reduce the coughing. 6 7 one here (indicating) Advair, costs \$165 a month. Т was amazed to hear earlier, distinguished 8 engineers -- one from BYU, Mr. Stewart and others --9 10 talk about delivering energy and talking about 11 transparency, and it's true cost. I concur. 12 love to see 100 percent transparency. What I don't 13 understand is why men with such lofty educations can, with straight faces, talk about transparency 14 15 and true costs without adding all the quantifiable costs associated with generating centralized power 16 using coal. 17 Currently, my total electric bill, 18 according to my Rocky Mountain bill, is about 13.4 19 2.0 cents. Gentlemen, I'd like to bring your attention 21 to a report by Dr. Paul Epstein and his colleagues 2.2 from the Harvard Center of Health entitled: Mining 23 Coal, Mounting Costs, and the Lifecycle Consequences 24 of Coal. In there, they found that quantifiable costs for the United States are an extra 74 billion 25

Page 158 in healthcare, 187 billion for air pollution. 1 And, 2 I know, the coughing sucked and the drugs I take 3 suck, but what really hurt was that I coughed so 4 hard I passed out, once. Can you imagine waking up in your hallway with your wife and daughter's faces 5 6 looking at you like, oh, crap, Dad's dead. actually coughed so hard that my insides went to the 7 outside, and I had to go get a hernia operation. 8 9 Because I served in the military, the VA paid for 10 that, so thank you all of you here in this room for 11 paying for my surgery. But -- and I can show you 12 the scar if you want to see it, but I can't leave it 13 as an exhibit. Someone earlier said that cars are 14 15 the real problem for our air here. Great. believe that most homes here in Utah, from what I 16 have seen, have enough roof space to have enough 17 solar on there to pay for their electricity in cars, 18 and then we could get rid of that. But, continuing 19 20 with what Dr. Epstein found, he said mercury 21 poisoning costs us another 29 billion, and climate 22 impact is between 61 and 250 billion. If I take the 23 smaller of those two numbers, that total comes to 24 345 billion, adding another 17.8 cents to the cost 25 of our electricity. So if you add that to the 13.4

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1	I'm already spending, that's 31.2 cents per kilowatt
2	hour that would need to pay. It doesn't end there.
3	COMMISSIONER LEVAR: Mr. Martino, if
4	you need more time, we can bring you back at the
5	end. Do you want us to do that?
6	MR. MARTINO: Can I add
7	COMMISSIONER LEVAR: You can take a
8	few more seconds.
9	MR. MARTINO: So according to the
10	U.S. Energy Information Administration, they said
11	that they point out under the subtitle of
12	subsidies, we are spending 577 billion a year to
13	subsidize the fuel industry, whereas the renewables
14	got 43 billion, so that's another 27 cents. So the
15	true cost of electricity in the state should be
16	about 59 cents.
17	So I want to go on record as saying
18	that I think that Rocky Mountain should get anything
19	they're asking for, as long as, and if and only if
20	they're also willing to pay the healthcare costs,
21	and they're willing to ask the IRS to get rid of the
22	Asset Depletion Subsidy that makes them profitable.
23	COMMISSIONER LEVAR: Thank you.
24	Marie Green is next, then Hillary Jacobs, then Doug
25	Goodall.

Page 160 MS. GREEN: Hello. 1 I am Dr. Marie 2 Green with Rocky Mountain Renewable Energy. I had 3 the Ways to Clean Energy Program. I think we can 4 all agree that recycling is the right thing to do. Policies currently do not promote recycling. 5 give discounts for bulk trash. We can make energy 6 7 out of food waste, which currently goes to the landfill and attracts animals and releases methane 8 9 into the air. Population is increasing, making it more pertinent to shift policies in favor of clean 10 11 air. 12 People need to be encouraged to do 13 the right thing for the greater good, and to be rewarded for sustainable and responsible behavior. 14 Rocky Mountain Power is proposing an agreement that, 15 16 I believe, rewards people for unsustainable behavior. I worry about how quickly we fill our 17 landfills, visuals of which are painful. The power 18 19 plants are purposely built where we do not see them, 20 because people are disgusted by how much pollution 21 they produce. 2.2 Whether it's recycling or the net 23 metering agreement, we want to promote a healthy and 24 sustainable environment. The current Rocky Mountain Power proposal discourages positive behavior. 25

Page 161 firsthand experience living in, at times, what is 1 2 the worst air in the U.S., it baffles me that there 3 is any resistance. 4 COMMISSIONER LEVAR: Thank you. is Hillary Jacobs, and then Doug Goodall, and Brian 5 6 Adams. 7 MS. JACOBS: Hi. My name is Hillary Jacobs, and I appreciate you guys being here for all 8 9 these hours. I'm here just to talk on a much more personal, small number thing. I obviously agree 10 11 which much of what other people have said. 12 Mr. Larsen's talk explained very clearly where I'm 13 coming from, but I just want to give some numbers. 14 We have solar panels on our house, and we have a relatively small array of 12 panels, 15 16 but it produces an amazing amount of energy. July 1st to 31st of this year, my panels generated 17 502 kilowatt hours, which was a carbon offset for 18 the month of July of 765 pounds of carbon. 19 20 an equivalent of burning nine huge trees, and so 21 that is definitely a very significant amount of 22 carbon that we don't have in our air to breathe 23 right now because my panels generated that. month of June, they generated 535 kilowatt hours, so 24 25 they really do make a huge difference for our

Page 162 1 environment. 2 Rocky Mountain Power would like you 3 to believe that we don't pay our part of the cost for the grid, but, in fact, any of the extra power 4 that I generate -- and we generate way more power 5 6 than we actually use, I always have excess. And my panels generate every month of the year so there 7 isn't a period of the winter where I don't generate. 8 9 My panels are providing all of our power needs for 10 the entire year. But anything that I don't use 11 immediately goes to my neighbors, and my neighbors 12 are paying Rocky Mountain Power for power that I 13 have generated. So they are not paying to generate the power, and is they're not paying to transport 14 15 that power. It goes directly from my house to my 16 neighbor. They're paying full price, I'm generating 17 it all. So in addition, I think its 18 19 disingenuous to say I'm a burden on the Company, 2.0 when they're making profits off my power, my panels. 21 In addition, every month I have to pay \$2 a month 22 for a minimum charge of electricity on my bill that 23 I don't use. I'm not complaining about that, but it's disingenuous to say I'm not paying for it when 24 I don't use that power, but every month I pay \$2 for 25

Page 163 1 that power. 2 In addition to that, on March 30th of 3 every year, I have credit of power that I have 4 generated, and they always wipe it completely clean. So they like to say that they pay for it, but that's 5 not true at all. They simply negate any extra power 6 I have, and I have to start over again at zero. For 7 instance, on my March 27 bill, I had an excess of 8 258 kilowatt hours, and they took it completely down 9 to zero. Fortunately, with my panels, I ended up 10 11 with an excess of 88 kilowatt hours, but year to 12 date, my panels have generated 2.56 megawatt hours. 13 They are selling that electricity. So just in summary, Rocky Mountain 14 15 Power benefits from my solar panels, and they charge me every month that \$2, they sell my power without 16 having it be any cost to my neighbors, and they zero 17 18 out any of the excess power for me. So I think we 19 need to keep these facts and figures straight, and 20 support people who are actually supporting their 21 neighbors freely, and support our environment. 2.2 Thanks so much for being here. 23 COMMISSIONER LEVAR: I think we'll take two more, and then we'll take a short break. 24 25 Next is Doug Goodall, and Brian Adams. Is

Page 164 Mr. Goodall here? Is Brian Adams here? And then 1 2 we'll do one more after him, Jay Knight. 3 MR. ADAMS: I appreciate your time. 4 Brian Adams, Rocky Mountain Renewable Energy, and 5 I've got a master's in Renewable Energy out of 6 Germany. I've heard some of the arguments from 7 some of the Rocky Mountain Power employees talking 8 about demands charges, and so I'd like to address 9 10 that. When I was in Germany at the Berlin, Germany 11 Energy Storage Conference, they actually talked 12 about a program where electric vehicles plus solar 13 can actually be tied into a home, and demand 14 charges -- instantaneous peaks can actually be used 15 with an electric vehicle to dampen those 16 instantaneous peaks that Rocky Mountain Power has been complaining about, and some of their employees 17 have complained about earlier. So solar plus 18 electric vehicles actually is a solution to those 19 20 demand peaks that are happening. In fact, in the 21 study they quoted in Germany while I was there, they 22 actually said that the utility in Germany should 23 actually be paid about a thousand dollars per year 24 for the utility company to actually use an electric vehicle for those instantaneous peak capabilities, 25

Page 165 as well as fill up the car to a full tank through 1 2 that study. So that's really not an argument in my 3 perspective. I think that the power company should 4 actually be paying the solar companies with those electric vehicles for that service. 5 6 They also are not accounting for 7 other information like power factor. Power factor is kind of like foam in a beer mug, if you will. 8 9 The foam is just wasted energy, and the rest of the 10 beer, you know, in the glass, is actual energy 11 consumption that's actually useful. They're not 12 charging for that and so we actually could be using 13 other ways to correct power factor and provide incentives to do so. So I want you to know also 14 15 that we're working on wast- clean energy, turning 16 trash into clean, renewable energy, which is not a variable source, it's actually a baseload resource 17 18 that we can use to general clean energy from food 19 waste. And that program that we're doing right now 20 is actually subsidized through solar investments that we have through projects. And you'll be 21 22 killing that recycling program with the approval of 23 the net metering program that Rocky Mountain Power 24 is proposing. 25 So there's lots of things that Rocky

Page 166 Mountain Power can do to improve their bottom line. 1 2 You know, our solar customers have had to call in 3 numerous times to Rocky Mountain Power and say, hey, 4 where are we at? Sometimes, it would take two months to actually get stuff in. I understand being 5 6 on vacation and those types of things, but there's no way for customers to know when that's happened, 7 so they would to call in to Rocky Mountain Power and 8 9 say, what's happening with my net metering 10 agreement? Rocky Mountain Power would -- they would 11 not call back, but they actually have complained 12 about solar customers calling into Rocky Mountain 13 Power and using their service while not providing 14 the solar customers with a portal where they can see the progress of where they're at in the process, 15 16 which has increased cost by their own poor management of that system. 17 18 So I would urge you guys to talk to 19 Rocky Mountain Power, and tell them that they need 20 to improve their efficiencies and to not approve 21 that system. Thank you. 2.2 COMMISSIONER LEVAR: Jay Knight. Is 23 Jay Knight here? We'll take about a ten-minute 24 break at this point. We're up to number 94. next three or four names are Jay Vestal, Shane 25

1	Page 167 Benson, Travis Jennings, and Christopher R. Jones.
2	So we'll be in recess for about 10 minutes.
3	(Break)
4	COMMISSIONER LEVAR: We'll go back on
5	the record. This is Public Service Commission
6	Docket 14-035-114, the net metering docket. We're
7	back in for the public witness hearing today. This
8	is an opportunity for anyone from the public to
9	comment to us on this. Since we have got new people
10	that continue to arrive, I'll give a couple of
11	reminders. We have a long list of people who are
12	signing up. I think we're up to about a 160 or so.
13	We're through about 93, so we want to be able to
14	give everyone a reasonable opportunity to speak
15	without having to wait an unreasonable amount of
16	time, so we're going to ask everyone on their
17	initial comments to keep their comments to three
18	minutes. If anyone needs more time than that, we're
19	happy to bring you back after everyone who has shown
20	up has had an opportunity to speak, but for the
21	initial comments, we will be asking you to keep it
22	to that.
23	We appreciate everyone who has taken
24	time out of their busy schedules to come and speak
25	to us on this issue, and we appreciate your

Page 168 1 testimony. With that, our next witness is Jay 2 Vestal, then Shane Benson, Travis Jennings and Alan 3 Nauman. 4 MR. VESTAL: Thank you. I appreciate the opportunity to have my moment in the sun. 5 Vestal, a 35-year resident of Holladay. I'm here to 6 ask you to deny Rocky Mountain Power's request for a 7 rate increase for solar homeowners outside of a 8 general rate increase that will allow both 9 utility-side and customer-side solutions. Makes 10 11 more sense. 12 A bit of background. I'm retired now, but 13 I spent 40 years as a professional fundraiser for children's hospitals, national parks, zoos, and 14 15 aquariums, and that's kind of the basis of my story. 16 In 2009, I was approached by members of my church 17 inviting me to lead a fundraising campaign to match a potential Blue Sky grant that would install 20-kW 18 solar on our church building. I was happy to lead 19 20 the campaign, having been a contributor to the Blue 21 Say Program for many years. We raised more than 22 \$60,000 to match a grant, and the solar panels were 23 installed. 24 Rocky Mountain Power executives attended 25 the church's solar dedication ceremony, and while

Page 169 1 they were speaking about the Blue Sky Program, I 2 noticed that they failed to emphasize that the 3 source of Blue Sky grants is the voluntary 4 contributions of thousands of RMP customers like myself. We, of course, appreciated the Company's 5 grant, but it felt a little disingenuous that Rocky 6 Mountain Power was taking credit for the 7 contributions of their customers. Oh, well. At the 8 9 dedication, Rocky Mountain Power executives extolled the importance of renewable wind and solar energy 10 11 and encouraged those of us in attendance to join the 12 Blue Sky Program to help expand renewable energy 13 choices. I took that to mean that they were 14 encouraging individuals to do more personally. 15 So a few years later, I installed some 16 solar panels on my home. I knew that I couldn't 17 afford enough panels to generate all my electric needs, but I calculated half is better than none. 18 19 I'm a typical Rocky Mountain Power net meter 2.0 customer who wants to support renewables, but I can 21 only generate a portion of my electricity. It's 22 people like me who would be hurt if the RMP proposal 23 is approved. My utility bill was about \$110 a month 24 before solar, now it runs about \$50 a month. Under 25 the proposal to double my service charge, adding a

Page 170 1 rate for electricity used and a peak demand charge 2 on top of it all, my average monthly bill would jump back to \$75, \$85, or more. Rocky Mountain Power 3 4 would essentially claw back my investment, the cost recovery period I calculated would stretch out many 5 more years. Rocky Mountain Power offered to 6 grandfather me into a group that wouldn't have to 7 8 pay these rate increases immediately; it appears 9 they would prefer me not to speak out on behalf of all those others that would like to add solar going 10 11 forward. I think that's disingenuous, again. 12 Each of us who have invested in solar wants to address, in our own small way, the issues 13 14 of climate change and air quality. Many people have spoken articulately about that this afternoon. 15 We have attempted to do our part as Rocky Mountain 16 Power encouraged us through the Blue Sky Program. 17 18 Now, however, it appears that Blue Sky was just a PR cover for the utilities real agenda to suppress 19 2.0 distributed renewable energy in Utah. That's 21 disingenuous, indeed. Thank you. 2.2 COMMISSIONER LEVAR: Thank you. 23 Mr. Shane Benson, then Travis Jennings. Is Shane 24 Benson here? (No response). Travis Jennings? 25 After Mr. Jennings will be Alan Naumann. And

Page 171 Christopher R. Jones. 1 2 MR. JENNINGS: Good evening and much 3 gratitude for the chance to -- my name is Travis 4 Jennings, and, like I said, lots of gratitude for taking the time to be here and let us voice our 5 opinions about this important issue. 6 I grew up in what I call the "golden 7 age" of air quality in Sandy. It was kind of the 8 9 1980 to 1997 period where we kind of had that dip in 10 inversions where they weren't nearly as common as 11 they are today. And I would just quickly like to make a rebuttal of sorts on some of the comments 12 13 that have been made prior this evening with the relation between solar energy and air quality. 14 15 While the impact that solar energy has on the immediate scene of air quality, I believe that as we 16 17 go into the future, it is important to lay this kind of cultural foundation where we can reach this 18 19 tipping point where renewables and more clean energy 20 solutions become a part of our lifestyles, because 21 the relation between people owning electric cars, 2.2 which is becoming a very growing trend nowadays, 23 it's helping take us to a tipping point where people 24 would be like, I have an electric car. I should get 25 solar panels to power this electric car and

Page 172 subsequently, our air quality will improve as we 1 2 step into the future. 3 Lastly and most importantly, I want 4 to reiterate that the research and study that was performed and provided by Rocky Mountain Power is 5 6 inaccurate and inadequate. It seems that the study falls into the same category as the shady in-house 7 studies performed by cigarette companies on health 8 9 effects, and Exxon Mobile researching the existence 10 of climate change and subsequently covering up 11 damning material in the late '70s. A more thorough 12 study must be conducted to uphold the integrity of 13 this process to find a more fair and legit solution. 14 I urge you to reject the current 15 proposal, contract a third party to perform a more 16 accurate study. If you guys want some help funding, I'm sure we could start a kickstarter campaign or 17 something. I'm sure people would be interested in 18 that. And we should find an unbiased, more accurate 19 2.0 set of information to base such important decisions 21 So other than, kind of, finding that further 22 information, more creative rate proposals, and that 23 information will help us reach a better compromise. 24 Thank you for your time. 25 COMMISSIONER LEVAR: Thank you,

Page 173 1 Mr. Jennings. Next is Alan Naumann. 2 MR. NAUMANN: Thank you very much for 3 your time. My name is Alan Naumann, and I work for 4 a solar company, Rocky Mountain Renewable Energy. I don't speak for the company, just myself. 5 And I do want to reiterate that the 6 study seems completely inadequate to me, 32 7 residents in the study out of 16,000 in the state, a 8 9 one-year window. You cannot do anything in your planning, anything in one year. It's disingenuous 10 11 to say the least. What we're looking at is 20-to-30 12 to 40-to-50 year plans, and so I'm suggesting we take all this hard work and stick it into a general 13 rate case, that we look at the big picture. 14 believe it's one big picture, and it's not isolated 15 16 events all over. If you study one thing at a time, you're going to miss the picture. 17 18 Utah cannot stumble and look stupid to the rest of the nation when solar jobs are being 19 2.0 created 15 times the national rate. Utah has 21 been -- as somebody said, the solar industry has 22 fallen this year, not because customers don't want 23 to do solar, not because we are not able to provide solar, because they're scared you're going to change 24 the rules of the game. Rocky Mountain Power coming 25

Page 174 out with this insane idea, in my opinion -- it's 1 2 just an opinion -- it seems unreasonable to me. 3 to scare the marketplace and reduce jobs in the 4 state of Utah is foolish, and that is why the governor is involved. Thank the Lord they're having 5 negotiations outside of this particular case, 6 because something reasonable needs to happen because 7 8 we want to create jobs, consumers want clean energy, 9 and clean energy has value. Okay? We got to agree on something. 10 11 If Rocky Mountain Power says it has 12 no value on one part and then charges 14 cents 13 because in Blue Sky it's a premium, you know, you 14 can get your regular rate or you can pay more for There's a reason for that, ladies and 15 solar. 16 gentlemen, and I beg you to look at the facts in this case. Science. This professor right here 17 tonight, she said this study would not get into her 18 classroom at the U of U. That's quite an 19 2.0 indictment. I think we've got to take a look at 21 that. 2.2 And so just finally, solar is the way of the future with batteries and electric cars. 23 want to solve pollution and climate change, we have 24 to solve this issue, and so we cannot go to sleep 25

Page 175 1 because we're used to the Rocky Mountain Power 2 getting their way and buying more lawyers. How many 3 hundreds of thousands of dollars have these 4 advocates spent in this two-year process? saying \$50,000 a year, maybe more. Studies from 5 great analysts, and it's just a tragedy because they 6 could have bought solar panels with all of those 7 hundreds of thousands of dollars, bring more tax 8 credits to Utah, and it's a tax credit issue also. 9 10 Tax credits are good because the government says if 11 you do this behavior, we will help you because it's 12 a good idea. The state of Utah is falling back --13 COMMISSIONER LEVAR: If you need more 14 time we can come back to you. 15 I am completely MR. NAUMANN: 16 finished. Thank you so much. My point is we can do better than this, and if we don't, Utah will look 17 foolish on the national stage, and, good Lord, not 18 19 even the Governor wants that. Thank you. 2.0 COMMISSIONER LEVAR: Thank you. The 21 next speakers -- we're currently on number 99 --2.2 Christopher R. Jones, Bonnie Christianson, Jennifer 23 Bodine. Is Christopher R. Jones here? 24 (No response). Bonnie Christianson? Thank you.

And after her will be Jennifer Bodine and Shannon

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Page 176 Miller. 1 Thank you. 2 MS. CHRISTIANSON: Hi. My name is 3 Bonnie Christianson, and I live in Ogden and work in 4 Ogden, too. I have been a Rocky Mountain Power Utah power customer for 48 years, and I'm glad that I 5 have been able to be to a part of that. They have 6 7 been there for me as I've grown up and raised my 8 family, and I'm just happy that they're a part of my life, it's important. 9 10 In 2002, they came out with the Blue 11 Sky Program and I was so excited about it, I ran out 12 and signed up immediately and I was like, that's not 13 enough. If we're going to do the right thing here, I've got to get my community here to work with me on 14 15 this as well, so I signed up literally dozens of businesses and hundreds of people for the Blue Sky 16 17 Program. During this time, I learned a lot about power and power generation and a little, tiny bit 18 about rate-making cases. I'm sure that there are 19 20 other people that know a lot more than I do. 21 But what I have learned from that was 2.2 that according to Rocky Mountain Power, all residential customers have a subsidized rate. 23

customers, it seems to me that there's a

so when we talk about solar customers versus other

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Page 177 1 disingenuous appeal to try to make one customer pit 2 against the other in these conversations. In 2014, 3 I was able to finally install solar on my home. I'm 4 not one of these high-income people that everybody wants to talk about as if that's the only people 5 that try to install solar. I put enough on my house 6 that -- I was able to put enough that I was able to 7 8 offset about 75 percent of usage, and, through that, 9 I was able to reduce my power bills by about 10 55 percent. 11 So I ran the numbers -- because I 12 thought it might be a good idea to run the 13 numbers -- and before I had installed the solar, the 14 previous two years I would spend about \$470 a year for my power. I'm a very low energy user and I 15 16 believe in being thrifty. After I installed solar, 17 I was paying about \$215 per year. When I ran the cost calculations of what I would be paying after, 18 what I found is that with the \$9.02 kW charge and 19 20 the -- I guess it's now \$13, but I thought it was a 21 \$15 charge that they were looking at the base 22 rate -- and then the couple of \$8, \$9 that I would 23 be paying for energy on average, I'd be paying \$660 a year. It seems really unfair. I must not be one 24 25 of those 62 customer that they looked at.

1	Page 178 It seems to me that when this was an
2	issue, that was just for people that were in
3	high-income brackets could take advantage of solar,
4	that there was not an issue. When it comes down to
5	people that are giving what we can to put this
6	together and it comes to the point where I can
7	afford solar and other people like me can afford
8	solar, it's now become an issue. And that Rocky
9	Mountain Power is making this a conversation about
10	the haves and have nots, I don't think that they're
11	doing this casually. It's a way to pit neighbors
12	against neighbors, and I don't appreciate it.
13	I do think they do a great job of
14	delivering energy, but I'd like you to take a look
15	at my costs and see if the costs that they ran are
16	actually accurate. I think this should also be
17	looked at as a general rate case-making issue, not
18	taking a single issue and carving out the people
19	that are just barely able to come on board with
20	this.
21	I appreciate your time, I really do.
22	I'm really glad that you're here as a Public Service
23	Commission; I think we need you. I will be out
24	lobbied and out lawyered every single day of the
25	week if I tried to do this myself, so I appreciate

Page 179 1 your time. Thank you. 2 COMMISSIONER LEVAR: Thank you. 3 Jennifer Bodine, Shannon Miller, and John Whittaker. 4 MS. BODINE: Thank you so much for My name is Jennifer Bodine, and like the 5 your time. previous speaker, I decided to run some individual 6 numbers. I have a 3.5 kW solar rate on my home in 7 Ogden, and, annually, I use about 7,670 kw hours per 8 9 year, and this includes an electric car that I 10 frequently charge at my home, and over the past 11 year, my solar rate produced about 4,184 kW hours. 12 Without my solar rate, I would pay about \$856 13 annually for my electricity and of the existing rate 14 structure, and, yes, I included summer and winter rates and all the block rates to ensure that this 15 16 was accurate. With my solar rate, I would end up paying about \$665 annually for my electricity under 17 18 Rocky Mountain Power's new proposed rate schedule. 19 This analysis assumes that my peak 2.0 demand is about 3.5 kW on average even with solar, 21 and this is a very conservative estimate. This peak 2.2 demand also assumes that I'm charging my car in 23 off-peak times, after 8:00. So if I make any mistakes, it's going to be much more than that if I 24 accidentally plug in my car and run my dishwasher 25

Page 180 and decide to cook dinner for my kids. It will be 1 2 substantially more than that per month. So that was 3 being very conservative and assuming I would be 4 smart about my use. So without solar, my blended rate would be 11.1 cents per kilowatt hour, but with 5 solar under the proposed solar rate schedule, I 6 would pay a blended rate of about 19.1 cents per 7 8 kilowatt hour. That means that I would pay about 9 42 percent more than the non-solar customer, and, also, my electricity rates would be some of the 10 11 highest in the country. 12 I have heard Rocky Mountain Power say 13 over and over that this proposed rate change is about fairness, and my question is, does a solar 14 customer truly cost Rocky Mountain Power 42 percent 15 16 more than the typical customer? I find that very hard to believe. Therefore, even before you add in 17 all the positive externalities associated with solar 18 into the equation, this proposal increase is unfair, 19 20 unsustainable, and would result in the demise -- as 21 we've heard from many folks -- of the residential 2.2 solar industry. Because, frankly, at the end of the 23 day, what homeowner is going to choose to put solar 24 on their roof if this rate increase is approved? 25 I examined my personal payback, and

Page 181 1 under current rates, my payback on my solar rate is 2 about seven years. Under this new proposal, my 3 payback would jump to 22 years, and I don't know 4 many homeowners who would choose to make that investment unless they're doing it for all the other 5 6 reasons. So, with that, please decline this 7 proposed rate increase for solar customers. 8 9 we're looking for a fair rate structure, this is certainly not it. Plus, for the good of our public 10 11 health, it is in our best interest that renewable 12 energy remain affordable. Thank you for your time. 13 COMMISSIONER LEVAR: Thank you. Shannon Miller is next, then either John or Joan 14 Whittaker. Is Shannon Miller here? John Whittaker 15 16 or Joan Whittaker? I'm not sure. Not here? Tom Mills. Then after Mr. Mills, David Southam, 17 Larry Bond, and Mark Jackson. Mr. Mills is number 18 19 104 for those of you keeping track of that. 2.0 MR. MILLS: Good evening. My name is 21 Tom Mills. I'm a concerned citizen, and I'm here to 2.2 support choice and free markets, and that's why 23 we're all here today. 24 For the first time in the history of

Rocky Mountain Power, Utah's monopoly power company

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Page 182 is being challenged by an economical and viable 1 2 alternative energy source. We have all heard claims 3 by Rocky Mountain Power regarding the value of solar 4 and how solar residents are not paying their fair share to the grid. By Rocky Mountain Power's own 5 numbers -- which is the basis for one consumer 6 subsidizing another -- any low-energy user, whether 7 it be a coal kilowatt-hour consumer or otherwise, is 8 9 being subsidized by another customer. 10 approximately 17,000 homes currently with rooftop 11 solar, and they pay roughly \$114 per year in 12 connection fees. That translates to a little over 13 \$1.94 million annually that they still pay towards the grid. Again, \$1.94 million annually. 14 15 This is just one slice of what a solar consumer contributes to the grid. 16 Other contributions include reductions in transmission 17 costs as solar is on-site energy production, 18 localized energy production, which is a reduction in 19 2.0 voltage loss making it a more efficient kilowatt 21 hour. It's also a kilowatt hour production cost 2.2 that is locked in for the next 25 years based on 23 today's production warranties. It is also an emission-free energy source with no moving parts. 24 25 Solar also provides energy independence and national

Page 183 security as rooftop solar will lead to microgrids, 1 which will be less vulnerable to disruption from 2 3 natural disasters and those who wish to harm or hack 4 our economy. There are other obvious cost benefits 5 of solar that must be mentioned and are being 6 7 ignored, such as environmental and public health benefits, not to mention the \$400-plus million 8 dollars in revenue that is being infused into Utah's 9 10 economy. It is for these reasons that I formally 11 request the following from the Utah Public Service 12 Commission: Deny any rate increase for rooftop 13 solar proposed by Rocky Mountain Power; throw out the one-year snapshot of solar from Rocky Mountain 14 15 Power as the monopoly power company whose profits 16 are directly impacted by rooftop solar cannot be the source of such a study, and I can't emphasize this 17 enough. This is a clear conflict of interest. 18 19 This study must also be thrown out 2.0 for the fact that it doesn't represent true, 21 long-term value of a solar kilowatt hour, which, as 2.2 I mentioned earlier, is locked in for a 25-year period based on today's production warranties. 23 24 also request that solar net metering remain intact 25 until an independent third-party study can be

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- 1 conducted to evaluate the true cost of grid
- 2 maintenance and the true value of a kilowatt hour
- 3 produced by solar energy.
- 4 We are staring at our next energy
- 5 revolution in the face. The demand for solar is
- 6 there, and it is real. Take a look around the
- 7 country and the world, and you will see that the
- 8 value of solar is being recognized and embraced with
- 9 our closest neighbor, being Nevada. Please don't
- 10 let Rocky Mountain Power take us backwards.
- 11 Therefore, I implore the Utah Public Service
- 12 Commission to continue to move us forward. Thank
- 13 you for your time, and I hope for the sake of all
- 14 Utahns you do the right thing.
- 15 COMMISSIONER LEVAR: Thank you.
- 16 David Southam. Is he here? Larry Bond? Mark
- 17 Jackson? Terry Xanthos? Okay. He is number 108,
- 18 and the next two after him will be Russell Moser and
- 19 Michael Bell.
- MR. XANTHOS: Hello. So my name is
- 21 Terry Xanthos, and I'm a district sales manager for
- 22 Vivint Solar. I'm not speaking on behalf of Vivint
- 23 Solar, nor am I authorized to do so. I'm speaking
- 24 to you as a solar customer.
- I have solar panels at my house. I'm

Page 185 1 not the typical pro solar person that you've seen in 2 this room. I'm very conservative, very religious, I 3 live in Alpine, Utah, the most conservative city in 4 the most conservative state in the country. And I have six kids, I'm also a grandpa -- I'm only 49 --5 and two years ago, I chose to change my career path. 6 I chose to work for Vivint Solar. 7 Unfortunately, because Rocky Mountain 8 Power gives so little -- they don't pay for excess 9 power and things like that -- I had to work 10 11 elsewhere, so I commuted for six months and worked 12 in New Jersey. It was a very difficult thing, I 13 even missed the birth of my grandchild. Every three or four weeks, I would come and visit my family for 14 a couple of days for baptisms, things like that, and 15 16 birthdays. 17 And, so, as you probably know, most states that work with solar are providing what they 18 call (inaudible) so they pay for excess energy and 19 20 things like that. Rocky Mountain Power provides a 21 one-to-one credit, and, regardless, you still have 22 to pay the regular fee. So my approach is a little 23 different. At Vivint Solar, all salespeople sell, you don't just manage. So I actually have over a 24 25 hundred customers in Utah in 45-plus cities, even in

Page 186 1 a place called Hooper. And I have customers in all 2 these little towns, and, in fact, I would say 3 75 percent of my customers are highly conservative, 4 probably Republican. Not your typical solar 5 customer. 6 The reason they're getting solar is 7 because they want to be self-reliant. They are taught that they want to have food storage and they 8 9 want to be able to have the ability to produce their own power someday. Even though, as we know, solar 10 11 is dependent on electricity, one day they hope to 12 get a battery. And so when I sell solar to 13 customers, I don't convince them to try to get a 14 system that's going to take care of all their needs; 15 in fact, I discourage it. My home in Alpine is a 16 50 percent offset system -- only 50 percent of my kilowatt hours are covered -- so I never get into 17 18 tier 3. So my average used to be 13.8 cents per 19 kilowatt hour, and now my average is about ten, and 20 it has significantly reduced my power. I wouldn't 21 be able to afford my home in Alpine if I didn't have 22 that power reduction. And most people that I meet with are the same way. They just want a break. 23 They're about to retire, and they just want to have 24 25 a fixed cost. They're not trying to get off the

Page 187 1 grid, and, in fact, I'm encouraging them to stay on 2 the grid and to just keep going, just cover your 3 power, and maybe one day you'll get a battery when 4 the technology improves. But for now, you know, that's what they're doing. 5 6 COMMISSIONER LEVAR: Do you need more time at the end? 7 MR. XANTHOS: I just need 15 seconds. 8 9 So I just wanted to let you know that I believe that if this thing passes, that I will lose my job and so 10 will at least 500 people that I know that work for 11 12 my company alone. We'll be forced to work in other 13 states, and I know that the smaller companies will 14 not survive, there's no possible way. And I hope that you do the right thing. 15 16 COMMISSIONER LEVAR: Thank you. Russell Moser, then Michael Bell, and Chris Magerl. 17 MR. MOSER: Thanks for hearing me 18 My name is Russell Moser. I've worked in 19 2.0 solar for about three years now, and I can say that 21 it is the only industry that I love working in 22 because the product is beneficial for all parties 23 involved. The customer saves money, the clean

creates thousands of jobs in our state and boosts

energy helps the environment, and the industry

24

25

1	Page 188 the economy.
2	I'm worried that if this proposal is
3	approved, it will penalize customers for choosing to
4	do something that benefits the community and the
5	environment. I'm most concerned about the proposed
6	payment plan. It is unfair for Rocky Mountain Power
7	to pay customers a flat rate of 9.79 cents per
8	kilowatt hour while the customer is still on a
9	tiered rate system, where they could pay up to 14.5
10	cents per kilowatt hour from the utility.
11	In the interest of continuing to
12	encourage the growth of renewable energy in Utah, I
13	implore you to reject this proposal or, at the very
14	least, set up a system where Rocky Mountain Power
15	must pay homeowners for their energy at the same
16	rate that they charge. Thank you.
17	COMMISSIONER LEVAR: Thank you. Is
18	Michael Bell here? The next is Chris Magerl. Is he
19	here? Okay. The next would be the last name is
20	St. Clair, first name is Aeon, A-e-o-n. Aeon St.
21	Clair. And then after her will be Taten Knapp and
22	Renee Ching.
23	MS. ST. CLAIR: Hi. My name is Aeon
24	St. Clair, and, I too, have been working in the
25	solar industry for about three years.

1	Page 189 When they first introduced the Rocky
2	Mountain Power Solar NEM, the new proposal, we were
3	all very concerned, and this new one doesn't seem
4	any better. The customers invest in solar systems
5	using their own time and money. This proposal
6	allows Rocky Mountain Power to purchase additional
7	produced kilowatts less than they are selling them
8	back to other customers, effectively making a profit
9	on something they had no part of. This is not only
10	unfair to customers, but also to the solar companies
11	like the one I work for who are striving to help
12	people save money and for a greener environment.
13	It's economically and environmentally irresponsible
14	to discourage the solar industry and growth of
15	renewable energy. Thank you.
16	COMMISSIONER LEVAR: Thank you.
17	Taten Knapp.
18	MR. KNAPP: Good evening, members of
19	the Utah Public Service Commission. My name is
20	Taten Knapp, I'm 18 years old, and my concern with
21	the new Rocky Mountain Power net metering agreement
22	is well, one of the issues I have is the
23	15-minute true-up policy. I've been working in the
24	solar industry for just about a year now. I have
25	learned quite a lot about the pros and cons of going

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Page 190
     solar, and in the last few days, I have been trying
 1
 2
     to learn more about the new 15-minute true-up policy
 3
     and the rest of the net metering agreement proposal.
 4
                    I'm no genius when it comes to the
     solar industry, but I think I know my stuff.
 5
     worked hard during my time in the solar industry to
 6
 7
     become as knowledgeable as I can on the product I'm
     dealing with. But as I've been studying this new
 8
     proposal and the true-up policy in particular, I
 9
     have had an extremely difficult time grasping the
10
11
     concept. Before most customers go solar, they're
12
     usually pretty good at doing their research and
13
     figuring out how much they can actually save and
     decide if solar is a reasonable choice for them.
14
     But if this new 15-minute true-up policy comes into
15
16
     play, most customers would be confused when trying
     to research and learn more about going solar.
17
                    And to keep this brief, solar is
18
19
     great for the environment and has large benefits,
20
     not only for the customer, but for the economy as
21
     well -- as many people have talked about tonight --
22
     creating jobs and opportunities for many people.
23
     I say we keep the true-up policy what it is now, a
24
     once-a-month occurrence that is easy to understand
25
     and beneficial to Utah homeowners. Switching to the
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Page 191 15-minute true-up policy would be irresponsible, 1 2 only making it more of a challenge for Utah 3 homeowners to go solar and start saving money. 4 Thank you. 5 COMMISSIONER LEVAR: Thank you. 6 is Renee Ching, she's number 114 on the list for those who are following that, Sarah Whiting, and 7 Paul Roberts. 8 9 MS. CHING: Hello. Good evening, 10 everybody. I'm going to keep this pretty short. I 11 just want to say with an investment such as solar, 12 the consumer deserves the most accurate information 13 and proposal that can be provided to them. 14 As a proposal generator at Solcius, I 15 know that we work really hard to take into account specific and individual information and data in 16 creating a proposal for our customers. This creates 17 18 a unique and personal proposal for them. However, I 19 do feel that with the proposed changes to the --20 specifically the 15-minute true-up -- would force us 21 to rely on non-specific average consumer usage 22 behavior, which would result in justifiable consumer 23 concern and a delayed return on investment. believe that it is simply unethical. Thank you. 24 25 COMMISSIONER LEVAR: Thank you.

Page 192 Sarah Whiting is next. After her will be Paul 1 2 Roberts and Dale Draper. 3 MS. WHITING: Hello. My name is 4 Sarah Whiting, and I work for a solar company here in Utah. And I believe that in addition to 5 benefiting the environment, solar panels are 6 7 actually helping utility by decreasing the traffic flow of energy on transformers in neighborhoods and 8 9 increasing the amount of clean energy produced, 10 which Rocky Mountain Power can buy back at a 11 fraction of the cost. Because of this, solar users 12 shouldn't be punished with unnecessary costs that 13 are being proposed with this change. Instead, I 14 believe that people who use solar should be charged 15 fairly without a fixed import or export rate which, 16 over time, is unnecessarily increasing. Thank you. 17 COMMISSIONER LEVAR: Thank you. Paul 18 Roberts? (No response). Dale Draper? After Mr. 19 Draper will be Paul Zuckerman and John Norton. 2.0 MR. DRAPER: Thank you for being here 21 tonight, and it's Draper, like the city. I had to 22 move my car, so I left my notes in the car because it was over the 2-hour limit, but much of what I was 23 going to say was said already, but I did want to 24 25 make a point. The way that Rocky Mountain Power

Page 193 is -- and I don't know who else is involved, the 1 2 Utah Public Service Commission -- where you're 3 pitting regular ratepayers against solar ratepayers 4 is a pretty nasty thing to do. I have a fear that when I return home I'm going to have the 5 neighborhood ripping off my solar panels. 6 I think Rocky Mountain Power and 7 their owners might want to take a different take on 8 9 this, take a different view. Instead of going 10 against the solar panel industry, they ought to 11 embrace it. I have solar panels on my roof, like, 12 seven and a half kilowatts, but basically to make it 13 simple -- and it gets complicated up here, too, this 14 15-minute stuff and all that -- but real simply, I put the panels on the roof and no ratepayers were 15 16 sacrificed and I made -- I produced more power than I used last year, and so the excess power at the end 17 18 of March was turned over to Rocky Mountain Power, which I've been okay doing. But I think what Rocky 19 20 Mountain Power ought to do is -- the excess -- let 21 them offer to pay for half of that. Pay half the 22 rate for that excess power to encourage me putting 23 more panels on my roof to produce more power, so Rocky Mountain Power could have their infrastructure 24 25 on our roofs instead. So we take the risk, we take

1	the capital cost of putting that stuff on our roofs
2	and generating power. They don't have to and they
3	can benefit from that. To me, it could be a win-win
4	if they approached it in the right way. Thank you.
5	COMMISSIONER LEVAR: Thank you. Paul
6	Zuckerman? (No response). John Norton? (No
7	response). McKayla Murphy? Okay. After Ms. Murphy
8	will be Alexi Meredith and Jim Webster.
9	MS. MURPHY: So I'm just going to
10	read I have written up something that I feel
11	pretty strongly about. So as a person who is
12	currently living in Utah, I would like to say that I
13	would like a reasonable option and opportunity to
14	choose for myself the power resource that will be
15	supplying my home.
16	For too long, we have lived in a
17	monopoly of power companies that can raise their
18	prices, and the consumer can do nothing about it.
19	Now that solar is ever growing on the market, I feel
20	like they feel threatened and want to take away the
21	choice and benefits that solar can provide. The
22	current proposal that has been created is not only
23	confusing but expensive and does not favor the
24	consumer who it will be affecting at all, making a
25	negative impact on getting solar and having little

Page 195 to no benefits of having a solar system. 1 2 Not only do they want to take away 3 the option or benefits of going with solar, the 4 current proposal will have a negative impact on jobs that solar provides. In 2016, the solar industry 5 provided more than three million in economic 6 benefits to the state. If the said proposal goes 7 through, consumers will be faced with a 15-minute 8 9 true-up. It seems very unfair to only pay a 10 consumer a fixed amount for the power that they're 11 producing in that 15 minutes, and then charge them 12 more when they aren't producing as much -- that just 13 doesn't make sense to me -- and having the rate not be fixed. 14 15 This proposal seems to favor the 16 power company and does not seem to have any benefit to the solar companies and customers who have solar 17 on their homes. As a state, would we not want to 18 19 have the option for our citizens to provide clean, 20 efficient power and have as many jobs for our 21 citizens as possible? Agreeing to this proposal 2.2 would be absurd. It would take away an affordable 23 way to make clean power, customer choice, jobs, and money that would flow back into the economy. 24 25 Please revise this proposal and

1	consider the consumer and solar companies this will
2	be affecting, and provide something that will favor
3	everybody, not just the power company. Thank you.
4	COMMISSIONER LEVAR: Thank you.
5	Alexi Meredith, then after her will be Jim Webster
6	and Carson Hoch.
7	MS. MEREDITH: Hi. I'm Alexi
8	Meredith, and I want to keep this brief, but I just
9	wanted to share my position. I believe that the
10	currently proposed changes are very unfair to Rocky
11	Mountain Power customers, and this is because while
12	the import charges will continue to increase at
13	whatever Rocky Mountain Power wants to set those at,
14	the export charges will remain at a much lower,
15	fixed cost. And I think that customers should
16	receive equal payback for the energy they produce,
17	and they should not be taken advantage of by the
18	utility company because they choose to go solar.
19	I propose that at the very least, the
20	export charges should increase proportionately to
21	the import charges so that the customers are treated
22	fairly. Thank you.
23	COMMISSIONER LEVAR: Thank you. Jim
24	Webster? It doesn't look like he's here. Carson
25	Hoch. H-o-c-h. Is he here? Kevin Adams? David

Page 197 Winn? Mark LeBaron? And then for the next two 1 2 names, I will need -- Ms. Murray, if you have 3 another list --4 MR. LEBARON: Hi. I appreciate you guys sticking around. 5 6 COMMISSIONER LEVAR: Sure. Let me just say who will go after you so they can get 7 ready. Dan Potts and Charles Sisson will go next. 8 MR. LEBARON: Well, I'm going to read 9 10 this as well and try to keep it brief. So Rocky 11 Mountain Power is proposing to do exactly the 12 opposite of what it should be doing. As an 13 allegedly public utility, you should be encouraging the installation of solar panels on every roof that 14 can economically generate power. 15 16 Now, I heard the arguments, a lot of 17 them here tonight, that solar panel owners aren't 18 paying their fair share of costs -- and, by the way, this cough is pollution created -- and even 19 20 insinuations that solar panels "are making the price 21 of electricity go up." So are you kidding me? 22 We're going to have this glut of electricity on our 23 roofs, right? We've got all these panels going up and they're going to create a glut of electricity. 24 25 Supply and demand don't work the way Rocky Mountain

Page 198 1 Power is saying. If there's a glut of electricity, 2 the price of electricity is going to go down. So, basically, let me get back on 3 4 track here. Y'all are saying that the giant glut of electricity solar panels are going to create are 5 going to make electricity more expensive for our 6 neighbors; that's not how supply and demand works, 7 my friends. Let me offer a different perspective. 8 9 As you've heard here today, many solar panel owners are essentially providing public infrastructure at, 10 at least, some level, and Rocky Mountain Power and 11 12 our neighbors are benefiting from it even now. 13 Solar equipment and installation that's not that 14 cheap from my perspective -- so solar panel owners are already paying enough. 15 16 On top of the infrastructure costs, we also have a minimum charge we already pay every 17 18 month to be connected to the grid. And where I live, I've been told I can't disconnect from the 19 grid, even if I have a giant battery pack in my 20 21 basement or my garage, so I have to pay for that no 22 matter what. Solar panel owners are already paying 23 enough. We essentially sell the excess electricity 24 to the grid at what amounts to a wholesale price while purchasing power from the grid at retail 25

Page 199 prices -- effectively, retail prices. We have been 1 2 and are already paying enough. In fact, from my 3 perspective, Rocky Mountain Power should be 4 crediting solar power panel owners the full retail price for the electricity the solar panels are 5 generating. Furthermore, we provide a public 6 7 service by cutting air pollution on the Wasatch Front and other places in Utah where less fossil 8 9 fuel is now required to generate power for our 10 Many solar power owners do so in order to state. 11 cleanly power their electric or hybrid cars, further 12 reducing pollution along the Wasatch Front and other 13 places in the state. So on behalf of all the solar power generators here in Utah, you're all welcome 14 15 for that. You're welcome. 16 We won't stand for the imposition of a regressive policy that dissuades people from doing 17 something that is so obviously good for the greater 18 19 Utah community. If Rocky Mountain Power keeps up 20 its regressive, oppressive tactics, we, the citizens 21 of Utah, will go to our legislature, and we'll get 22 the law changed that currently allows Rocky Mountain 23 Power to effectively steal that remaining energy in March. They're effectively stealing that from us, 24 25 and they're allowed to do that because of the law.

Page 200 l if

- 1 But we can go get that law changed, and we will if
- 2 they keep playing hardball. So, Commission, please
- 3 reject every aspect of that proposal. No way, no
- 4 how. Thank you.
- 5 COMMISSIONER LEVAR: Thank you. Dan
- 6 Potts, then after him will be Charles Sisson, Ryan
- 7 Garrett, and Hannah Whitney.
- 8 MR. POTTS: My name is Dan Potts.
- 9 I'm a Utahn through and through. I was born here
- 10 and went to West High School, the oldest school in
- 11 the state at this point. I live on the west side
- 12 and I've always lived on the west side, other than
- 13 the time that I went back east to get a master's
- 14 degree in ecology. So I'm kind of into the
- 15 environment thing, and so I relate to many of the
- 16 things that have been said.
- But because I retired at age 25 and
- 18 my wife supports me, I volunteer about 500-plus
- 19 hours a year to society, and some people here know
- 20 that I do that and that I've done that. So it took
- 21 a long time for my wife and I to save up enough
- 22 money -- you may recall last year when I came up and
- 23 spoke -- it took us a long time, 30-some odd years,
- 24 to save enough money to put six panels on our house.
- 25 And we don't use a lot of electricity, but we want

Page 201 1 to get six more panels so, you know, this proposal 2 is not really encouraging my wife -- who is the 3 moneymaker in our situation -- to make that 4 investment because it's pricy. Even with the tax break, it's pricy, so it's been difficult. Because 5 6 we made that decision to purchase a house on the west side, the poor west side -- it was condemned, 7 we paid about \$20 plus, maybe \$30,000 for this 8 9 house, you know, it's a hundred-plus-year-old house. 10 That was a long time ago, so we would have thought 11 that Rocky Mountain Power would have figured out by 12 now -- since the main constraints are the supply and 13 demand issues of power, in other words, what's produced where and how it gets moved around the 14 grid -- so we thought they would have anticipated 15 16 better than we did 30 years ago to take care of those kinds of infrastructure, and so, now, we feel 17 like now we're being penalized for their lack of 18 foresight, and that's just -- we just don't see that 19 20 that's right. So I think that's sending the wrong 21 message. And, also, it's dividing the culture and 22 the haves versus the have nots, because, you know, 23 who's going to fall off? It's going to be us on the 24 west side or those out in Magna, you know, those places where people don't have as much money. 25 Those

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- 1 are the people that are not going to install solar
- 2 panels, not the haves, they can afford that stuff.
- 3 They're just going to continue to do that,
- 4 regardless of all these other incentives and
- 5 whatnot.
- 6 So I assume that you have children,
- 7 so your decisions are going to be almost legacy
- 8 oriented, you know. I think we all, as humans, we
- 9 want to leave a legacy on this planet and so, you
- 10 know, your children's children will be looking back.
- 11 And I think you guys have a really
- 12 tough job, and we appreciate your efforts in the
- 13 past to do the right thing, so thank you.
- 14 COMMISSIONER LEVAR: Thank you.
- 15 Charles Sisson, and then Ryan Garrett and Hannah
- 16 Whitney. Mr. Sisson is number 128.
- 17 MR. SISSON: Thank you very much. I
- 18 appreciate your time that you're taking to listen to
- 19 us and would ask that you consider what we have to
- 20 say.
- 21 I have three elements that I'd like
- 22 to share with you tonight. The first one, we have
- 23 had solar panels on our house for several years.
- 24 Utahns deserve transparency and certainty in the
- 25 regulation process. I have invested my own money

Page 203 and entered into binding contracts with the 1 2 expectation that policymakers and regulations will 3 not change the rules unilaterally. I would urge the 4 state of Utah, those who created the net metering program, to uphold its commitment to those that are 5 6 the solar pioneers and not change things 7 retroactively. 8 Secondly, I embrace technology. 9 work in the computer field and know very well that things change on a daily, weekly, monthly basis. I 10 11 was an early adopter of solar panels. I did that 12 for several reasons. One was to mitigate the 13 impacts that the environment in Utah has upon my 14 family. 15 Third, I would like to share with you 16 a challenge that I have had personally. A year ago, my daughter had premature twins. After they got to 17 bring them home, they were looking at \$180,000 worth 18 of bills from hospital. I looked at ways to perhaps 19 help mitigate some of those bills and realized that 20 21 there was a feature in net metering called meter 22 aggregation. What that allows is that allows you to 23 apply excess capacity from a meter and apply it to a 24 second meter, and there are four criteria that are 25 listed in the rules and regulations. I felt that I

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- 1 met all four of those. I sent that documentation to
- 2 Rocky Mountain Power. An individual there came back
- 3 and said, "No, you do not meet our definition of
- 4 adjacent." I shared with them other dictionary
- 5 definitions of adjacent, but they were not willing
- 6 to make the change. So I have gone and done leases
- 7 with my neighbors to go to my daughters's house so
- 8 that I can "meet Rocky Mountain's definition of
- 9 adjacent" so that we can aggregate her meter and
- 10 save her some money as she is dealing with the
- 11 premature birth of my two grandsons.
- In closing, I would like to say we
- 13 are in the 21st century. Let's look to apply 21st
- 14 century ideas and concepts and know that competition
- is the opportunity of invention. And I would
- 16 encourage you not to apply 20th century solutions to
- 17 our challenges. Thank you so much.
- 18 COMMISSIONER LEVAR: Thank you. Ryan
- 19 Garrett is number 129. After him is Hannah Whitney
- 20 and Cindy King.
- 21 MR. GARRETT: Thank you. I've got an
- 22 energy efficiency company. We don't do solar, but
- 23 I'm concerned with this industry and the impacts
- 24 it's going to have on Utahns. I'm going to try to
- 25 keep this to three minutes, because a lot of this

Page 205 1 you've already heard. By the way, I don't envy you, 2 but I really do appreciate you and your fortitude 3 here. 4 So according to Rocky Mountain Power's website, they employ about 5,600 people in 5 three states, and Utah is probably the largest. So 6 7 I don't know, maybe 2,000 to 2,500 -- I couldn't get the exact number of what they employ in Utah -- but 8 according to Ryan Evans, the president of Utah Solar 9 Energy Association, solar employs about 4,400 people 10 11 in the state of Utah, and solar is about 1 percent 12 of energy production. And so, if Utah is really 13 concerned about jobs, they should be supporting this 14 solar industry. That's a major employment impact on 15 the state. 16 I got a bid for my home for solar --17 I've got about \$150 a month power bill -- and my system would be about \$17,000 after incentives. 18 if by some miracle rates didn't change -- that's not 19 20 going to happen, but if they didn't -- over the next 21 ten years, I'd pay Rocky Mountain Power about 22 \$18,000 in energy costs. So I would have already 23 paid off my solar system by that time. My solar system equipment is warrantied for 25 years, so from 24 year ten to 25, I've got 15 more years of power I'm 25

Page 206 1 getting from solar after my break-even points. So, 2 financially, for me, I like this. I like owning my 3 energy for the same reason I like owning my home. 4 For me, that makes a lot of sense. The other issue is, as people have 5 mentioned, the impact on the environment. Coal 6 7 emissions are responsible for lung disease, respiratory disease, neurological disorders and 8 developmental disorders, as well as greenhouse 9 gases. And I recognize their efforts to try to 10 11 clean things up, you know, clean coal. Anyway, I 12 recognize those efforts and appreciate them, but 13 these emissions are still there. It's kind of like I tell my children with their media choices that if 14 I put a little manure in their brownies would they 15 still want the brownies. No is the answer. 16 And we don't want this crap in our air either, even if it's 17 a little bit. We don't want it. If you drive to 18 19 St. George, when you hit Delta all of a sudden, there's smog, and it's not because of all the 20 21 automobile traffic; it's because of that coal-fired 22 power plant there. 23 And the biggest issue to me is this 24 one that's -- it's the financial issue. 25 Mountain Power keeps complaining about their

Page 207 1 financial hardships and getting the actual numbers 2 from them, I think, has been really tough. I can't 3 really find them, so I looked up the SEC filings --4 quarterly filings from PacifiCorp -- and that's the best that I can get. Otherwise, it's like trying to 5 6 get Donald Trump to stop tweeting. You just can't get this information out and it's impossible. So 7 Berkshire Hathaway Energy, in the first half of 8 2017, netted \$1.15 billion, and they have \$88 9 billion in assets. Unbelievable. And PacifiCorp, 10 11 their total operating income -- here it is, their 12 SEC filing -- is \$2.02 billion in the first half of 2017. Now they say they've got all this hardship 13 because of solar. Well, it says in their filing 14 15 that retail customer volumes increased 2.4 percent 16 due to higher commercial and industry usage and an increase in the average number of residential and 17 commercial customers primarily in Utah. Operating 18 19 revenue increased \$41 million --2.0 COMMISSIONER LEVAR: Do you need some 21 more time at the end? 2.2 MR. GARRETT: A few more seconds, if 23 that's okay. Well, maybe 20. At any rate, their 24 operating income is increasing due to decreased, 25 lower operating and maintenance expenses. So they

Page 208 want to talk about all these increases in their 1 2 maintenance expenses, it's not. So what's the real 3 reason? Our three choices are cleaner environment, 4 lower costs, better jobs economy through solar. I'm just confused on why you would support Rocky 5 Mountain Power outside of their really powerful 6 7 lobby, which I hope this isn't the case. Thank you. 8 COMMISSIONER LEVAR: Is Hannah 9 Whitney here? Then after her will be Cindy King, 10 and Frances Bernards. 11 Thanks very much. MS. WHITNEY: As 12 you said, my name is Hannah Whitney. Thank you for 13 allowing me some time to speak. I am a resident of 14 the Liberty Wells neighborhood here in Salt Lake City, and I'm here today to ask you to reject Rocky 15 Mountain Power's rooftop solar fees for many more 16 reasons than I have time to share. 17 As one of many who appreciate the 18 wonderful things Utah offers to its residents -- and 19 2.0 I hope for the chance to build my future and my 21 family here -- but there are definitely things that 22 challenge my ability and my eagerness to do so. 23 of them is depending upon a monopoly utility which

seems insistent upon valuing its bottom line over

the health of our community, as we've heard from a

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Page 209 1 lot of folks today. And I don't want you to get me 2 wrong or anyone else here wrong by thinking that I 3 have just a one-sided view of this topic, because I 4 understand these issues being discussed are complicated and that I probably don't understand a 5 lot of them. 6 But, with regard to such an impactful 7 renewable resource as rooftop solar, you, as the 8 Public Service Commission, and Rocky Mountain Power 9 really have an incredible opportunity to be on the 10 11 right side of history in this case. The side that 12 takes into consideration present and future 13 generations and residents of our state, the side which recognizes the incredible benefits of rooftop 14 15 solar. I really want to emphasize those benefits, even those that are harder to quantify. Please also 16 17 consider all of those who couldn't be here today but deeply care about the issues, all the folks who put 18 their name on the list but didn't get a chance to 19 20 speak, because we care deeply about these issues and 21 the ability to one day invest in rooftop solar. 22 don't have it yet, so I hope to have it someday. 23 I hope that you can keep rooftop solar affordable for people like me, for other people who face even 24 25 more financial challenges than I do but still

Page 210 recognize the importance of investing in renewable 1 2 energy, for people who can't rush out this year or 3 couldn't get it in last December or whatnot, to get 4 those solar panels, but really hope, desperately hope that we get the chance to do so in the future. 5 6 So, again, I ask you reject these 7 unnecessary fees, maybe consider that full-rate 8 case, and urge our utility to do better for every single one of us, including those who even might 9 support these fees. I know that they have the 10 11 ability to do more, to do better, and to be part of 12 the solution instead of the problem. Thank you so 13 much. Thank you. 14 COMMISSIONER LEVAR: Thank you. 15 just for the sake of everyone in the room, I think 16 we're going to do two more, and then we'll take one additional short break and we have about 30 more 17 speakers after that. So we'll go with Cindy King 18 19 and Frances Bernards. 2.0 Thank you for this MS. KING: 21 opportunity. Rocky Mountain's proposal is 22 misleading on the face. If Rocky Mountain really 23 did their job right, they would address the cost of their carbon footprint; they would compare solar use 24 to their current energy, which is coal and natural 25

Page 211 gas; they would include the health effects, which 1 2 are known as benefits of solar to that of coal and 3 natural gas, which also affect how consumers use 4 energy. This is also known as part of the Public Trust Doctrine that has been part of the U.S. public 5 6 law since the country became. We need to remember that the public has paid for the grid through tax 7 incentives for the original grid, and currently do 8 so through monthly costs of a \$6.00 line fee that is 9 currently on everybody's bill. Therefore, I would 10 11 like to suggest that the Commission decline Rocky 12 Mountain Power's proposal. Thank you. 13 COMMISSIONER LEVAR: Thank you. 14 Ms. Bernards. 15 MS. BERNARDS: Hi. I'm Frances Bernards, and I have been a resident of Salt Lake 16 City for close to 30 years. 17 Residential rooftop solar helps meet 18 19 Utah's growing energy needs with local, clean 2.0 power, but Rocky Mountain Power's proposed rate 21 increase will make rooftop solar unaffordable to 2.2 many Utahns. It will also negatively affect job and 23 economic growth and be a step in the wrong direction 24 for reducing greenhouse gas emissions and improving 25 air quality. As rooftop solar owners, my husband

Page 212 1 and I are already paying a base rate each month. Ιf 2 that needs to increase, we're quite willing to do that if it's reasonable, just like other Rocky 3 4 Mountain Power customers -- residential customers. So we really question Rocky Mountain Power's 5 statement that each net metering customer is 6 receiving a \$400 yearly subsidy from non-rooftop 7 solar customers. How did Rocky Mountain Power come 8 up with this figure? 9 10 We also question Rocky Mountain 11 Power's proposed monthly demand charge. Rooftop 12 solar customers provide energy to Rocky Mountain 13 Power during high-demand periods, such as in the summer months. So why should rooftop solar 14 15 customers be assessed demand charges? Other residential customers at Rocky Mountain Power aren't 16 assessed demand charges. Rocky Mountain Power's web 17 18 page states that the company doesn't envision 19 building another major thermal power plant until 2.0 2028. Residential rooftop solar could eliminate or 21 drastically reduce the need to invest in such 22 expensive power plants by providing an efficient 23 source of energy right where the electricity is 24 being consumed. 25 What's more efficient than rooftop

HEARING - DOCKET NO. 14-035-114 - 08/09/2017 Page 213 1 solar? Whether the panels are on homes, commercial 2 buildings, or maybe even schools. Given that, 3 rooftop solar helps utilities by supplying energy to 4 the grid, then why shouldn't Rocky Mountain Power continue paying at least 15 cents per kilowatt hour 5 or 10 cents per kilowatt hour or whatever is 6 reasonable for that clean energy? Treat us as power 7 8 generators. Utah's economy is definitely benefiting 9 from the solar industry. It's pumped close to 10 \$300 million into Utah's economy -- I believe it was 11 in 2016 -- and it has also created close to 4,500 12 jobs. 13 Lastly, solar power is one of the 14 most efficient ways to reduce our greenhouse gas 15 emissions. The environmental and public health benefits that come with burning less fossil fuels 16 17 are well-documented. So let's just take a giant 18 leap forward, not a giant leap backward, by keeping 19 clean, solar energy affordable in Utah. I really 20 respectfully ask that you deny Rocky Mountain 21 Power's proposed rate increase and ask them to do a 2.2 little better homework. Thank you. 23 COMMISSIONER LEVAR: Thank you.

return, the next one is number 133, Caroline

We'll take a recess for about ten minutes. When we

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1	Page 214 Erickson, Alex Jahp, Vincente Martinez, and Nikki
2	Wyman.
3	(Break)
4	COMMISSIONER LEVAR: We're back on
5	the record in Public Service Commission Docket
6	14-035-114, the net metering docket. This is the
7	public witness hearing where anyone from the public
8	can give us their views on the filing by Rocky
9	Mountain Power. As I have said before, in order to
10	enable everyone who wants to speak to us to have a
11	reasonable opportunity, we're limiting comments to
12	three minutes. If anyone needs more time than that,
13	we're happy to bring you back at the end once
14	everyone has had an initial opportunity to speak to
15	us. So our next few people who signed up are
16	Carolyn Erickson, Alex Jahp, and Vincente Martinez.
17	Is Carolyn Erickson here? No. Is Alex Jahp,
18	J-a-h-p, here? Okay. So after him will be Vincente
19	Martinez and Nikki Wyman.
20	MR. JAHP: Thanks for having me here
21	and letting me share my thoughts. My name is Alex
22	Jahp, and I live here in Salt Lake City. I moved to
23	this state a dozen years ago out of a desire to lead
24	a healthy life and enjoy the outdoors. I worked as
25	a guide for much of that time showing people from

Page 215 all over the world our incredible backyard. 1 2 there came a time when I realized that many of these 3 places that I loved were under threat from the 4 pollution and a changing climate. The flows of our rivers -- the veins of this state -- have been 5 falling off, the summers are far hotter, and the 6 haze has increased in areas far from civilization. 7 I chose to go back to school to take 8 9 classes in solar system design and construction to work in an industry that is building a better world. 10 11 And I'm not alone in my passion for renewable energy. We have an incredible solar resource that 12 13 the people of this state -- who have a long-standing tradition of self-reliance and pragmatism -- have 14 15 been choosing to utilize in droves by putting solar panels on their roofs. Over 16,000 homeowners have 16 17 made one of the largest purchases of their lives with the belief they're making the right choice for 18 themselves and their community. 19 2.0 On that basis, we have built a 21 thriving industry employing over 4,000 people. 22 we are people with mortgages and families, not just numbers in an economic calculation. Rocky Mountain 23 Power, an out-of-state monopoly, is asking you to 24 25 ensure their profitability at the expense of these

Page 216 1 homeowners and these workers. Their argument is 2 incredibly flawed and is an insufficient 3 justification for the harm that their rate change 4 would cause. Rocky Mountain Power has remained 5 6 deeply invested in polluting, outdated, generating plants that are a threat to our health, our 7 environment, and our children. Solar power is 8 9 eroding their business model as their very customers 10 are demanding it, yet, they refuse to adopt or 11 compete in a changing world. Instead, they're 12 offering a narrative in which the changing world is 13 creating the problem, not their choices over many decades. And I sit here and I wonder why we should 14 15 suffer and why we should pay for their bad decisions 16 while they profit. In their own study, over 60 percent of the costs that they cite as being 17 incurred from rooftop solar are merely from lost 18 revenue. And this is from a study that is flawed 19 2.0 and doesn't include long-term benefits to the grid, 21 environmental benefits, or deferred investments in 22 additional generation. 23 So I ask you to please choose the 24 people of this state over profit. I ask you to deny 25 Rocky Mountain Power's request for rate increases

Page 217 outside of a general rate case. Thank you for your 1 2 time. 3 COMMISSIONER LEVAR: Thank you. Next 4 is Vincente Martinez. Is he here? Okav. After him we'll hear Nikki Wyman, Joel Ban, and Matt Duke. 5 Mr. Martinez is 135. 6 MR. MARTINEZ: Hi there. 7 First off, I would like to thank Rocky Mountain Power for 8 keeping my power on. But, in other words, I would 9 like to address something that is more relevant and 10 11 I think something that is more relevant is that it's 12 not about climate change, it's not about price or 13 anything like that, it's actually about our obstruction of resources in the world as we see it 14 15 today. If we don't start utilizing our 16 17 system right now to downsize it to a solar grid amongst the people, we could be seeing worse things 18 in the future, especially for lower-income families 19 2.0 on the west end of Salt Lake City. My idea on it is 21 if you guys begin to cut off -- if you guys begin to 22 make it more expensive for the middle class here to 23 produce solar energy, you guys will drive out an industry that will one day help -- an industry that 24 25 will sooner or later innovate itself to make it

Page 218 cheaper and more efficient to market it down to the 1 2 lower class of our own society to people that are 3 making \$10,000 or \$20,000. And you can look at it 4 right now, you know, our educational system isn't doing the best right now to the point that my 5 generation -- I'm 19-years old -- my generation will 6 7 see a big decline in educated people in the future because of the simple fact that our market is only 8 9 favoring people with a certain income to pay. 10 the universities are paying about \$10,000, you know, 11 families can't pay for that, and with our 12 educational system going down we're not going to have this middle class. I think that's the perfect 13 14 fertilizer right now to start our solar industry. 15 And whether or not you guys want to really start the solar industry to market it down to the lower class 16 17 because you guys are fearful of the west end becoming more industrialized because -- let's be 18 19 honest, I mean, you guys produce most of your power 20 on the west end, and when the power comes down from 21 the west end, it comes down to the city. So either 22 you guys are not trying to utilize it more to the 23 west end, and that's why you guys kind of see the 24 obstruction right now. 25 But, in other words, just to sum this

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- 1 up, I really am in favor and in support of my
- 2 generation becoming the next generation to lead a
- 3 better generation for generations to come. Thank
- 4 you.
- 5 COMMISSIONER LEVAR: Thank you.
- 6 Nikki Wyman, and after her will be Joel Ban, Matt
- 7 Duke, and Ray Klukeske.
- 8 MS. WYMAN: Good evening. Thanks so
- 9 much for your role in this discussion. My name is
- 10 Nikki Wyman. I'm a homeowner in Sandy, a lifelong
- 11 resident of the Salt Lake City valley, and I'm also
- 12 a teacher -- specifically a science teacher -- which
- is important for a few reasons. I represent
- 14 households with somewhat paltry incomes, I
- 15 understand that Rocky Mountain Power's case study is
- 16 severely flawed, and I also represent the interests
- 17 and futures of my students.
- 18 My relatively low salary forces me to
- 19 prioritize my spending. I'm willing and planning to
- 20 forfeit significant personal spending so I can
- 21 afford a solar system for my home. Rocky Mountain
- 22 Power' proposed rate hike would make this decision
- 23 unwise and irresponsible as increased fees mean I
- 24 would have even less cash available for living
- 25 expenses and emergencies. I'll probably do it

Page 220 1 anyway, because I'm a tree hugger. I think this is 2 a shame. 3 Solar energy has a myriad of 4 benefits. It's clean, it's renewable, not to mention it's free and abundant in Utah. Everyone, 5 regardless of income, should have access to this 6 obviously awesome resource. Rocky Mountain Power's 7 rate hike would deincentivize average Utahns from 8 switching to solar. This in turn would have major, 9 10 negative repercussions for air quality and climate. 11 Rocky Mountain Power's case study 12 from which the proposed rate hikes were generated is 13 considerably flawed. However, I will concede that if you are a seventh grader, it would definitely be 14 15 A-quality work, but we're talking about professional institutions. And it violates major axioms of the 16 17 scientific method. The sample size is way too low, the time frame is way too small, and it doesn't 18 consider the benefits of solar, not to mention it 19 2.0 was conducted by Rocky Mountain Power itself, which 21 suggests bias in favor of the company. The study 2.2 should be redone with a larger sample size over a 23 long time, conducted by a third party. 24 And then, lastly, I have my students 25 and their futures at the forefront of my concerns.

Page 221 I don't plan on having children, so my students are 1 2 my passion. It saddens me when red air quality days 3 zap their outdoor time or to think that they enjoy, 4 sometimes, the worst air quality in the nation, and that they may see the end of the Wasatch Front's 5 reliable snow pack. They're saddened, too, and even 6 7 frustrated. On more than one occasion, students express frustration with policy-making adults who 8 could consider their collective future and future 9 generations, but don't. They see transitioning to 10 11 renewable energy as a no-brainer and, obviously, so 12 do I. 13 On behalf of my students and future 14 generations, I'd like to ask you to deny Rocky 15 Mountain Power's request for a rate increase outside 16 of a general rate case. Thank you very much. 17 COMMISSIONER LEVAR: Thank you. Joel 18 (No response). Then Matt Duke, Ray Klukeske, and Charles Clark. 19 2.0 MR. DUKE: My name is Matt Duke. 21 represent dozens of employees from the engineering 22 department for a leading solar company that does 23 business in multiple states and significant business in Utah. 24 25 Many tonight have requested a

Page 222 rejection of Rocky Mountain Power's proposed net 1 2 metering changes; I second those objections. 3 like to focus my comments on the current proposal 4 found in the docket dated July 25. While this proposal is much better than the original proposal 5 by Rocky Mountain Power, it would have significant 6 negative impacts on the solar industry and solar 7 I recognize the need to find a common 8 consumers. 9 compromise. I would just like to provide some 10 details on two specific aspects of the current 11 proposal that is concerning: the proposed 15-minute 12 true-up and the proposal to have fixed export rates. 13 In explanation to these details we 14 are dedicated in our department and our company to provide accurate financial estimations for our 15 customers going solar. As such, we utilize an 16 17 industry-leading software provider that models thousands of utility rate structures and is 18 dedicated to modeling accurate solar financial 19 20 predictions. They tell us they have rarely seen a 21 true-up as frequent as 15-minute intervals. 22 True-ups like that are difficult to model 23 accurately, and data to support such models on a per-customer basis is typically not available. 24 25 is reckless to expect that the financial estimations

Page 223 1 of going solar regarding true-ups with tight 2 intervals will be consistently accurate on a per-customer basis, and this type of rate plan is a 3 4 disservice to the consumer. 5 It is unfair to expect the homeowner 6 to understand the implications of this type of true-up, such as how their solar production offset, 7 coupled with changes in their consumption behavior 8 9 will affect their electricity costs. Consequently, 10 I strongly urge for a true-up of the one-month 11 interval. 12 Additionally, moving to a distributed generation model allows for import and export rates 13 per kilowatt hour to have different stipulations. 14 15 The proposal to have an export rate lower than the import rate insults the value of solar, but since 16 the proposed rates are relatively close, many within 17 the solar industry could learn to compromise and 18 19 accept this. What is unacceptable is the proposal 20 to have the export price fixed, meaning the consumer 21 is at the mercy of rising electricity rates while 2.2 the value of solar-produced electricity diminishes. Why would we consider it acceptable for annual rate 23 increases to be allowed for grid power but not 24 25 equally applied for buy-back solar power? This is a

HEARING - DOCKET NO. 14-035-114 - 08/09/2017 Page 224 1 subtle way to disenchant consumers from going solar 2 and cripple the solar industry in Utah. On behalf of those consumers, I 3 4 respectfully request that the proposal be updated to reflect the export and import rates be in proportion 5 to each other such that if the grid power costs go 6 up by 3 percent, the solar power buy-back rates also 7 8 go up by 3 percent. Thank you. 9 COMMISSIONER LEVAR: Thank you. Ray 10 Klukeske, and then next will be Charles Clark, 11 Jessica Henderson, and Michael Hori. 12 MR. KLUKESKE: Hello. I'd like to 13 thank you guys for giving us the opportunity to have a public voice in all of this. Appreciate your 14 15 time. It's getting late tonight. My name is Ray Klukeske. I've lived 16 in the Salt Lake City valley for 20 years. 17 18 had solar panels on my house for about three years I'm here to voice my opinion. I'm opposed to 19 20 the proposed rate change by Rocky Mountain Power.

It's based on a demand charge rate, which is

something that's typically only used on commercial

and industrial power users. Those type of places

it's an industrial place that has a manager, you

www.litigationservices.com

that do have a demand charge rate structure will --

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Page 225 1 know, managing all the time their power use. It's 2 not something that's an appropriate rate structure 3 for residential customers. 4 Currently, the system that it is -that we have now with our net meters is already 5 6 favoring Rocky Mountain Power. They're already profiting off of the solar power that solar 7 customers create in several ways. There's a minimum 8 monthly charge that we get, you know, the base rate 9 10 that we get charged and the minimum monthly charge 11 we get charged every month, even months that we 12 overproduce, so we're already paying extra there. 13 Non-solar customers that are paying a time-of-day rate option, obviously, they're paying more for the 14 electricity that they're buying at the time that 15 we're producing it, so Rocky Mountain Power is 16 taking advantage there. And, then, of course, the 17 18 Blue Sky Program that Rocky Mountain Power touts as 19 a way for customers to voluntarily pay extra for clean energy that we're producing. You know, we're 20 21 not voluntarily getting paid anything extra for 2.2 that. 23 In the end, I just, you know, we've 24 been here, we've had these meetings before, and I would urge the Commission to deny the proposed rate 25

1	Page 226 change, and, in the future, continue to make changes
2	that benefit all of Utah citizens, not Rocky
3	Mountain Power's profit margin. Thank you.
4	COMMISSIONER LEVAR: Thank you. Is
5	Charles Clark here? Okay. Then after him will be
6	Jessica Henderson, Michael Hori, and Paul Dahle.
7	MR. CLARK: My name is Charlie Clark.
8	I'm a 37-year-old husband and father of four in
9	South Jordan. I do work in the solar industry, not
10	because I have to, but because I choose to.
11	Energy independence, innovation,
12	sustainability, jobs, scalability, security, clean
13	air, and a host of other similar words and phrases
14	are often used to describe an ideal future for Utah.
15	Distributed power generation or the "smart grid"
16	as we call it through solar and other renewable
17	technologies has arrived and it addresses in
18	substantial and fundamental ways virtually all of
19	these shared ideals for our future. That said,
20	identifying the most optimal and manageable and
21	affordable approach is often challenging. That's
22	why we're here, right?
23	Several years ago, a man I deeply
24	respect for his passion for energy-efficient systems
25	shared with me his analogy for the challenges faced

Page 227 when discussing and debating the best solution. 1 2 said if you go to a car dealer and ask for the 3 fastest way to get across the country, they will 4 show you their top-of-the-line sports car. will excitedly tell you about the features and 5 performance capabilities, explaining just why it's 6 7 the best choice. However, what they won't mention is an airplane. Intentional or not, the car 8 dealer's recommendation is usually -- it's limited 9 to the scope and the goals of their business, not 10 11 the actual best solution for the customer. 12 People understand this is a changing 13 grid, they recognize the need for utilities to 14 provide supplemental power, system balancing, and other top-level services. They recognize that 15 16 transitioning to the energy abundance of a renewable-based grid requires fair, fact-based 17 balancing of various interests. Considering the 18 challenges for Utah in the coming years such as air 19 20 quality and population growth and the PSC's 21 responsibility for safe, reliable, adequate, and 22 reasonably priced utility service, I urge you to 23 reject the current utility proposal as it's 24 implementation and expected effect on the solar 25 industry represents closing the door to the actual

Page 228 1 best solution to our energy needs now and in the 2 Thank you for your time. future. 3 COMMISSIONER LEVAR: Thank you. 4 Jessica Henderson, then after her will be Michael Hori, Paul Dahle, and Ron McKee. Jessica Henderson 5 is number 141 for those of you who need to know 6 7 that. 8 MS. HENDERSON: Thank you so much for 9 your physical and your mental energy that you're devoting to hear all of us. As you can tell from 10 11 what you've heard, this is a very important issue on 12 a personal level, and I realize that it's very late 13 and we appreciate you -- all of you. 14 I just wanted to say I grew up in 15 Utah, I moved away, and I have lived in several different states and also in different countries. 16 Ι never expected to come back to Utah -- that was not 17 18 my plan -- but now I'm here because I've fallen in 19 love with it, most markedly because of our beautiful 2.0 and unmatched outdoors and also because of our 21 entrepreneurial spirit in both our government and 22 our private endeavors. I would like to say I am 23 currently 30-years old. My most immediate life 24 challenge right now is trying to decide where to 25 live, if I should rent or if I should invest in my

Page 229 own property. I would like to say from my 1 2 perspective Rocky Mountain Power is a very reliable 3 company, and they already experience a distinct 4 market advantage. Everywhere that I look is already suited to use and rely on Rocky Mountain Power, most 5 especially, rental properties do not offer the 6 7 option to select solar power. And if I would like 8 to purchase a home and purchase my own solar panels, 9 that already represents a very significant private investment in this technology, which I would not be 10 11 considering if I stuck to Rocky Mountain Power. 12 I would like to say that it is -- as 13 much as I love this state and as much as I love being here, one of the most horrific realities for 14 15 me to face is that in the future, I may not be able to remain living here, not because I cannot find a 16 17 job, not because I cannot fit into the culture, but because I have seen a distinct and measurable 18 decline in my health during the months when we 19 20 experience the inversion. It is to the point 21 where -- I consider myself a very athletic 22 individual, but after days when I spend a lot of time outside in the air quality when it is bad, I 23 24 experience a recovery time of weeks of bad breathing and coughing. This is a terrifying reality for me 25

Page 230 1 that I believe belongs more appropriately in the 2 1800s rather than in the world that we're currently 3 living in, especially in a state like this where we value so much our beautiful nature. 4 I would like to say I believe that 5 6 appropriate research will prove that solar energy is a blanket benefit for our state, both economically 7 and ecologically, however, even in the case of it --8 9 if it required government investment to make it viable, I intend to be here, I intend to be paying 10 11 taxes for many, many years, and even if I can never 12 afford the solar panels that I would like to have 13 for myself, I would happily invest my taxes in everybody else's solar power because it very 14 significantly improves the quality of my life as 15 well. So thank you so much. 16 17 COMMISSIONER LEVAR: Thank you. Michael Hori and then after him Paul Dahle, Ron 18 19 McKee, and Vee Kelsey McKee. 2.0 MR. HORI: As you stated, my name is 21 Michael Hori. I'm a Salt Lake City resident and 2.2 concerned citizen. I've been a resident here since 2011, and I moved here to pursue a career in science 23 background. 24 25 So, for the sake of time, I'll just

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- 1 say that I second those arguments posted by those
- 2 people who have taken issue with the limitations of
- 3 Rocky Mountain Power's study. Additionally, the
- 4 proposal would make acquiring solar panels by
- 5 persons of lower income like myself, completely
- 6 untenable, so I would also like my voice to be heard
- 7 in argument against their proposal. Thank you.
- 8 COMMISSIONER LEVAR: Thank you. Paul
- 9 Dahle and then after him Ron McKee, Vee Kelsey
- 10 McKee, and James Catano.
- 11 MR. DAHLE: Thank you. I appreciate
- 12 the time you have allowed me to speak here and voice
- 13 my opinion.
- 14 I'm a current solar owner with the
- 15 intention of generating at least 15 to 20 percent
- 16 more than I use for many of the reasons that have
- 17 already been laid out, and I also have no problem
- 18 with paying my fair share for the use of grid.
- 19 However, the current proposal by Rocky Mountain
- 20 Power is designed solely to kill and thwart private
- 21 ownership of our solar. It will put out of business
- 22 all of these solar companies, it will penalize and
- 23 pit our customers against each other. There is
- 24 nothing in this that is fair. The peak demand of
- 25 this 15-minute true-up and the way it is

Page 232 jerry-rigged to penalize solar users make it almost 1 2 impossible to prepare a proposal. It's just 3 ridiculous. The rates that they're also willing to 4 pay us -- even not giving us credit at the end of the year, I'm fine with that -- but when you start 5 telling me that I'm only going to get a bottom low 6 7 rate for absolutely the cleanest energy that one can 8 generate, I am putting this extra into the system, 9 and there is nothing in this proposal that isn't driven toward putting solar owners out of business 10 11 and the companies that provide it. 12 I have been a long-time supporter of 13 the Rocky Mountain Power Blue Sky. I even still 14 donate to it today -- even though I'm generating 15 more power from my solar system -- because I think 16 it is the way to go. Now, why this company -- other than greed and trying to force out the solar 17 installers -- would not embrace solar and make that 18 a part of their ongoing ability to generate power is 19 20 beyond me. It just does not make sense. I urge you 21 to stop this assault on private solar and challenge 22 Rocky Mountain Power to come up with a fair solution 23 that doesn't penalize solar users and encourages all users to go to solar, if possible, and to continue 24 25 to clean up our air and give an alternative to this

Page 233 1 monopoly that's been abused by the ownership of our 2 out-of-state colleagues. Thank you very much. 3 Appreciate it. 4 COMMISSIONER LEVAR: Thank you. McKee and then Vee Kelsey McKee, James Catano, and 5 Natalie Little. Mr. McKee is number 144. 6 7 MR. MCKEE: Thank you for being here 8 tonight. I believe that everyone who came here 9 tonight to voice their opinion basically represents 10,000 other citizens of this state. That's a lot 10 11 of people, that's 1.6 million people that I think we 12 represent here. We believe in competition, fair 13 competition, and in a free-enterprise system, competition will drive down costs, and costs are 14 important to the people who live here. It's obvious 15 that we do this. 16 17 I'm not an employee of a solar company, I'm an engineer. I do not own solar 18 equipment other than a little storage battery for, 19 20 you know, in case of the revolution coming. 21 issues that effect me are the environment, the air 22 quality, significantly, jobs -- there are 30,000 23 jobs in the coal industry, miners in this country --

there's 300,000 solar installers in this country.

And we are overlooking that in this state because

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Page 234 1 we're not encouraging solar energy features. 2 Choice -- we all want choice, and I 3 want the choice of having my own reliable resource 4 along with the partnership of Rocky Mountain Power. And the disruptive technologies that are coming to 5 be in this current day and age are going to put 6 Rocky Mountain Power out of business, and if they 7 don't embrace us helping them sustain their 8 infrastructure and their business, we will build the 9 10 many grids that are now being proposed, and we will 11 probably leave them behind at some point. It won't 12 happen tomorrow, it won't happen next year, but in 13 the future I believe this will happen. Solar energy costs are coming way down, and this will be from the 14 grassroots, and it will move the solar industry 15 forward; it won't go backwards. This state may not 16 participate like many of the others do. 17 already supplies clean energy, 30 percent of their 18 19 power needs. England just celebrated one full day 2.0 of energy that was not consumed from fossil fuels. 21 It was all done with wind and solar energy. 22 was the entire country, and they're looking forward to many more of those. They embrace this concept 23 and the future of this. 24 25 As a society, we need to encourage

Page 235 1 this, just as those other countries -- Germany, 2 Sweden, England -- and many other places do. We 3 don't seem to be doing that. And, in Utah, we seem 4 to live with this idea of bad pollution and not doing things that we know will fix it. 5 The increase in net metering cost is anti-clean air, anti-jobs, 6 and anti-people and their health. It is simple that 7 Rocky Mountain Power is not anti-solar, they just 8 want to own it all, they just don't want anybody to 9 compete with them, and the monopoly --10 11 COMMISSIONER LEVAR: Do you need more 12 time at the end? 13 MR. MCKEE: No, just one thing. 14 Would you please reject the request, and, in many ways, you are the conscience of these public 15 companies that are monopolies. Their conscience is 16 for their investors, but you represent the 17 conscience of the people. And do the right thing, 18 19 please. Reject this proposal. Thank you. 2.0 COMMISSIONER LEVAR: Thank you. Vee 21 Kelsey McKee and then James Catano, Natalie Little, 22 and Robert Armstrong. 23 MS. MCKEE: Commissioners and staff, 24 thank you so much for hanging in with us during this 25 marathon session. Wow. I'm Vee Kelsey McKee. I'm

Page 236 a native Utahn, I'm a 30-year resident of Salt Lake 1 2 City, and I'm one who is increasingly distressed by 3 our deteriorating air quality, so I'm here to speak 4 in support of affordable solar energy in Utah, which means rejecting Rocky Mountain Power's current 5 proposal for all of the reasons that you heard. 6 7 don't need to go over any of those. But I am the president of the 8 9 homeowner's association of a small 23-unit condominium building. The residents of my building 10 11 would love to use rooftop solar to power our 12 building's lighting, heating, and cooling in our 13 common areas. Rocky Mountain Power's proposals would make this difficult, if not impossible, for us 14 as a condominium community. We would like to be 15 more responsible citizens, we would like to 16 contribute to cleaner air and better public health. 17 18 So I'm here to ask you to please give us that 19 opportunity. 2.0 I'm also here to ask you to please 21 support small business. I'm a small business owner 22 myself, although not in the solar industry. 23 Utah solar industry employs more than -- as you have already heard -- 4,400 Utahns and provides 24 \$350 million of economic impact to the state every 25

Page 237 1 Utah needs to support jobs, technology, and 2 innovation, and not penalize people who want to be 3 innovative and self-reliant. 4 Rocky Mountain Power is a public 5 utility, and I emphasize the word public. mission is not just to create profits for their 6 shareholders, although that is indeed part of their 7 mission. But their mission is also to serve the 8 9 public good and the public interest. We trusted 10 them in giving them this more or less monopolistic 11 position that they will serve the public good. 12 Encouraging solar energy is good for the public and 13 the planetary health, it's less wear and tear on 14 their infrastructure. If they embrace solar as they 15 should, they will not need to build as much new 16 infrastructure, and particularly that that burns fossil fuels. So they need to embrace and encourage 17 solar energy because it is the future. Thank you so 18 19 much. 2.0 COMMISSIONER LEVAR: James Catano? 21 (No response). Natalie Little? (No response). 2.2 Robert Armstrong? Okay. After Mr. Armstrong will 23 be Claudia Norton, Nick Norton, then Matthew Larsen 24 and George Odell. Mr. Armstrong is number 148. 25 I just echo what a MR. ARMSTRONG:

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- 1 lot of other people have said from this pulpit.
- 2 It's kind of confusing to me, baffling how, I guess,
- 3 you know, we couldn't have spent more investing in
- 4 this, you know, emerging technology to -- and I feel
- 5 like we wouldn't really be in this situation with
- 6 this complex problem to solve if that initial
- 7 investment had been made. But, I mean, since we are
- 8 here, I think that this problem belongs to all of
- 9 us. Being a complex problem, I just don't feel
- 10 like, you know, we should just apply one simple
- 11 solution that might have unintended consequences,
- 12 which I feel have been amply expressed by people
- 13 more articulate than I am.
- So, I guess, I would like to just
- 15 second what everybody else seems to be saying here,
- 16 which is, I urge you to reject this proposal and
- 17 encourage Rocky Mountain Power to maybe come up with
- 18 a solution that is a little more collaborative. I'm
- 19 sure that if a lot of us in this room sat down and
- 20 had a face-to-face with, you know, the people that
- 21 make decisions at Rocky Mountain Power, we might
- 22 feel a little differently, you know, and less
- 23 hostility than we do right now. But, you know, the
- 24 other way is also true. I think maybe Rocky
- 25 Mountain Power should spend a little bit of time,

Page 239 you know, understanding our needs. So that's all I 1 2 got. Thanks. 3 COMMISSIONER LEVAR: Thank you. 4 Claudia Norton. Is Claudia Norton here? 5 response). Nick Norton? (No response). Matthew 6 Larsen? (No response). George Odell? (No response). Brandon Bills? After Mr. Bills --7 he's number 153 -- the next few names are Kyle 8 Mercer, Trevor Jones, and Robert Goodman. 9 10 Bills. 11 MR. BILLS: Thank you for your time, 12 and thank you for being here. My name is Brandon 13 Bills. I am an engineer, I have multiple engineering degrees, and I have been in the solar 14 15 industry for 11 years. But, personally, I heard 16 about the rate changes in December like everyone else, unfortunately, in the news instead of through 17 the appropriate channels, and as a surprise for 18 everyone, and immediately submitted my building 19 20 permits and net metering contracts to get solar put 21 on my home. Unfortunately, my homeowner's 22 association delayed in deliberating whether or not 23 we could have been it until this morning and, 24 luckily, they have agreed to let me put solar on my

house. So in a very personal way, your decision

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Page 240 1 does impact me, because I am one of those thousands 2 of other solar customers who are in limbo right now 3 not knowing whether or not these rate increase are 4 going to affect them, not knowing whether or not any changes are going to impact them, or their worst 5 fear is that you would go back and retroactively 6 make changes in the future. So I urge you, no 7 matter what decision you make, to please be fair, to 8 9 set a future date in which any changes would be in 10 effect so that you don't make confusion, and you 11 don't make heartache and you don't make bad guys out 12 of people that really are wanting to make a 13 difference. 14 One thing that I urge you to 15 consider -- I've been in your place, in a sense, I've been on city councils and on boards of 16 directors many times -- please do what you believe 17 18 is right for the people and the people that you represent, and also consider the facts. Look at the 19 20 many hundreds of people that showed up to voice 21 their opinions on the inadequacies of the study that 22 was done, the bias, the confirmation bias that's 23 just inherent by having the power company perform their own study and come up with their own 24 25 conclusions. And please take a second look at this

Page 241 and make something that can be sustainable and 1 2 something that we can be proud of in the future. 3 I urge you to reject all the elements 4 of this proposed rate change and net metering change, and, please, hopefully, look at it as a 5 broader issue. I do think that our grid, as a 6 whole, is undergoing changes and will continue to 7 undergo changes. More and more renewables are 8 9 inevitable. Whether or not we have to store that 10 energy in our home or whether or not we can work 11 together with Rocky Mountain Power, let's find a way 12 to make their business successful, as well as 13 continue to allow the solar industry to thrive. 14 urge you to consider a general rate change. really are having infrastructure problems or capital 15 16 problems, or they're having problems with their 17 bottom line, let's look at it as a whole. 18 change the rate. Maybe charge everyone a general 19 \$15 connection fee to pay for infrastructure 2.0 upgrades to be able to do this. Why single out 21 solar users? That doesn't make sense to me. And I 2.2 will leave it at that. Thank you. 23 COMMISSIONER LEVAR: Thank you. Kyle 24 Mercer, and after Mr. Mercer we have Trevor Jones, 25 Sara Cutler, Travis Johnson, Robert Goodman.

1	Page 242 MR. MERCER: My name is Kyle Mercer.
2	I'm a certified public accountant, I'm a resident of
3	Salt Lake City, and I'm currently employed by a
4	Utah-based solar company.
5	In 1997, Harvard Business School
6	Professor Clayton M. Christensen, coined the phrase
7	"disruptive technology." By their very nature,
8	disruptive technologies represent innovations that
9	provide some substantial benefit to users or
10	consumers, yet, at the same time, challenge or
11	disrupt the existing system or structures.
12	Residential solar energy production is the
13	quintessential disruptive technology. Benefits to
14	consumers in terms of economic advantages and
15	environmental impact have made solar energy very
16	popular with Utahns. In most cases, the forces of a
17	free market will dictate how societies and
18	communities can best weather the disruption of old
19	systems and how new systems and structures will
20	evolve in effective and efficient ways. But when
21	dealing with a public utility, market forces are not
22	allowed to determine the course of events to flow to
23	their logical and inevitable conclusions. Proposals
24	such as the 15-minute true-up period or freezing the
25	export fees while allowing import fees to fluctuate

Page 243 1 represent barriers to consumers adopting popular, 2 desirable, and beneficial technology. 3 The Division of Public Utilities 4 should not adopt net energy metering policies that impede the adoption of economical, 5 environmentally-friendly technology in favor of 6 preserving the soon to be out-of-date status quo. 7 8 Thank you. 9 COMMISSIONER LEVAR: Thank you. 10 Trevor Jones. Is Trevor Jones here? Okay. Then 11 after Mr. Jones, Sara Cutler, Travis Johnson, Robert 12 Goodman, and Kaven Leavitt. 13 MR. JONES: Commissioners LeVar, 14 Clark, and White, thank you for your time this evening. My name is Trevor Jones. I recently 15 16 graduated from BYU, and I'm now working at Vector Structural Engineering. We, at Vector, provide 17 solar installers with structural certification 18 letters both here in Utah and nationwide. 19 20 basically whenever an installer needs to ensure or 21 certify that installing their solar panels doesn't 22 adversely affect the structure of the existing building, they'll come to us. 23 We do business both here in Utah and 24 25 nationwide, although many of our best solar

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- 1 customers do hail from Utah, but since we do
- 2 business nationally, I feel like we have a unique
- 3 perspective -- something of a birds-eye view -- on
- 4 the solar industry nationwide. We have seen from
- 5 our experience that states which incentivize solar
- 6 through tax breaks and low fees almost universally
- 7 see an across-the-board increase in solar
- 8 installations, which, in turn, leads to more great
- 9 jobs, more clean energy, you know, clean air,
- 10 everyone has been talking about it tonight and
- 11 they've expressed it very eloquently.
- 12 So what is actually kind of
- 13 surprising to us is that some of the best states by
- 14 solar adoption are not the sunbelt states you'd
- 15 expect to see, like Texas or Florida. We're seeing
- 16 a lot from New York, New Jersey, Massachusetts,
- 17 these states that incentivize this financially. On
- 18 the other hand, the ones that increase their fees,
- 19 you almost inevitably see an immediate and dramatic
- 20 decrease in solar installation. And the most
- 21 dramatic of that is Nevada, who recently passed a
- 22 rate increase similar to what Rocky Mountain Power
- 23 is proposing and saw new installs decline by over
- 24 90 percent, and we saw that firsthand at Vector.
- 25 And, in fact, Nevada has just repealed their rate

Page 245 1 increase because they saw how terrible it was, but 2 it's coming back very slowly in Nevada. 3 So, in my view, this evening, you 4 really have the future of this fledgling solar industry in the state in your hands. And as we 5 heard from statistics this evening, the solar 6 industry is something like ten times more efficient 7 at generating jobs and economic growth than through 8 traditional methods. And so you can either help 9 incubate this industry and help it live and grow and 10 11 flourish, or you can pass this rate increase and let 12 it die. This is how I see it, and I sincerely hope 13 that you will let it live and reject the proposed 14 rate increase this evening. Thank you very much for your time. 15 16 COMMISSIONER LEVAR: Sara Cutler. 17 (No response). Okay. Travis Johnston? 18 response). Robert Goodman? Okay. After Mr. Goodman, we'll have Kaven Leavitt, Will Rogers, 19 20 Sally Patrick, and Jeremy King. 21 MR. GOODMAN: My name is Robert 2.2 Goodman. I work in accounting at the University of 23 Utah, and I'm a homeowner in Salt Lake City.

is the fastest growing industry in the state.

against costly fees on solar because rooftop solar

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1	Page 246 Furthermore, I do not believe Rocky Mountain Power
2	has proven that rooftop solar customers burden other
3	ratepayers or the system with significant costs.
4	There are many problems with the
5	utility's claims, including: Rocky Mountain Power's
6	cost-of-service study dramatically overestimates the
7	cost of servicing rooftop solar customers while
8	underestimating the benefits solar provides to the
9	grid and other ratepayers. Almost 60 percent of the
10	costs in Rocky Mountain Power's study are actually
11	lost revenue for the utility rather than actual
12	engineering maintenance costs. It is not
13	appropriate that the utility seeks to force solar
14	customers to fill its shareholders' pockets.
15	Lastly, the utility has failed to
16	fully account many of the grid benefits which
17	rooftop solar provides, such as transmission
18	upgrades, deferred capital costs, and voided
19	environmental compliance costs. I hope the
20	Governor's Office and the Commission take a hard
21	look at the many detailed and thorough testimonies
22	which the solar industry and clean energy advocates
23	have filed.
24	Rooftop solar is not a cost for the
25	grid but a valuable resource and should be treated

Page 247 These studies will prove it. Thank you 1 as such. 2 for your time. 3 COMMISSIONER LEVAR: Thank you. 4 Kaven Leavitt then after him Will Rogers, Sally Patrick, and Jeremy King. 5 6 MR. LEAVITT: I'd like to thank you guys for being here and, like I say, I agree with 7 8 everything everyone's saying. I've been reading 9 articles in the newspaper, and they don't give very much detail about what's going on there, they just 10 11 kind of skip through stuff and it's kind of 12 confusing there. But, coming here, I have learned a 13 lot, that the report they're using to push this thing through is basically flawed, really bad. 14 15 I've had solar at my house since 16 January, and it hasn't really been working there because I have been having a problem with the 17 company about a modem thing, but they finally got it 18 fixed on the 26th of July, and it's been working 19 20 properly for the last two weeks. And I've used 21 probably three to five kilowatts in the evening when 22 the sun's gone, but when the sun is out, I produce 23 anywhere from 20 to 45 kilowatts that I put on to the system. And I think that I should be paid for 24 25 these things instead of this credit, because some

Page 248 other guy was saying they take the credits and they 1 2 wipe it clean every month. I'm producing 3 electricity for my neighbors and they're using it, 4 and Utah Power and Light is benefiting from that power, not having to transmit it from some power 5 plant that's using coal, and it just doesn't seem 6 7 fair to me. 8 I agree with everything that everyone 9 says. I don't think they should get their rate I think that everything they're telling is 10 hike. 11 basically half-truths, and I'm just frustrated with 12 the whole system, the way they're treating us 13 because of the solar. When they come to my house to 14 see if I wanted to put it on, it was a no-brainer. 15 I mean, free electricity. So a lot of stuff that's 16 coming up now doesn't apply to me, because I'm on 17 the grandfather clause. But I agree with everyone here tonight that basically said that they shouldn't 18 allow any of this to go. I think Utah Power and 19 20 Light ought to think the whole system over again and 21 come up with a better one that's fair for everyone, 22 not just fair for Utah Power and Light and their 23 greed. Thank you. 24 COMMISSIONER LEVAR: Will Rogers, and 25 after Mr. Rogers, we'll have Sally Patrick and

Page 249 1 Jeremy King. 2 MR. ROGERS: Gentlemen, thank you. 3 I'm Will Rogers. I want to start off with a little 4 background and biases. I've got a double major engineering degree from mechanical engineering and 5 electrical and electronics engineering from Oregon 6 7 State University with an emphasis in power systems. Biases recently moved to the state of Utah. 8 closed on our house December 10, one day after the 9 possible sign-up date. We did end up putting a 10 11 solar system in anyway. We signed our agreement in 12 January and the system went live in May. I'm not going to beat the dead horse 13 14 of the negative externalities that we've already discussed, but I believe that's something that the 15 Commission should consider in further studies on the 16 17 subject. Negative externalities, of course, being whether it's a cost to the producer and the user is 18 19 a perk. There is no cost to the producers or the 20 users, but everybody in general ends up paying. 21 It's something very hard to quantify, but it is 22 capable of being measured. Others have also touched on the 23 24 efficiency of using a distributed grid when you are, 25 for example, if my house is producing power, it

Page 250 takes a lot less overall energy due to losses in 1 2 transmission lines to go from my house to my 3 neighbor's house to power their air conditioning 4 during the peak summer months. So we'll leave those as what everybody else has said. 5 6 One thing I haven't really heard 7 tonight is -- I would like to see more emphasis on smart-grid technology. We have the ability now --8 9 many houses have Nests and other smart thermostats. One of the technical challenges that comes with 10 11 solar power is that we don't have any effective 12 storage technology for it. Batteries, fuel cells, 13 they're all very expensive at the time. minimum of software cost, it would be possible to 14 15 integrate smart thermostats in with the internet, 16 and we could see there's a spike of power over here, we need to deal with it. Turn on those 17 air-conditioning units. Let's burn off some of that 18 It's going to cool it down, it's going to 19 20 prevent peak usage later on because the house will 21 already be cool when somebody gets home. 2.2 We don't want to have all of our eggs 23 in one basket, though. Right now we don't have the technological capability of storage, so we couldn't 24

have 100 percent solar energy. My house still gets

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Page 251 power from coal at night, and that's the reality 1 2 we're living in right now. 3 So what I would recommend is -- the 4 complex solution I recommend is that the Public Service Commission set a goal for power generation 5 in the state, we'll say 20 percent, for example. 6 7 When they start to approach that goal, like, 8 19 percent, they'll say okay, we're going to start a 9 new net metering agreement. I'm guessing that that's going to be a couple of years from now. 10 11 that being the case, we can say if anybody also adds 12 energy storage to their system of a significant 13 size, they can stay on the old net metering agreement. So that gives a certain amount of 14 incentive to new technology development and the 15 16 planned scales as more people come online. 17 The simple solution, if that's just too complex to implement, is start to phase it out 18 19 with the tax credits as they happen. So the state 2.0 tax credit for Utah ends completely in 2021, the 21 federal tax credit ends in 2022. You can just 22 reevaluate where we are as a state with our solar 23 generation goals at that time and see if this is a 24 policy that needs to be modified. Thank you for 25 your time.

1	Page 252 COMMISSIONER LEVAR: Thank you.
2	Sally Patrick. Is Sally Patrick here? (No
3	response). Is Jeremy King here? Mr. King.
4	MR. KING: Good evening,
5	Commissioners. My name is Jeremy King. I'm an
6	architect, I live in Salt Lake City, and I'm a
7	prospective rooftop solar owner.
8	I'd like to register my strong
9	opposition to the attempt by Rocky Mountain Power to
10	apply punitive fees on customers with solar panels.
11	The Public Service Commission should not approve
12	this as it unfairly penalizes rooftop solar
13	customers. I have always disliked using or
14	consuming dirty coal-generated electricity, and for
15	many years, I've been a participant in the Blue Sky
16	Renewable Program and now am finally able to
17	potentially generate clean energy from a rooftop
18	system. I feel this is an action that should not be
19	penalized.
20	The argument Rocky Mountain Power
21	uses to try to justify their request is false. In
22	fact, if anything, more rooftop solar means less
23	investment needed in power plant infrastructure.
24	The other benefits, of course, Rocky Mountain Power
25	gains from net metering partnership with solar

Page 253 1 rooftop customers is that transmission upgrades 2 become less necessary. The other thing is there are 3 environmental compliance costs that potentially 4 affect the company in the future, or right now and in the future, and they start to avoid those as 5 well, so those are benefits to them. 6 7 It's difficult not to see this as a blatant attempt to purposely destroy the solar 8 9 industry in Utah. Attempts to suppress innovation 10 go against the need to keep Utah's economy growing. 11 It must be remembered that Rocky Mountain Power is a 12 monopoly utility and should not be allowed to 13 unilaterally get away with tactics designed 14 specifically to squash potential opposition. I find 15 this to be un-American by nature. Rocky Mountain Power has a 16 17 responsibility to be receptive to new, innovative technology as we move towards a clean energy future. 18 In stark contrast to burning coal, solar generated 19 20 electricity is clean power. Rooftop solar is not a 21 cost for the grid, but a valuable resource, and 2.2 should be treated as such. The proposal to reduce 23 the value of solar energy exported to the grid by a staggering 64 percent is also ludicrous as Rocky 24 25 Mountain Power would just resell that solar

Page 254 1 generated electricity at their own rates. Why can't 2 we see a rate structure that more fairly takes into 3 account the long-term benefits of clean power 4 generation rather than trying to vilify it? Rocky Mountain Power ultimately going to accept the 5 6 concept of paying compensation to people who are adversely affected by coal-generated air pollution? 7 That would only be fair, right? I hope to be a 8 9 proud owner of a solar system for clean energy generation and not a frustrated customer to be 10 11 penalized over and over again for doing the right 12 thing. Please say no to this rate increase 13 14 for solar customers. Thank you for this 15 opportunity. 16 COMMISSIONER LEVAR: Thank you. 17 Looks to me like we have concluded our business 18 tonight. I just want to say thank you to everyone 19 who participated in this hearing and who 20 participated in this process. I also want to say 21 thanks to the personnel from the Public Service 2.2 Commission who have enabled us to keep this hearing 23 going and for the parties who have stuck with us. There's not as many people at the table as there 24 25 were at the beginning. Do we have one more

	Domo OFF
1	Page 255 individual? What's your name?
2	MS. LITTLE: Natalie Little. I was
3	number 147. Thank you very much for your time. My
4	name is Natalie Little. I'm in Ogden, Utah. My
5	background is in civil engineering, and I now work
6	in climate policy and program development. And I
7	just think time is of the essence now for this, and
8	I would request that you're as proactive as you can
9	be in policy development and rate structuring for
10	faster implementation of clean tech energy such as
11	solar.
12	I want to state that in 1994, I
13	started my engineering degree at Arizona State
14	University, and for the first semester as first-year
15	engineering students, we studied renewable energy.
16	We designed solar and wind technology projects way
17	back then, 33 years ago. In 1992, when I was kind
18	of getting into starting my career, there was a
19	senior manager I worked for, and that lady, she
20	installed solar on her house. It cost \$30,000. I
21	didn't understand it at the time, but she said it's
22	just something I want to do. In 2014, we finally
23	got around to installing solar on our house. It was
24	\$18,000.
25	And, if you think about cell phone

1	Page 256 technology, in the late '90s, I had access to a cell
2	phone. It was this big box phone, and now we all
3	have these smartphones we carry around in our
4	pockets. So technology develops so rapidly, yet, we
5	have solar and we're still treating it like some new
6	technology, and we just have not let it explode like
7	cell phone technology. So I would just really
8	encourage you to develop win-win situations, to
9	encourage individuals and businesses to work
10	together, to really be proactive to protect our
11	environment for our well-being. Thank you for
12	squeezing me in.
13	COMMISSIONER LEVAR: Thank you. I
14	think that does conclude our business, so we are
15	adjourned. Thank you.
16	(The proceedings concluded at 8:45 p.m.)
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3	REPORTER'S CERTIFICATE
4	STATE OF UTAH )
5	COUNTY OF SUMMIT )
6	
7	I, Mary R. Honigman, a Registered
8	Professional Reporter, hereby certify:
9	THAT the foregoing proceedings were taken
10	before me at the time and place set forth in the caption
11	hereof; that the witness was placed under oath to tell the
12	truth, the whole truth, and nothing but the truth; that the
13	proceedings were taken down by me in shorthand and
14	thereafter my notes were transcribed through computer-aided
15	transcription; and the foregoing transcript constitutes a
16	full, true, and accurate record of such testimony adduced
17	and oral proceedings had, and of the whole thereof.
18	I have subscribed my name on this 19th day of
19	August, 2017.
20	Mary of the
21	Mary R. Honigman
22	Registered Professional Reporter
23	
24	
25	

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