

October 24, 2017

***VIA ELECTRONIC FILING***

Utah Public Service Commission  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

RE: Docket No. 14-035-114 - In the Matter of the Investigation of the Costs and Benefits of PacifiCorp's Net Metering Program  
**Compliance Filing**

Enclosed for electronic filing by PacifiCorp, d.b.a. Rocky Mountain Power (the "Company"), are the tariff sheets to effectuate compliance with the Order Approving Settlement Stipulation issued by the Public Service Commission of Utah ("Commission") in this docket on September 29, 2017, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), the Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of November 15, 2017 for these changes.

Tenth Revision of Sheet No. B.1	Tariff Index
First Revision of Sheet No. 135.1	Schedule 135 Net Metering Service
First Revision of Sheet No. 135.5	Schedule 135 Net Metering Service
Original Sheet No. 135.6	Schedule 135 Net Metering Service
Original Sheet No. 136.1	Schedule 136 Transition Program for Customer Generators
Original Sheet No. 136.2	Schedule 136 Transition Program for Customer Generators
Original Sheet No. 136.3	Schedule 136 Transition Program for Customer Generators
Original Sheet No. 136.4	Schedule 136 Transition Program for Customer Generators
Original Sheet No. 136.5	Schedule 136 Transition Program for Customer Generators
Original Sheet No. 136.6	Schedule 136 Transition Program for Customer Generators

In addition to these tariff changes to comply with the stipulation and Order in this matter, the Company is working with interested settlement parties to propose language that provides for aggregation of meters in the new transition program, which was not addressed in the stipulation.

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The Company anticipates making a subsequent tariff filing to reflect changes to Schedule 136 to be effective prior to December 1, 2017.


Rocky Mountain Power respectfully requests that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred):      [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
   [Jana.saba@pacificorp.com](mailto:Jana.saba@pacificorp.com)  
   [yvonne.hogle@pacificorp.com](mailto:yvonne.hogle@pacificorp.com)

By regular mail:                      Data Request Response Center  
   PacifiCorp  
   825 NE Multnomah, Suite 2000  
   Portland, OR 97232

Informal inquiries may be directed to Jana Saba at (801) 220-2823.

Sincerely,



Jeffrey K. Larsen  
Vice President, Regulation

CC:    Service List - Docket No. 14-035-114

**ELECTRIC SERVICE SCHEDULES  
STATE OF UTAH**

<b>Schedule No.</b>		<b>Sheet No.</b>
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.65
<u>136</u>	<u>Transition Program for Customer Generators</u>	<u>136.1 - 136.6</u>
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
196	Sustainable Transportation and Energy Plan (STEP) Cost Adjustment Pilot Program	196.1 - 196.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

\*These Schedules are not available to new customers or premises.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. ~~17-1314-035-114~~

**FILED:** ~~September 8, 2017~~ October 24, 2017

**EFFECTIVE:** ~~October 9, 2017~~ November 15, 2017

**ELECTRIC SERVICE SCHEDULES  
STATE OF UTAH**

<b>Schedule No.</b>		<b>Sheet No.</b>
80	Summary of Effective Rate Adjustments	80
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107	Solar Incentive Program	107.1 - 107.6
111	Residential Energy Efficiency	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
118	Low Income Weatherization	118.1 - 118.6
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136	Transition Program for Customer Generators	136.1 - 136.6
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
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300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

\*These Schedules are not available to new customers or premises.

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 135**

**STATE OF UTAH**

**Net Metering Service**

**Closed to Applications for New Service as of November 15, 2017**

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** ~~On a first come, first served basis to any~~ To a customer that owns or leases a customer-operated renewable generating facility or ~~, as defined in Utah Code 54-2-1(16)(d)~~; an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, ~~and R746-312,~~ and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

**DEFINITIONS:** Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18414-035-114~~

**FILED:** ~~September 5, 2014~~ October 24, 2017

**EFFECTIVE:** ~~September 1, 2014~~ November 15, 2017

**ROCKY MOUNTAIN POWER  
ELECTRIC SERVICE SCHEDULE NO. 135**

**STATE OF UTAH**

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**Net Metering Service  
Closed to Applications for New Service as of November 15, 2017**  
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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

**DEFINITIONS:** Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**FILED:** October 24, 2017

**EFFECTIVE:** November 15, 2017

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a-a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.
10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.
- 9.—Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-~~  
~~18414-035-114~~

**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

the applicable rules and tariff in effect at the time.

~~**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

12.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-~~  
18414-035-114

**FILED:** ~~September 5, 2014~~October 24, 2017

**EFFECTIVE:** ~~September 1, 2014~~November 15, 2017



**ELECTRIC SERVICE SCHEDULE NO. 135 - Continued**

6. For customer-generators generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
7. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.
8. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
9. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.
10. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation system. If randomly selected, a customer must allow the Company to install such load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
11. Service under this Schedule is transferable to a subsequent Customer at the premises for which a valid Interconnection Agreement for Net Metering Service is in effect. Each Customer taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Net Metering Service in effect for that premises.
12. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**ELECTRIC SERVICE SCHEDULE NO. 135 – Continued**

13. A Customer submitting an application for service under this Schedule has 12 months from the Customer's receipt of confirmation that the interconnection request is approved to interconnect. Large Non-Residential Customers will be allowed a six-month extension of the 12-month interconnection deadline upon request.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 136**

**STATE OF UTAH**

**Transition Program for Customer Generators**

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**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** On a first-come, first-served basis to a customer that owns or leases a customer-operated renewable generating facility or, an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility or two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Transition Program Service with the Company. This Schedule shall be available up to a cumulative cap of 170 megawatts (direct current) of Installed Capacity for residential and small non-residential customers, and up to a cumulative cap of 70 megawatts (direct current) of Installed Capacity for large non-residential customers. This Schedule is offered in compliance with the Commission order dated September 29, 2017 in Docket No. 14-035-114.

**TERM:** Service under this Schedule will terminate on December 31, 2032.

**DEFINITIONS:**

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 136 service customers, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers beginning service on Schedule 136, the date that the customer first takes service on Schedule 136 and ending on the regularly scheduled meter reading for the month of October.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**FILED:** October 24, 2017

**EFFECTIVE:** November 15, 2017

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**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

**DEFINITIONS:** (continued)

Installed Capacity is the nameplate capacity measured in watt direct current (DC).

Residential Customer means any customer that receives electric service under Electric Service Schedules 1, 2, or 3.

Small Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 15 or 23.

Large Non-Residential Customer means any customer that receives electric service under Electric Service Schedules 6, 6A, 6B, 8 or 10.

Renewable Generating Facility means a facility that uses energy derived from one of the following:

- a) solar photovoltaics;
- b) solar thermal energy;
- c) wind energy;
- d) hydrogen;
- e) organic waste;
- f) hydroelectric energy;
- g) waste gas and waste heat capture or recovery;
- h) biomass and biomass byproducts, except for the combustion of wood that has been treated with chemical preservatives such as creosote, pentachlorophenol, chromated copper arsenate, or municipal waste in a solid form;
- i) forest or rangeland woody debris from harvesting or thinning conducted to improve forest or rangeland ecological health and to reduce wildfire risk;
- j) agricultural residues;
- k) dedicated energy crops;
- l) landfill gas or biogas produced from organic matter, wastewater, anaerobic digesters, or municipal solid waste; or
- m) geothermal energy.

Exported Customer-Generated Energy means the amount of customer-generated Energy in excess of the customer's on-site consumption, as measured and netted with on-site Energy consumption in 15-minute intervals.

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**FILED:** October 24, 2017

**EFFECTIVE:** November 15, 2017

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**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

**MONTHLY BILL:** Energy charges for electricity consumption, net of Exported Customer-Generated Energy within each 15-minute interval, if any, shall be computed in accordance with a Customer's applicable standard service tariff. Credits for Exported Customer-Generated Energy, if any, shall be computed at the following rates. Regardless of whether the Customer exports net generation during the month, the Customer shall be billed the minimum monthly amount from the applicable standard service tariff. All other charges shall be calculated in accordance with the Customer's applicable standard service tariff.

**Exported Customer-Generated Energy Credit Rates:**

Schedule 1, 2 & 3:	9.2000¢ per kWh
Schedule 6:	3.4000¢ per kWh
Schedule 6A:	6.6000¢ per kWh
Schedule 6B:	3.4000¢ per kWh
Schedule 8:	3.5000¢ per kWh
Schedule 10:	5.6000¢ per kWh
Schedule 15.1 (Outdoor Lighting):	4.9000¢ per kWh
Schedule 15.2 (Traffic Signals):	7.8000¢ per kWh
Schedule 23:	8.2000¢ per kWh

**SPECIAL CONDITIONS:**

1. Applications for service under this schedule will be subject to the following fees, in addition to any other applicable charges in Public Service Commission Rule R746-312-13:
  - a) Interconnection review request (non-refundable):
    - Level 1 - \$60 per application
    - Level 2 - \$75 per application plus \$1.50 per kilowatt of installed capacity
    - Level 3 - \$150 per application plus \$3.00 per kilowatt of installed capacity
  - b) Meter fee - \$200 per meter.
    - The meter fee will be refundable to the Customer if the application process is terminated prior to installation of meter.
  
2. Exported Customer-Generation Energy Credit Rates will be in effect for the Term for up to a cumulative 170 megawatts of Installed Capacity for Residential and Small Non-Residential Customers, and up to a cumulative 70 megawatts of Installed Capacity for Large Non-Residential Customers.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**FILED:** October 24, 2017

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**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

3. A Customer who interconnects after the cumulative 170 megawatts of Installed Capacity for Residential and Small Non-Residential Customers, and cumulative 70 megawatts of Installed Capacity for Large Non-Residential Customers described in Special Condition 2 has been reached, may receive Exported Customer-Generated Energy Credits only until a new tariff becomes effective for exported customer-generated energy.
4. For each 15-minute interval during the monthly billing period, if the energy supplied to the Company is less than the energy delivered from the Company, the quantity of energy delivered in excess of the energy supplied to the Company shall be added to the cumulative quantity of purchased Energy for the monthly billing period.
5. For each 15-minute interval during the monthly billing period, if the energy supplied to the Company is greater than the energy delivered from the Company, the quantity of energy supplied in excess of the energy delivered shall be added to the cumulative quantity of Exported Customer-Generated Energy for the monthly billing period.
6. Energy Charges in the applicable standard service tariff shall be computed from the cumulative purchased Energy for the billing period.
7. The credit value in dollars computed for the Exported Customer-Generated Energy will be applied against the Power and Energy Charges on the Customer's monthly bill. Excess credits will carry-over to the next monthly bill during the Annualized Billing Period.
8. All unused credits accumulated by the customer-generator shall expire with the regularly scheduled meter reading at the conclusion of the Annualized Billing Period.
9. The customer-generator shall provide at the customer's expense all equipment necessary to meet applicable local and national standards regarding electrical and fire safety, power quality, and interconnection requirements established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
10. For customer-generator generation systems of 10 kilowatts or less that are inverter-based, a disconnect switch is not required. For all other generation systems, the customer-generator must install and maintain a manual disconnect switch that will disconnect the generating facility from the Company's distribution system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. Except as provided in R746-312-4(2) (a) (ii), the disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**FILED:** October 24, 2017

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**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

11. The Customer shall be responsible for the design, installation, operation and maintenance of the customer generation system and ensure that the customer generation system is in compliance with applicable codes. The Company shall not be held directly or indirectly liable for permitting or continuing to permit an interconnection of a customer-generation facility, or for an act or omission of a customer-generator in this program for loss, injury, or death to any third party. A Customer participating under this Schedule shall hold harmless and indemnify Rocky Mountain Power for all loss to third parties resulting from the operation of the Customer Generation Facility.
12. The Company may test and inspect an interconnection at times that the electrical corporation considers necessary to ensure the safety of electrical workers and to preserve the integrity of the electric power grid.
13. Unless otherwise agreed to by a separate contract, the owner of the renewable energy facility retains ownership of the non-energy attributes associated with electricity the facility generates.
14. A Customer participating under this Schedule may be randomly selected for installation of one or more load research meters, which may include a meter to measure production from a customer generation systems. If randomly selected, a Customer must allow the Company to install load research meters at a mutually convenient location. Installation of load research meters will not impact customer bills.
15. Service under this Schedule is transferable to subsequent Customers at the premises for which a valid Interconnection Agreement for Transition Service is in effect during the Term of this Schedule. All Customers taking service under this Schedule will be responsible for complying with the terms and conditions of the Interconnection Agreement for Transition Service in effect for that premise.
16. Service to a Customer under this Schedule may be terminated if: (a) the equipment approved for interconnection is affirmatively removed from service for any reason other than on a short-term basis for replacement of equipment, or repair of equipment or underlying structure, (b) the Customer makes a material modification to increase the size of the customer's generation system after interconnection, or (c) the Customer chooses to voluntarily change to another available customer generation program. If any of these conditions apply, the Customer must submit a new application for interconnection of the customer generation system under the applicable rules and tariff in effect at the time.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

**FILED:** October 24, 2017

**EFFECTIVE:** November 15, 2017

**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



## CERTIFICATE OF SERVICE

I hereby certify that on October 24, 2017, a true and correct copy of the foregoing document was served by email on the following Parties in Docket No. 14-035-114:

### **Division of Public Utilities**

Chris Parker - [ChrisParker@utah.gov](mailto:ChrisParker@utah.gov)

William Powell - [wpowell@utah.gov](mailto:wpowell@utah.gov)

Erika Tedder - [etedder@utah.gov](mailto:etedder@utah.gov)

### **Utah Office of Consumer Services**

Michele Beck - [mbeck@utah.gov](mailto:mbeck@utah.gov)

Cheryl Murray - [cmurray@utah.gov](mailto:cmurray@utah.gov)

Bela Vastag - [bvastag@utah.gov](mailto:bvastag@utah.gov)

### **Assistant Utah Attorney General**

Patricia Schmid - [pschmid@agutah.gov](mailto:pschmid@agutah.gov)

Justin Jetter - [jjetter@agutah.gov](mailto:jjetter@agutah.gov)

Robert Moore - [rmoore@agutah.gov](mailto:rmoore@agutah.gov)

Steven Snarr - [stevensnarr@agutah.gov](mailto:stevensnarr@agutah.gov)

### **Summit County**

David L. Thomas - [dthomas@summitcounty.org](mailto:dthomas@summitcounty.org)

### **Western Resource Advocates**

Jennifer Gardner - [jennifer.gardner@westernresources.org](mailto:jennifer.gardner@westernresources.org)

Nancy Kelly - [nkelly@westernresources.org](mailto:nkelly@westernresources.org)

Penny Anderson - [penny.anderson@westernresources.org](mailto:penny.anderson@westernresources.org)

### **Energy Freedom Coalition of America**

Bruce M. Plenck - [solarlawyeraz@gmail.com](mailto:solarlawyeraz@gmail.com)

Thadeus B. Culley - [tculley@kfwlaw.com](mailto:tculley@kfwlaw.com)

James M. Van Nostrand - [jvannostrand@kfwlaw.com](mailto:jvannostrand@kfwlaw.com)

### **HEAL Utah**

Michael Shea - [michael@healutah.org](mailto:michael@healutah.org)

### **Auric Solar, LLC**

Elias Bishop - [Elias.bishop@auricsolar.com](mailto:Elias.bishop@auricsolar.com)

### **Salt Lake County**

Donald H. Hansen - [dhansen@slco.org](mailto:dhansen@slco.org)

Jennifer Bailey - [jenbailey@slco.org](mailto:jenbailey@slco.org)

### **Sunrun, Inc.**

Bruce M. Plenck - [solarlawyeraz@gmail.com](mailto:solarlawyeraz@gmail.com)

Thadeus B. Culley - [tculley@kfwlaw.com](mailto:tculley@kfwlaw.com)

James M. Van Nostrand - [jvannostrand@kfwlaw.com](mailto:jvannostrand@kfwlaw.com)

**Park City Municipal Corporation**

Luke Cartin - [Luke.Cartin@parkcity.org](mailto:Luke.Cartin@parkcity.org)

Thomas A. Daley - [tdaley@parkcity.org](mailto:tdaley@parkcity.org)

**Vote Solar**

Rick Gilliam - [rick@votesolar.org](mailto:rick@votesolar.org)

**Legend Ventures, LLC (dba Legend Solar, LLC)**

Nathan K. Fisher - [nathanf@fisherhunterlaw.com](mailto:nathanf@fisherhunterlaw.com)

**Intermountain Wind and Solar, LLC**

Brian W. Burnett, Esq. - [bburnett@kmclaw.com](mailto:bburnett@kmclaw.com)

Dale Crawford - [dale@imwindandsolar.com](mailto:dale@imwindandsolar.com)

Doug Shipley - [doug@imwindandsolar.com](mailto:doug@imwindandsolar.com)

Mark Allred - [mark@imwindandsolar.com](mailto:mark@imwindandsolar.com)

Mark Richards - [markrichards@imwindandsolar.com](mailto:markrichards@imwindandsolar.com)

Doug Vause - [dougvause@imwindandsolar.com](mailto:dougvause@imwindandsolar.com)

**Vivant Solar**

Stephen F. Mecham - [sfmecham@gmail.com](mailto:sfmecham@gmail.com)

**Utah Solar Energy Association**

Elias Bishop - [ebishop@utsolar.org](mailto:ebishop@utsolar.org)

Chad Hofheins - [chad@synergypowerpv.com](mailto:chad@synergypowerpv.com)

**Interstate Renewable Energy Council, Inc.**

Sara Baldwin Auck - [sarab@irecusa.org](mailto:sarab@irecusa.org)

**UCARE**

Michael D. Rossetti - [mike\\_rossetti@ucare.us.org](mailto:mike_rossetti@ucare.us.org)

Stanley T. Holmes - [stholmes3@xmission.com](mailto:stholmes3@xmission.com)

**Energy Strategies**

Kevin Higgins - [khiggins@energystrat.com](mailto:khiggins@energystrat.com)

Neal Townsend - [ntownsend@energystrat.com](mailto:ntownsend@energystrat.com)

**Hatch James & Dodge**

Gary A. Dodge - [gdodge@hjdllaw.com](mailto:gdodge@hjdllaw.com)

**Salt Lake City Corporation**

Tyler Poulson - [tyler.poulson@slcgov.com](mailto:tyler.poulson@slcgov.com)

**Sierra Club**

Casey Roberts - [casey.roberts@sierraclub.org](mailto:casey.roberts@sierraclub.org)

Travis Ritchie - [travis.ritchie@sierraclub.org](mailto:travis.ritchie@sierraclub.org)

Derek Nelson - [derek.nelson@sierraclub.org](mailto:derek.nelson@sierraclub.org)

**Utah Clean Energy**

Sophie Hayes - [sophie@utahcleanenergy.org](mailto:sophie@utahcleanenergy.org)

Sarah Wright - [sarah@utahcleanenergy.org](mailto:sarah@utahcleanenergy.org)

Kate Bowman - [kate@utahcleanenergy.org](mailto:kate@utahcleanenergy.org)

**Ballard Spahr**

William J. Evans - [bevans@parsonsbehle.com](mailto:bevans@parsonsbehle.com)

Vicki M. Baldwin - [vbaldwin@parsonsbehle.com](mailto:vbaldwin@parsonsbehle.com)

**Parsons Behle & Latimer**

William J. Evans - [bevans@parsonsbehle.com](mailto:bevans@parsonsbehle.com)

Vicki M. Baldwin - [vbaldwin@parsonsbehle.com](mailto:vbaldwin@parsonsbehle.com)

**Brickfield, Burchette, Ritts & Stone, P.C.**

Peter J. Mattheis - [pjm@bbrslaw.com](mailto:pjm@bbrslaw.com)

Eric J. Lacey - [elacey@bbrslaw.com](mailto:elacey@bbrslaw.com)

**Boehm, Kurtz & Lowry**

Kurt J. Boehm, Esq. - [kboehm@BKLawfirm.com](mailto:kboehm@BKLawfirm.com)

Jody Kyler Cohn, Esq. - [Jkylercohn@BKLawfirm.com](mailto:Jkylercohn@BKLawfirm.com)

**USAF Utility Law Field Support Center**

Capt. Thomas A. Jernigan - [Thomas.jernigan@us.af.mil](mailto:Thomas.jernigan@us.af.mil)

Mrs. Karen White - [Karen.white.13@us.af.mil](mailto:Karen.white.13@us.af.mil)

**Interstate Renewable Energy Council, Inc.**

Sara Baldwin Auck - [sarab@irecusa.org](mailto:sarab@irecusa.org)

**Parsons Kinghorn Harris, P.C.**

Jeremy R. Cook - [jrc@pkhlawyers.com](mailto:jrc@pkhlawyers.com)

**E-Quant Consulting LLC**

Robert Swenson - [Roger.swenson@prodigy.net](mailto:Roger.swenson@prodigy.net)

**Keyes, Fox & Wiedman LLP**

David Wooley - [Dwooley@kfwlaw.com](mailto:Dwooley@kfwlaw.com)

**IBEW Local 57**

Arthur F. Sandack, Esq - [asandack@msn.com](mailto:asandack@msn.com)

**Callister Nebeker & McCullough**

Brian W. Burnett, Esq. - [brianburnett@cnmlaw.com](mailto:brianburnett@cnmlaw.com)

**J. Kennedy & Associates**

Stephen J. Baron - [Sbaron@jkenn.com](mailto:Sbaron@jkenn.com)

**Greenberg Traurig**

Meshach Y. Rhoades, Esq. - [rhoadesm@gtlaw.com](mailto:rhoadesm@gtlaw.com)

**Wal-mart Stores**

Steve W. Chriss - [Stephen.chriss@wal-mart.com](mailto:Stephen.chriss@wal-mart.com)

**SW Energy Efficiency Project**

Christine Brinker - [cbrinker@swenergy.org](mailto:cbrinker@swenergy.org)

**PacifiCorp, dba Rocky Mountain Power**

Data Request Response Center - [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

Bob Lively - [bob.lively@pacificorp.com](mailto:bob.lively@pacificorp.com)

Jana Saba - [jana.saba@pacificorp.com](mailto:jana.saba@pacificorp.com)

Yvonne Hogle - [yvonne.hogle@pacificorp.com](mailto:yvonne.hogle@pacificorp.com)

Daniel Solander - [daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)

D. Matthew Moscon - [dmmoscon@stoel.com](mailto:dmmoscon@stoel.com)



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Katie Savarin  
Coordinator, Regulatory Operations