

December 14, 2017

***VIA ELECTRONIC FILING***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: Docket No. 14-035-114 – In the Matter of the Investigation of the Costs and Benefits of PacifiCorp’s Net Metering Program  
**Tariff Filing**

Enclosed for electronic filing by PacifiCorp, d.b.a Rocky Mountain Power (the “Company”) is a proposed tariff page associated with Electric Service Schedule No. 136, Transition Program for Customer Generators applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp (“Company”) states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of January 16, 2018, for these changes.

First Revision of Sheet No. 136.6 Schedule 136 Transition Program for Customer  
Generators

The proposed change provided herein is to update the Tariff Sheet 136.6 to add language related to meter aggregation. The Tariff Sheets included in the Company’s Compliance Filing on October 24, 2017 did not include language related to aggregation, which was not addressed as part of the Stipulation. However, the Company indicated in the cover letter accompanying the filing that it was working with interested settlement parties to propose language that provides for aggregation of meters in the new transition program. In the November 14, 2017 order, the Commission approved the tariff sheets as filed, but stated:

On the issue of meter aggregation, we find the settlement and Settlement Order do not address it, and we decline to order RMP to change the tariff to reflect a term not contemplated in the settlement. The parties represent they are working to agree on language that will address this issue.

As represented, the Company worked with interested parties to develop the language now incorporated into the First Revision of Sheet No. 136.6.

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It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

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Data Request Response Center

PacifiCorp

825 NE Multnomah Blvd., Suite 2000

Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,



Joelle R. Steward

Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

17. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:

- (a) the additional meter is located on or adjacent to premises of the customer-generator;
- (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
- (c) the designated meter and additional meter are subject to the same rate schedule; and
- (d) the designated meter and the additional meter are served by the same primary feeder.

At the time of notice to the Company, the customer-generator must identify the designated meter at which Exported Customer-Generator Energy will be measured and netted, and the specific aggregated meters and a rank order for the aggregated meters to which the computed export credit is to be applied. The Customer may change the designated meter and ranking once in a 12-month period. If a change in the designated meter requires installation of a new meter capable of measuring 15-minute intervals, a new meter fee may apply. Aggregation services for billing purposes will be subject to the following fees:

- (e) two to five aggregated meters - \$2.00 per meter per month
- (f) six or more aggregated meters - \$25.00 per month flat fee

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

**ELECTRIC SERVICE SCHEDULE NO. 136 – Continued**

17. Upon the customer-generator's request and within thirty (30) days' notice to the Company, the Company shall aggregate for billing purposes the meter to which the net metering facility is physically attached ("designated meter") with one or more meters ("additional meter") if the following conditions are met:

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- (b) the additional meter is used to measure only electricity used for the customer-generator's requirements;
- (c) the designated meter and additional meter are subject to the same rate schedule; and
- (d) the designated meter and the additional meter are served by the same primary feeder.

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## CERTIFICATE OF SERVICE

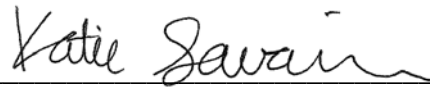
I hereby certify that on December 14, 2017, a true and correct copy of Rocky Mountain Power's **TARIFF FILING** in Docket No. 14-035-114 was served by email on the following Parties:

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