

April 3, 2018

VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

Attention: Gary Widerburg Commission Secretary

Re: Docket No. 14-035-114 Investigation of the Costs and Benefits of PacifiCorp's Net Metering Program

Enclosed for filing is a proposed tariff page associated with Tariff P.S.C.U No. 50 applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), PacifiCorp ("Company") states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company respectfully requests an effective date of May 2, 2018 for these changes.

Third Revision of Sheet No. 135.1

Net Metering Service

In the 2018 Utah Legislative Session, Senate Bill 141, Electric Energy Amendments, was passed by the legislature which repeals Title 54, Chapter 15, Net Metering of Electricity, on January 1, 2036. In a letter to the Company dated February 7, 2018, the Utah Public Service Commission required the Company to update Schedule 135 after the conclusion of the 2018 Legislative Session to reflect the December 31, 2035 term date of Tariff Schedule 135. The proposed change provided herein is to update the Tariff Schedule 135.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):	datarequest@pacificorp.com Jana.saba@pacificorp.com
By Regular mail:	Data Request Response Center PacifiCorp 825 NE Multnomah Blvd., Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

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Sincerely,

and Joelle R. Steward

Vice President, Regulation

Enclosures



Second <u>Third</u> Revision of Sheet No. 135.1 Canceling <u>First Second</u> Revision of Sheet No. 135.1

P.S.C.U. No. 50

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service Closed to Applications for New Service as of November 15, 2017

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

TERM: Service under this Schedule will terminate on December 31, 2035.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

An Inverter means a device that converts direct current power into alternating current power that is compatible with power generated by the Company.

Annualized Billing Period for all customers except Customers taking service under Electric Service Schedule 10 means the period commencing after the regularly scheduled meter reading for the month of March or in the case of new Schedule 135 service the date that the customer first takes service from Schedule 135 and ending on the regularly scheduled meter reading for the month of March. The Annualized Billing Period for Schedule 10 Customers shall commence after the regularly scheduled meter reading for the month of October, or for new Schedule 10 Customers

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice-Docket No. 17-1614-035-114

FILED: December 21, 2017 April 3, 2018

beginning service on Schedule 135, the date that the customer first takes service on Schedule 135 and ending on the regularly scheduled meter reading for the month of October.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice Docket No. <u>17-1614-035-114</u>

FILED: December 21, 2017 April 3, 2018



P.S.C.U. No. 50

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 135

STATE OF UTAH

Net Metering Service Closed to Applications for New Service as of November 15, 2017

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: To a customer that owns or leases a customer-operated renewable generating facility or an eligible customer that purchases electricity from an independent energy producer operating a renewable generating facility, with a capacity of not more than twenty-five (25) kilowatts for a residential facility and two (2) megawatts for a non-residential facility that is located on, or adjacent to, the customers' premises, is interconnected and operates in parallel with the Company's existing distribution facilities, is intended primarily to offset part or all of the customer's own electrical requirements, is controlled by an inverter capable of enabling safe and efficient synchronous coupling with Rocky Mountain Power's electrical system, and has executed an Interconnection Agreement for Net Metering Service with the Company. This schedule is offered in compliance with Utah Code Ann. § 54-15-101 to 106, R746-312, and the Commission order dated September 29, 2017 in Docket No. 14-035-114.

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(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 14-035-114

CERTIFICATE OF SERVICE

I hereby certify that on April 3, 2018, a true and correct copy of Rocky Mountain Power's **COMPLIANCE FILING** in Docket No. 14-035-114 was served by email on the following Parties:

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