

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 38

STATE OF UTAH

Qualifying Facility Procedures

PREFACE:

1. The process outlined in this Schedule is typically applicable to projects already under development. General pricing information may be obtained by reference to quarterly avoided cost pricing updates filed by the Company with the Commission. Those filings can be found on the Public Service Commission of Utah website ~~add link or reference to filings~~.
2. All submissions, responses and notices required in this Schedule must be done in electronic or hard copy format. Requests and information may be submitted to the Company at _____@pacificorp.com.
3. The QF pricing queue referenced in this Schedule is independent of and unrelated to the interconnection and transmission services queue maintained and administered by PacifiCorp Transmission Services pursuant to PacifiCorp Transmission Service's FERC approved ~~its~~ Open Access Transmission Tariff (OATT), ~~and as posted on its Open Access Same-Time Information System (OASIS) add links/citations/references~~. The ~~generationtransmission interconnection process, which is typically governed by the Federal Energy Regulatory Commission for larger projects,~~ is a critical and lengthy process that typically must be well underway before a power purchase agreement should be requested. QF Developers are strongly encouraged to gain a clear understanding of the transmission interconnection process and associated costs and timelines before requesting indicative pricing or a power purchase agreement under this schedule.
4. The Company must use its ~~reasonable~~best commercial efforts to meet all Company deadlines specified herein, and shall attempt to make up any Company delays in meeting subsequent Company deadlines. QF Developer deadlines will be extended to reflect Company delays beyond Company deadlines specified herein. Under extenuating circumstances, the Company or a QF Developer may request an extension of any deadlines from the Commission.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18414-035-140~~

FILED: ~~September 5, 2014~~April x, 2015
2014May x, 2015

EFFECTIVE: ~~September 1,~~

~~(continued) — **AVAILABILITY:** To owners of Qualifying Facilities (QFs) in all territory served by the Company in the state of Utah.~~

~~**APPLICATION:** To owners of existing or proposed QFs with a design capacity greater than 1,000 kW for a Cogeneration Facility or greater than 3,000 kW for a Small Power Production facility who desire to make sales to the Company. Such owners will be required to enter into written power purchase and interconnection agreements with the Company pursuant to the procedures set forth below. Additional or different requirements may apply to Utah QFs seeking to make sales to third parties, or out-of-system QFs seeking to wheel power to Utah for sale to the Company.~~

~~**I. — Process For Negotiating Power Purchase Agreements**~~

~~— **A. — Communications**~~

~~Unless otherwise directed by the Company, all communications to the Company regarding QF power purchase agreements should be directed in writing as follows:~~

~~_____ Rocky Mountain Power
_____ Manager — QF Contracts
_____ 825 NE Multnomah St, Suite 600
_____ Portland, Oregon 97232~~

~~The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the QF owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.~~

~~(continued)~~