

1 **Q. Please state your name, business address and present position with**  
2 **PacifiCorp dba Rocky Mountain Power (“the Company”).**

3 A. My name is Bruce W. Griswold. My business address is 825 NE Multnomah  
4 Street, Suite 600, Portland Oregon 97232. I am employed by PacifiCorp as  
5 Director of Short-Term Origination and Qualifying Facility (“QF”) Contracts for  
6 PacifiCorp Energy.

7 **Q. Please describe your education and business background.**

8 A. I have a B.S. and M.S. degree in Agricultural Engineering from Montana State  
9 University and Oregon State University, respectively. I have been employed by  
10 PacifiCorp for over 25 years in various positions of responsibility in retail energy  
11 services, engineering, marketing and wholesale energy services. I have also  
12 worked in private industry and with an environmental firm as a project engineer.

13 **Q. Please explain your responsibilities as PacifiCorp’s Director of Short-Term**  
14 **Origination.**

15 A. My current responsibilities as Director of Short-term Origination and QF  
16 Contracts include the negotiation and management of wholesale power supply and  
17 resource acquisition through requests for proposals (“RFP”) as well as overall  
18 responsibility for PacifiCorp’s QF power purchase agreements (“PPA”). I have  
19 appeared as a witness on behalf of PacifiCorp in multiple proceedings across its  
20 six state jurisdictions. Most relevant to this docket, I have responsibility to  
21 manage PacifiCorp’s renewable energy credit (“REC” or “RECs”) portfolio (also  
22 known as the “green book”), including the sale of RECs in excess of compliance  
23 requirements.

24 **Summary of Testimony**

25 **Q. Please summarize your testimony.**

26 A. My testimony presents the actual PacifiCorp Total Company 2013 Renewable  
27 Energy Credit (“REC”) revenues that were used in the calculation to set the  
28 Schedule 98 Renewable Balancing Account (“RBA”) credit that will become  
29 effective June 1, 2014. My testimony also provides details on the REC contracts  
30 included in the 10 percent incentive calculation that is allowed under the  
31 Stipulation in Docket No. 11-035-200. Ms. Jana L. Saba and Ms. Joelle R.  
32 Steward address the other issues related to the development and application of the  
33 RBA.

34 **Q. What was the actual REC revenue for calendar year 2013?**

35 A. Actual REC revenue for calendar year 2013 was [REDACTED] on a Total Company  
36 basis and [REDACTED] on a Utah-allocated basis. The calculation of the Utah-  
37 allocated amount is discussed in the testimony of Ms. Saba.

38 **Q. Is the REC revenue amount allocated to Utah ratepayers for calendar year**  
39 **2013 a final number?**

40 A. No. The booked REC revenue is determined from the contracts in 2013; however,  
41 those contracts rely on the RECs that are transferred using the Western Renewable  
42 Energy Generation Information System (“WREGIS”) system. After the Company  
43 transfers the RECs to WREGIS it takes approximately 90 days for WREGIS to  
44 verify the RECs and transfer them to the counterparties WREGIS account. Thus,  
45 the resources related to the RECs for REC revenue in November and December  
46 2013 will not be known until March and April 2014, respectively. Any difference

47 related to the resource allocation in WREGIS will flow through in subsequent true-  
48 ups as we expect these true-ups to be minimal.

49 **Q. Have you prepared an exhibit that provides the details of the 2013 actual REC**  
50 **revenue?**

51 A. Yes. Total Company 2013 REC revenue is detailed in Confidential Exhibits  
52 RMP\_\_(BWG-1), RMP\_\_(BWG-2) and RMP\_\_(BWG-2.5).

53 **Detailed Accounting of REC Revenues**

54 **Q. Please explain Confidential Exhibits RMP\_\_(BWG-1), RMP\_\_(BWG-2)**  
55 **and RMP\_\_(BWG-2.5).**

56 A. Confidential Exhibits RMP\_\_(BWG-1), RMP\_\_(BWG-2), and  
57 RMP\_\_(BWG-2.5) provide a detailed accounting of REC revenues received for  
58 calendar year 2013. Confidential Exhibit RMP\_\_(BWG-1) contains a summary  
59 table of actual REC revenues by month and by resource for calendar year 2013 on  
60 a Total Company basis. As I previously stated, the resource assignments for  
61 November and December 2013 are estimated and will be updated in subsequent  
62 true-ups. Confidential Exhibit RMP\_\_(BWG-2) provides a summary table of  
63 actual REC Sales by entity, tag price, resource, and vintage for January through  
64 October 2013. Confidential Exhibit RMP\_\_(BWG-2.5) provides a summary of  
65 RECs sold by entity, per REC price, resource, and vintage estimated for  
66 November to December 2013.

67 **Q. Have you prepared an exhibit that provides the details of the final November**  
68 **and December 2012 actual REC revenue by resource? Please explain.**

69 A. Yes. Total Company November and December 2012 REC revenue by resource is

70 detailed in Confidential Exhibit RMP\_\_\_\_(BWG-3). At the time of filing the 2013  
71 RBA, the Company did not know the resource allocation of the REC revenue for  
72 these months due to the timing in the WREGIS system described above. In that  
73 filing, the Company utilized estimates of the resources for those months and  
74 committed to provide a subsequent true-up of those numbers. The true-up of the  
75 November and December 2012 actual amounts is included in this filing. The  
76 difference between the estimates for those months that was used to calculate  
77 Utah-allocated REC revenue in the 2013 RBA and the actual resource allocations  
78 is discussed in the testimony of Ms. Saba.

79 **Q. Please describe the purpose of Confidential Exhibit RMP\_\_\_\_(BWG-4).**

80 A. As described by Ms. Saba, the Company is allowed to retain 10 percent of the  
81 Utah allocated REC revenues received from contracts executed after July 1, 2012  
82 which produced REC revenues after May 31, 2013 per the terms of the 2012  
83 Stipulation. Confidential Exhibit RMP\_\_\_\_(BWG-4) shows the contracts that were  
84 included in the 2012 Stipulation as Exhibit B that are excluded from the 10  
85 percent incentive calculation, and provides details of total REC volume and REC  
86 price of REC sales contracts that were executed after July 1, 2012 which produced  
87 2013 REC revenues after May 31, 2013. Exhibit RMP\_\_\_\_(BWG-4) is intended to  
88 show that all of the contracts that were included in the Stipulation in Docket No.  
89 11-035-200 expired prior to 2013. Therefore, all of the contracts which produced  
90 REC revenue in 2013 are incremental contracts and qualify for the 10 percent  
91 incentive.

92 **Q. Please describe why the Company received a small amount of REC revenue**  
93 **related to the Leaning Juniper I wind project in 2013.**

94 A. The Company received a small amount of REC revenue related to the Leaning  
95 Juniper I wind project due to a contract unique to that wind project, as  
96 summarized in Confidential Exhibit RMP\_\_\_\_(BWG-5). The REC revenues  
97 related to the Leaning Juniper I wind project are included in the Company's  
98 revenue requirement calculation presented by Company witness Ms. Saba.

99 **Q. Does this conclude your direct testimony?**

100 A. Yes.