

EBA Additional Filing Requirement 6

A summary of all settlements, liquidated damages, fines or penalties included in the energy balancing account (EBA) calculations.

Response to EBA Additional Filing Requirement 6

For calendar year 2013, there are no fines, penalties or liquidated damages included in the energy balance account (EBA) calculations. The following settlements are included:

- A settlement item relating to an agreement reached with a transmission customer covering Schedule 5 (Spinning Reserves) and Schedule 6 (Supplemental Reserves) of PacifiCorp's Open Access Transmission Tariff (OATT) for \$516,998 was booked to FERC Account 456.1. However, amounts pertaining to prior periods have been removed, and only \$99,206 or \$43,218 Utah-allocated, related to calendar year 2013 remains in the EBA calculations.
- In February 2013, the Company reached agreement with Idaho Power Company resolving disputed charges for unauthorized use of transmission. As a result, the Company booked \$67,248 in FERC Account 565 for actual use of the underlying transmission. In December 2012, the Company booked an accrual in FERC Account 565 for a potential liability related to the disputed charges, and the accrual was reversed in February 2013. The December 2012 accrual was removed from the Company's 2013 EBA filing, and the February 2013 reversal has been removed from the current EBA filing, resulting in no net impact to the EBA accounts.
- In February 2013, the Federal Energy Regulatory Commission (FERC) approved a settlement between the Company and the City of Tacoma resolving its claims in the Pacific Northwest Refund Case filed with FERC in October 2000. The agreement resulted in a \$50,000 payment to Tacoma Power. In February 2013, the Company also reversed the original accrual for a potential liability. Both entries were made to FERC Account 555, resulting in no net impact to the EBA accounts in the deferral period. These entries are each removed as prior period adjustments, also resulting in no impact on the EBA.
- In October 2013, the Company reached an agreement resulting in additional revenue received related to the Leaning Juniper wind project. The revenue received is for renewable energy credits (RECs), production tax credits (PTCs), and lost energy production. Actual revenue is booked in FERC Account 456 beginning October 2013. An adjustment is made to the EBA to

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include revenue related to Leaning Juniper lost energy output.