

EBA Filing Requirement 1

Base Net Power Cost and Wheeling Revenue Information

- (a) Test Period total Company monthly net power cost (NPC) study results in the format of the Company's Confidential Attachment R746-700-23.C.1-1, tab labeled "NPC," in Docket No. 10-035-124 (detail includes megawatt-hours (MWh), fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt-hour (kWh)). Test Period total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Exhibit B, page 2 of 2, of the Settlement Stipulation filed in Docket No. 10-035-124 or the Company's Confidential Attachment EBA FR 5-1, tab entitled "Wheeling Revenue" in Docket No. 12-035-67.
- (b) Test period total Company monthly NPC study results and wheeling revenue in 1(a) above by cost classification, by name of the applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04, by FERC Account number, any subaccount number and any applicable SAP Account number in substantially the same format as the worksheet tabs entitled "(4.2) Base NPC by Cat", and "(4.3) Base UTGRC11StlmtNPC" in the confidential work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, and in the Company's Confidential Attachment EBA FR 5-1, filed in Docket No. 12-035-67.
- (c) Test period total Company NPC and wheeling revenue monthly detail in inter-jurisdictional cost allocation format substantially similar to Exhibit RMP_(SRM-2R) page 12.22 in Docket No. 10-035-124 or the worksheet tabs entitled "(4.1) UT Allocated Base NPC" and "(5.1) Wheeling Revenues", in the confidential work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, each line item by month, by FERC Account number and the name of the applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04.
- (d) Test Period Allocation Factors: Test period total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket No. 02-035-04 in a format substantially similar to Exhibit RMP_(SRM-2), page 1 of 1 in Docket No. 12-035-67 or Exhibit RMP_(SRM-2R), pages 11.16 through 11.18.
- (e) Test period Utah monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format (see format and detail references in 1(c) above).

- (f) Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to the Worksheet tab entitled “Energy Factor”, line 132, in the Company’s Attach 746-700-22 C.1, June 2012, file COS UT June 2012_Rolled In. xlsx filed by Craig Paice in Docket No. 10-035-124.
- (g) Composite NPC allocation detail. See OCS Exhibit 1.1 page 1 of 2, in Docket No. 11-035-T10.
- (h) Test period billing determinants by rate schedule.

Response to EBA Filing Requirement 1

- (a) Please refer to the confidential energy balancing account (EBA) work papers accompanying the Direct Testimony of Company witness, Brian S. Dickman, specifically tab “(6.4) Base UTGRC12 Stmt NPC”, and Confidential Attachment EBA FR 1 -1. For test period wheeling revenues and volumes, please refer to Attachment EBA FR 1 -2; specifically the column entitled “Billable Volumes Base Period MW”.
- (b) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tab “(6.3) Base NPC by Cat (GRC12)” and tab “(7.1) Wheeling Revenues”.
- (c) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tab “(6.2) Allocated Base NPC (GRC12)” and tab “(7.1) Wheeling Revenues”.
- (d) Please refer to Attachment EBA FR 1 -3, which provides test period allocation factors.
- (e) Please refer to the Company’s response to subpart (c) above.
- (f) Please refer to Attachment EBA FR 1-4, which provides test period retail sales net of industrial customer pass-through energy sales. This is consistent with the data in the prior general rate case (GRC), Docket No. 11-035-200, since the Company is proposing class allocations consistent with the order in that GRC.
- (g) Please refer to Attachment EBA FR 1-5, which provides test period composite net power cost (NPC) allocation detail. Consistent with the order in the prior GRC, Docket No. 11-035-200, this filing uses the NPC Allocator in Exhibit A1, page 3 of 3, in the Settlement Stipulation in that GRC.

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(h) Please refer to the Direct Testimony of Company witness, Joelle R. Steward; specifically Exhibit___RMP (JRS-2), which provides test period billing determinants by rate schedule.

Confidential information is provided subject to Utah PSC Rule 746-100-16.