

EBA Filing Requirement 2

Actual Net Power Cost and Wheeling Revenue

- (a) Actual total Company monthly net power costs (NPC) and wheeling revenues in substantially the same format as described in EBA Filing Requirement 1(a).
- (b) Actual total Company monthly NPC and wheeling revenue in 2(a) above by cost classification, by applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04, by FERC Account number, any subaccount number and any applicable SAP Account number in substantially the same format as the worksheet tabs entitled “(3.5) Actual NPC”, “(3.4) Adjustments,” “(3.3) Adj Actual NPC,” and “(3.2) Adj Actual NPC by Cat” in the confidential work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, and in the Company’s Confidential Attachment EBA FR 5-1, also filed in Docket No. 12-035-67.
- (c) Actual total Company monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format [see Exhibit RMP_(SRM-2R) page 12.22 in Docket No. 10-035-124 or the worksheet tabs entitled “(3.1) UT Allocated Actual NPC” and “(5.1) Wheeling Revenues” in the work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67], each line item identified by the name of the applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04.
- (d) Actual Allocation Factors: Actual calendar year total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket No. 02-035-04 in a format substantially similar to the worksheets labeled “(6.1) Dec 2011 Actual Factors,” in the work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, or Exhibit RMP_(SRM-2), page 1 of 1 in Docket No. 12-035-67, or Exhibit RMP_(SRM-2R), pages 11.16 through 11.18 in Docket Nos. 10-035-124 et al.
- (e) Actual Utah NPC and wheeling revenue monthly detail in inter-jurisdictional cost allocation format (see format references in EBA Filing Requirement 1(c)).
- (f) Actual Utah monthly retail sales in a format substantially similar to the worksheet tab entitled “(6.2) Utah Sales” in the work papers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67.
- (g) Composite NPC allocator detail; see OCS Exhibit 1.1 page 1 of 2, in Docket No. 11-035-T10.

(h) Actual billing determinants by rate schedule.

Response to EBA Filing Requirement 2

- (a) Please refer to the confidential energy balancing account (EBA) work papers accompanying the Direct Testimony of Company witness Brian S. Dickman; specifically tab “(5.5) Actual NPC” and tab “(7.1) Wheeling Revenues”. For actual wheeling revenues and volumes, please refer to the Company’s response to EBA Filing Requirement 1, specifically Attachment EBA FR 1 - 2, column entitled “2013 Billable Volumes MW”.
- (b) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tabs (5.2) through (5.5), and the Company’s response to EBA Additional Filing Requirement 17; specifically Confidential Attachment EBA AFR 17.
- (c) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tab “(5.1) UT Allocated Actual NPC” and “(7.1) Wheeling Revenues”.
- (d) Please refer to the confidential EBA work papers accompanying the Mr Dickman’s Direct Testimony; specifically tab “(8.1) Actual Factors”.
- (e) Please refer to the Company’s response to subpart (c) above
- (f) Please refer to the confidential EBA work papers accompanying Mr. Dickman’s Direct Testimony, specifically tab “(8.3) Utah Sales”.
- (g) Please refer to the Company’s response to EBA Filing Requirement 1; specifically Attachment EBA FR 1 -5, which provides test period composite net power cost (NPC) allocation detail. Actual test period composite NPC allocation detail has not been prepared and is not used in this filing. Consistent with the order in the prior general rate case (GRC), Docket No. 11-035-200, this filing uses the NPC Allocator in Exhibit A1, page of 3, in the Settlement Stipulation in that GRC.
- (h) Please refer to Direct Testimony of Company witness Joelle R. Steward; specifically Exhibit___RMP (JRS-2), which provides test period billing determinants by rate schedule. The actual billing determinants by rate schedule are not readily available and are not used in this filing.

Calendar Year 2013 EBA/Rocky Mountain Power
March 14, 2014
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