

NON-OWNED WIND INTEGRATION ADJUSTMENT

Stipulated Scalar Energy Balancing Account Calculation 2013

Line No.	Reference	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Total
Actual:														
1	Total Company NPC (5.1)	133,428,983	115,958,657	122,069,231	110,006,376	119,258,580	129,733,605	175,799,813	157,044,930	139,057,240	124,029,019	124,343,019	166,045,353	1,616,774,807
2	Net System Load (8.1)	5,538,025	4,694,153	4,775,925	4,444,207	4,718,856	5,114,425	5,754,894	5,501,806	4,699,007	4,735,308	4,828,482	5,631,850	60,436,938
3	Total Company NPC \$/MWH Line 1 / Line 2	\$ 24.09	\$ 24.70	\$ 25.56	\$ 24.75	\$ 25.27	\$ 25.37	\$ 30.55	\$ 28.54	\$ 29.59	\$ 26.19	\$ 25.75	\$ 29.48	\$ 26.75
4	Dynamic Scalar (8.2)	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234	1.00234
5	Scaled Utah NPC \$/MWH Line 4 * Line 5	\$ 24.15	\$ 24.76	\$ 25.62	\$ 24.81	\$ 25.33	\$ 25.43	\$ 30.62	\$ 28.61	\$ 29.66	\$ 26.25	\$ 25.81	\$ 29.55	\$ 26.81
6	Utah Load (8.1)	2,289,624	1,958,995	2,002,424	1,863,136	1,989,009	2,259,640	2,606,694	2,534,176	2,078,648	1,998,854	2,029,355	2,309,262	25,919,817
7	Utah Allocated NPC Line 5 * Line 6	55,293,350	48,505,696	51,300,089	46,225,500	50,385,206	57,452,417	79,814,996	72,505,155	61,656,923	52,477,071	52,382,017	68,243,648	696,242,068
8	Utah Allocated Wheeling Revenues (7.1)	(2,592,303)	(2,581,949)	(2,343,762)	(2,739,634)	(3,616,401)	(3,406,841)	(3,637,903)	(3,376,969)	(2,871,990)	(2,933,821)	(2,548,421)	(3,373,626)	(36,023,620)
9	Total Energy Balancing Account Costs Line 7 + Line 8	52,701,047	45,923,748	48,956,327	43,485,865	46,768,805	54,045,576	76,177,093	69,128,187	58,784,933	49,543,250	49,833,596	64,870,022	660,218,448
10	Utah Sales (8.1), (8.3)	2,173,343	1,855,636	1,852,862	1,787,471	1,915,853	2,141,185	2,336,351	2,433,010	1,975,610	1,856,794	1,907,844	2,220,570	24,456,528
11	Utah EBA \$/MWh Line 9 / Line 10	\$ 24.25	\$ 24.75	\$ 26.42	\$ 24.33	\$ 24.41	\$ 25.24	\$ 32.61	\$ 28.41	\$ 29.76	\$ 26.68	\$ 26.12	\$ 29.21	\$ 27.00
Base:														
12	NPC (6.1)	50,011,065	45,985,167	49,906,973	48,917,079	52,873,368	53,728,239	63,466,697	66,758,059	57,122,257	50,900,050	47,730,264	48,602,502	636,001,721
13	Wheeling Revenue (7.1)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(2,684,824)	(32,217,891)
14	Total ∑ Lines 12:13	47,326,241	43,300,343	47,222,149	46,232,255	50,188,543	51,043,415	60,781,873	64,073,235	54,437,433	48,215,226	45,045,439	45,917,678	603,783,830
15	Jurisdictional Sales (6.1)	1,982,627	1,789,930	1,910,070	1,856,810	1,998,460	1,912,132	2,266,364	2,314,402	1,968,926	1,906,260	1,856,770	1,971,891	23,734,643
16	Base Utah EBA \$/MWh Line 14 / Line 15	\$ 23.87	\$ 24.19	\$ 24.72	\$ 24.90	\$ 25.11	\$ 26.69	\$ 26.82	\$ 27.68	\$ 27.65	\$ 25.29	\$ 24.26	\$ 23.29	\$ 25.44
Deferral:														
17	\$/ MWH Differential Line 11 - Line 16	\$ 0.38	\$ 0.56	\$ 1.70	\$(0.57)	\$(0.70)	\$(1.45)	\$ 5.79	\$ 0.73	\$ 2.11	\$ 1.39	\$ 1.86	\$ 5.93	\$ 1.56
18	Total Deferrable Line 10 * Line 17	822,329	1,033,917	3,148,524	(1,019,943)	(1,345,178)	(3,112,274)	13,518,252	1,771,339	4,162,710	2,579,178	3,549,091	13,161,560	38,269,505
19	Incremental EBA Deferral at 70% Sharing Line 18 * 70%	575,630	723,742	2,203,967	(713,960)	(941,625)	(2,178,592)	9,462,776	1,239,937	2,913,897	1,805,425	2,484,364	9,213,092	26,788,654
20	Additional FERC ER11-3643 Revenues Note 1	-	-	-	-	-	-	-	-	-	-	-	(1,128,262)	(1,128,262)
21	Incremental Deferral ∑ Lines 19:20	575,630	723,742	2,203,967	(713,960)	(941,625)	(2,178,592)	9,462,776	1,239,937	2,913,897	1,805,425	2,484,364	8,084,830	25,660,392
Energy Balancing Account:														
22	Monthly Interest Rate Note 2	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	
23	Beginning Balance Prior Month Line 26	-	577,069	1,305,506	3,521,510	2,823,373	1,893,511	(281,060)	9,203,968	10,493,025	13,466,672	15,343,944	17,911,238	-
24	Incremental Deferral Line 21	575,630	723,742	2,203,967	(713,960)	(941,625)	(2,178,592)	9,462,776	1,239,937	2,913,897	1,805,425	2,484,364	8,084,830	25,660,392
25	Interest Line 22 * (Line 23 + 50% x Line 24)	1,439	4,695	12,037	15,823	11,763	4,021	22,252	49,120	59,750	71,847	82,931	109,768	445,445
26	Ending Balance ∑ Lines 23:25	577,069	1,305,506	3,521,510	2,823,373	1,893,511	(281,060)	9,203,968	10,493,025	13,466,672	15,343,944	17,911,238	26,105,837	26,105,837
27	Interest through October 31, 2014 Line 26 * (1 + 1.06% / 12) ^ 10 - Line 26													1,335,056
28	OCS Adjusted EBA Recovery ∑ Lines 26:27													27,440,892
29	Requested EBA Recovery Exhibit RMP ___ (BSD 1)													28,339,553
30	Adjustment Impact Line 28 - Line 29													(898,661)

Notes:

- 1 FERC issued an order approving a settlement in ER11-3643 May 23, 2013.
- 2 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79