

August 5, 2014
Via hand delivery

UTAH PUBLIC SERVICE COMMISSION
Heber M. Wells Building
160 East 300 South, 4th Floor
Salt Lake City, Utah 84111

**Re: Docket No. 14-035-T02: In the matter of Rocky Mountain Power’s
Proposed Electric Service Schedule No. 32, Service From Renewable Energy
Facilities**

Dear Commissioners and Commission Staff,

Utah Clean Energy appreciates the Commission’s invitation to request an additional technical conference on Rocky Mountain Power’s proposed Schedule 32 and the opportunity to submit questions in advance thereof. Utah Clean Energy requests that the Commission hold the second technical conference (provisionally scheduled for August 12, 2014). Utah Clean Energy also requests that Rocky Mountain Power address the following specific topics and questions.

1. **Scenarios:** Please provide example Schedule 32 rates, month by month for a one year period, for the following scenarios:

Renewable energy contract customer load profile*	Renewable energy facility, serving percentage of load	
8:00 am-5:00 pm business hours	Wind, 25% of load	Wind, 80%
	Solar, 25% of load	Solar, 80%
	Waste-heat, 25% of load	Waste-heat, 80%
Relatively flat 24 hour demand	Wind, 25% of load	Wind, 80%
	Solar, 25% of load	Solar, 80%
	Waste-heat, 25% of load	Waste-heat, 80%
*Utah Clean Energy will contact Rocky Mountain Power to provide further information about customer load profiles or to clarify this request, if necessary.		

How does the number of meters impact Schedule 32 rates under the aforementioned scenarios?



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2. **Billing and Administration:** Please demonstrate the manual data collection and billing process using the Company's excel spreadsheet format (including matching the generation output with metered usage and segregating delivered service into renewable power and energy, backup service and supplementary service). Additionally, please explain whether data for billing and administrative purposes will be collected from master meters (where available) or sub-meters?

3. **Customer Load Data:** How does Rocky Mountain Power anticipate potential renewable contract customers will access detailed energy load data in order to evaluate their compatibility with potential renewable facilities? Some customers have *Energy Profiler Online* for specific meters, but may need to guess load profile characteristics for other facilities. Please address project implementation from the customer side and describe procedures to ensure right-sized projects and renewable generation types that fit metered load profiles.

4. Consider providing a tool for potential customers and stakeholders to assess compatibility between customer load profiles and renewable facility supply characteristics, as well as to estimate costs associated with Schedule 32.

Thank you again for the opportunity to request a technical conference and submit questions in advance.

Sincerely,

Sophie Hayes
Staff Attorney
UTAH CLEAN ENERGY