

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued
INCENTIVES:¹

Category	Incentive	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-1 10	See Tables 1a-1 10	See Tables 1a-1 10	See Tables 1a-1 10
<u>Enhanced Incentives for Small Businesses</u>	<u>Determined by Company with not-to-exceed amounts as shown in Table 12</u>	<u>80%</u>	<u>No</u>	<u>Available to all Schedule 23 customers and Schedule 6, 6A, & 6B customers with annual usage less than 130,000 kWh at an individual meter. Qualifying equipment must be installed by approved trade ally.</u>
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

*Incentives for measures contained in ~~Attachment A Tables 1a-11~~ are restricted to the amounts shown in ~~Attachment A Tables 1a-11~~ or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements.

¹ The customer or Owner may receive only one financial incentive from the Company per ~~measure~~ project. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice Docket~~ No. 14-~~033-035-89~~

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~~**QUALIFYING MEASURE:** Qualifying measures are any measures which, when installed in an eligible facility, result in verifiable electric energy efficiency improvement compared to a baseline as determined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy or building codes, industry standard practice and other relevant factors.~~

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