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May 15, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attn: Gary Widerburg
Commission Secretary

RE: Docket 14-035-T03: In the Matter of Rocky Mountain Power's Proposed Revisions to Electric Service Schedule No. 140, Non-Residential Energy Efficiency

Enclosed are supplemental materials for the above referenced filing. These materials were not available in their final form when the filing was made. In addition, in the original filing, the company did not explicitly outline the contributions of the program changes toward achieving the current IRP target. That information is provided below.

Access to cost effectiveness model

The Company, through its third party contractor, Cadmus, is providing temporary, read-only access to DSM Portfolio Pro for the Utah Public Service Commission (PSC), Office of Consumer Services (OCS), and the Utah Division of Public Utilities (Division) to review the cost-effectiveness inputs and reports for this filing. The attached confidential memo provides specific details.

Additional measure information

Additional information on assumptions for the added or changed measures with individual cost effectiveness results is provided in two attached reports. Agricultural and industrial measures are included in the Cascade Energy Engineering report dated May 1, 2014. Commercial measures and the small business lighting offer are included in the Nexant report dated May 1, 2014. The Nexant report also contains information on the general service fluorescent lighting baseline. This information helped support the company's proposal to adjust the baseline to account for recent changes in the federal standards. This proposed adjustment is accounted for in the cost effectiveness of the business as usual case as an increase in acquisition costs compared to prior years.

Contribution to IRP target

First year savings from the on-going programs (business as usual) contribute approximately 105,939 MWH (at gen) to the overall 2014 IRP goal of 224,220 MWH (at gen). First year savings from added or changed measures are estimated to contribute an additional 1,833 MWH (at gen) to the 2014 IRP target. This estimate is based on the forecasted annual contribution of 3,667 MWH (at gen) adjusted by proposed early June approval date (i.e, program additions will only be available for half of 2014).

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By Regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Lisa Romney, DSM Regulatory Projects Manager, at (801) 220-4425.

Sincerely,

Kathryn Hymas
Vice President, Finance and Demand Side Management

Enclosures

Cc: DPU
OCS