

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 37**  
**STATE OF UTAH**

---

**Avoided Cost Purchases From Qualifying Facilities**

---

**AVAILABLE:** To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

**APPLICABLE:** For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of 1,000 kW for a Cogeneration Facility or 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

**DEFINITIONS:**

**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

**Qualifying Facilities**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

**Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a

---

**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)