



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Utah Public Service Commission

From: Utah Division of Public Utilities
Chris Parker, Director
Energy Section
Artie Powel, Manager
Abdinasir Abdulle, Technical Consultant

Date: June 12, 2014

Re: 14-035-T06 – In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule No. 135, Net Metering Service.

RECOMMENDATION (Approval)

The Division of Public Utilities (“Division”) recommends the Public Service Commission (“Commission”) approve the Company’s proposed revisions to Schedule 135 effective July 1, 2014. The Division determined that the Company’s filing is in compliance with the Commission Order in Docket No. 08-035-78 dated February 12, 2009.

ISSUE

On May 28, 2014, Rocky Mountain Power (“Company”) filed with the Public Service Commission (“Commission”) its proposed revisions to Electric Service Schedule No. 135, Net Metering. The Division identified one issue, whether or not the Company used the previous year’s average retail rates, from FERC Form No. 1, to update the valuations of net excess generation credits for large non-residential customers in Schedule. The Company requested an effective date of July 1, 2014.

On May 28, 2014, the Commission issued an Action Request to the Division requesting the Division to investigate the Company's filing and make recommendations. The Commission asked the Division to report back by June 12. This memorandum represents the Division's response to the Commission's Action request.

DISCUSSION

In its Order in Docket No. 08-035-78 dated February 12, 2009, the Commission directed the Company to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135 to reflect the average retail rates for the previous year's FERC Form No. 1.

In compliance with this Commission Order, the Company filed its Third Revision Sheet No. 135.4 of Electric Service Schedule 135. This sheet contains the updated net excess generation credits that are consistent with the previous years' FERC Form No. 1. The Division has reviewed whether the information contained in the replacement Sheet 135.4 is consistent with the previous years' FERC Form No. 1 and determined that it is.

Therefore, the Division concludes that the Company's filing complies with the Commission Order. Hence, the Division recommends that the Commission approve the Company's filing effective July 1, 2014.

CC: Dave Taylor, RMP
Michele Beck, OCS