



~~Second~~ Third Revision of Sheet No. 94.9

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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times 0.5\%$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer’s applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	2.15%
Schedule 2	2.15%
Schedule 3	2.15%
Schedule 6	2.69%
Schedule 6A	3.75%
Schedule 6B	2.69%
Schedule 7*	0.92%
Schedule 8	2.93%
Schedule 9	3.43%
Schedule 9A	3.84%

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Schedule 10	2.49%
Schedule 11*	0.92%
Schedule 12*	0.92%
Schedule 15 (Traffic and Other Signal Systems)	2.45%
Schedule 15 (Metered Outdoor Nighttime Lighting)	2.47%
Schedule 21	6.70%
Schedule 23	2.17%
Schedule 31	**
Schedule 32	**

~~* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.~~

~~** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.~~

~~**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.~~

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