

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of the Application of Rocky Mountain Power to Decrease the Deferred EBA Rate through the Energy Balancing Account Mechanism

DOCKET NO. 15-035-03

REPORT AND ORDER
MEMORIALIZING BENCH RULING
AND APPROVING TARIFF SHEETS

ISSUED: October 27, 2015

SHORT TITLE

**Rocky Mountain Power
Energy Balancing Account (“EBA”) 2014 Deferred Balance**

SYNOPSIS

The Commission approves an uncontested settlement stipulation and decreases rates by \$15.5 million, effective November 1, 2015, to recover the January 2014 through December 2014 EBA deferred balance from customers. The settlement stipulation allocates approximately 29 percent of the revenue decrease to residential customers and 71 percent of the revenue decrease to commercial and industrial customers. The rate decrease ranges from approximately 0.1 percent to 1.2 percent, depending on rate schedule and contract. The Commission approves the Schedule 94 tariff sheets as filed on October 20, 2015.

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APPEARANCES

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Rex Olsen, Esq. Utah Attorney General's Office	"	Office of Consumer Services
William J. Evans, Esq. Parsons Behle & Latimer	"	Utah Industrial Energy Consumers

I. PROCEDURAL HISTORY AND BACKGROUND

This matter is before the Public Service Commission of Utah (“Commission”) on the March 16, 2015, application (“Application”) of PacifiCorp, dba Rocky Mountain Power, (“PacifiCorp”) for authority to increase rates through Electric Service Schedule No. 94 (“Schedule 94”), Energy Balancing Account (“EBA”) Pilot Program. The Commission approved use of the EBA to set rates in Docket No. 09-035-15,¹ pursuant to the statutory requirements of Utah Code Ann. § 54-4-13.5, which became effective March 25, 2009.

The Commission first set rates using the EBA to collect the deferred net power cost (“NPC”) incurred prior to September 2011 (“EBA 2010”) pursuant to the Report and Order issued in Docket Nos. 10-035-124, 09-035-15, 10-035-14, 11-035-45, and 11-035-47.² On February 27, 2013, the Commission approved EBA rates pursuant to an uncontested stipulation in Docket No. 12-035-67 (“EBA 2011”).³ On October 29, 2013, the Commission approved EBA rates pursuant to an uncontested stipulation in Docket Nos. 13-035-32 and 13-035-T14 (“EBA

¹ See *In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism*, Docket No. 09-035-15 (Corrected Report and Order; March 3, 2011).

² See *In the Matter of the Application of Rocky Mountain Power for Authority to Increase its Retail Electric Utility Service Rates in Utah and for Approval of its Proposed Electric Service Schedules and Electric Service Regulations; In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism; In the Matter of the Application of the Utah Association of Energy Users for a Deferred Accounting Order Directing Rocky Mountain Power to Defer Incremental REC Revenue for Later Ratemaking Treatment; In the Matter of the Application of the Utah Industrial Energy Consumers for a Deferred Accounting Order Directing Rocky Mountain Power to Defer Incremental REC Revenue for Later Ratemaking Treatment, and In the Matter of the Application of the Utah Office of Consumer Services for a Deferred Accounting Order Directing Rocky Mountain Power to Defer all Bonus Depreciation Allowed for 2010 through 2011 by the Small Business Jobs Act as Amended*, Docket Nos. 10-035-124, 09-035-15, 10-035-14, 11-035-46, and 11-035-47, respectively (Report and Order; September 13, 2011).

³ See *In the Matter of the Application of Rocky Mountain Power to Increase Rates by \$29.3 Million or 1.7 Percent through the Energy Balancing Account*, Docket No. 12-035-67 (Report and Order; February 27, 2013).

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2012”).⁴ On October 27, 2014, the Commission approved EBA rates pursuant to an uncontested settlement stipulation in Docket No. 14-035-31⁵ (“EBA 2013”).

The parties to this case include the Division of Public Utilities (“Division”) and the Office of Consumer Services (“Office”). In addition, the Commission granted intervention to the Utah Association of Energy Users (“UAE”); Holcim, Inc., Kennecott Utah Copper LLC, Malt-O-Meal, and Tesoro Refining and Marketing Company LLC, collectively referred to as the Utah Industrial Energy Consumers (“UIEC”); and Nucor Steel-Utah, a Division of Nucor Corporation, (“Nucor”).

PacifiCorp’s Application requested approval to recover approximately \$30.9 million in total deferred EBA costs (“EBAC”) and interest over the period November 2015 through October 2016. As described in the Application, the \$30.9 million is comprised of the following components: (1) \$29.0 million, representing 70 percent of approximately \$41.5 million, the difference between the actual EBAC and the base EBAC in current base rates for the period beginning January 1, 2014, through December 31, 2014; (2) a credit of approximately \$1.2 million in additional wheeling revenues; and (3) approximately \$2.6 million in accrued interest for a total of \$30.5 million. The amount also includes \$0.4 million in estimated residual balances from NPC deferrals in EBA 2013 and EBA 2010. The Application requested approval to revise

⁴ See *In the Matter of the Application of Rocky Mountain Power to Increase the Deferred EBA Rate through the Energy Balancing Account Mechanism*, Docket No. 13-035-32, and *In the Matter of Rocky Mountain Power’s Proposed Revisions to Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program*, Docket No. 13-035-T14 (Report and Order; October 29, 2013).

⁵ See *In the Matter of the Application of Rocky Mountain Power to Increase the Deferred EBA Rate through the Energy Balancing Account Mechanism*, Docket No. 14-035-31 (Report and Order; October 27, 2014).

Schedule 94 to recover \$30.9 million, an approximate \$14.4 million decrease from the currently effective deferred NPC rate of approximately \$45.3 million, approved in EBA 2013.

In accordance with the Commission's March 24, 2015 scheduling order, on July 15, 2015, the Division filed its EBA audit report and direct testimony. On July 30, 2015, the Division filed supplemental direct testimony. On August 18, 2015, the Office filed direct testimony and UIEC filed written comments. Also on August 18, 2015, PacifiCorp filed response testimony to address issues raised by the Division in its EBA audit report.

On September 10, 2015, the Division filed a motion to suspend the remaining procedural schedule and requested the Commission set a stipulation hearing to take place on the date previously scheduled for hearing. On September 11, 2015, the Commission issued an order modifying the procedural schedule for filing rebuttal and surrebuttal testimony and setting a stipulation hearing for October 1, 2015, the date previously scheduled for hearing.

On September 29, 2015, PacifiCorp filed a settlement stipulation signed by PacifiCorp, the Division, the Office, and UIEC⁶ ("Settlement Stipulation"). PacifiCorp, the Division, the Office and UIEC are hereafter collectively referred to as the "Stipulating Parties." On October 1, 2015, the Commission held a hearing to examine the Settlement Stipulation.

At hearing, PacifiCorp, the Division, the Office, and UIEC provided testimony or statements supporting Commission approval of the Settlement Stipulation. No party provided testimony in opposition to approval of the Settlement Stipulation. The Stipulating Parties agree

⁶ UIEC filed its signature page to the Settlement Stipulation on September 30, 2015.

the Stipulation's settlement terms are in the public interest and will result in rates that are just and reasonable.

At the conclusion of the hearing, the Commission issued a bench order ("Bench Order") on the record approving the Settlement Stipulation, subject to approval of the tariff sheets to be filed in the compliance filing noted in the Settlement Stipulation. The Settlement Stipulation includes an unspecified reduction of \$0.5 million to the \$30.5 million requested recovery of EBAC. In the Settlement Stipulation, PacifiCorp committed to make a compliance filing by October 20, 2015, to reflect the unspecified adjustment and to update residual balances from prior EBA dockets for inclusion in Schedule 94 rates.

Pursuant to the Settlement Stipulation, on October 20, 2015, PacifiCorp filed memoranda, exhibits, and Schedule 94 tariff sheets ("Compliance Filing") reflecting an unspecified \$0.5 million adjustment to the calendar year 2014 deferral. The Compliance Filing also reflected updated residual balances providing a final EBA amount of approximately \$29.8 million to be collected through Schedule 94 effective November 1, 2015.

Also on October 20, 2015, the Commission issued a Notice of Filing and Comment Period allowing interested parties to file comments on the Compliance Filing. On October 26, 2015, the Division filed comments on the Compliance Filing recommending the Commission approve the Compliance Filing. This order memorializes the Bench Order and approves the Schedule 94 tariff sheets as filed on October 20, 2015.

II. SETTLEMENT STIPULATION AND COMPLIANCE FILING

A copy of the Settlement Stipulation, which contains 13 numbered paragraphs, is attached to and incorporated in this order. A copy of the Compliance Filing, which contains

revised Schedule 94 tariff sheets and updated Exhibits RMP_ (BSD-2), RMP_ (JRS-1), and RMP_ (JRS-2), including workpapers, is also attached to this order, excluding the electronically filed workpapers, and is incorporated in this order.

For convenience, a summary of some of the terms in the Settlement Stipulation as reflected by the Compliance Filing is provided herein. This summary and other discussion of the terms of the Settlement Stipulation in this order are not intended to modify the terms of the Settlement Stipulation, and the language in the Settlement Stipulation controls.

Under the terms of the Settlement Stipulation and pursuant to the final EBA amounts reflected in the Compliance Filing, the Stipulating Parties agree that the \$30.5 million requested by PacifiCorp related to the calendar year 2014 deferral will be reduced by an unspecified adjustment of \$0.5 million resolving all issues raised in this docket.

Subject to Commission approval and as reflected in the Compliance Filing, the Stipulating Parties acknowledge that this amount will be further reduced by approximately \$0.2 million representing PacifiCorp's update of the residual balances from prior EBA deferrals, for a total EBAC of \$29.8 million to be recovered through Schedule 94 rates. Updated Exhibit RMP_ (JRS-1) in the Compliance Filing shows approximately 29 percent of the \$29.8 million EBAC is allocated to the residential class, and about 71 percent is allocated to the commercial and industrial classes. As noted in this exhibit, the \$29.8 million EBAC is about \$15.5 million lower than the prior EBAC deferral, resulting in a Schedule 94 rate decrease. As shown in this exhibit, the annual rate impact of the \$29.8 million EBAC is a decrease of approximately 0.1 percent to 1.2 percent to customers depending on rate schedule service.

III. PARTIES' POSITIONS

The Stipulating Parties indicate Utah Code Ann. § 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. The Stipulating Parties further represent the Settlement Stipulation “as a whole is just and reasonable in result and in the public interest.”⁷ Three of the parties signing the Settlement Stipulation, PacifiCorp, the Division, and the Office, testified at hearing recommending the Commission approve the Settlement Stipulation. Counsel for UIEC also appeared at hearing supporting the Settlement Stipulation. No intervening party opposes the Settlement Stipulation.

A. PACIFICORP

At hearing, PacifiCorp testified the Stipulating Parties held settlement discussions on September 10, 2015. PacifiCorp represents that based on those discussions, the parties agreed to the terms and conditions set forth in the Settlement Stipulation. PacifiCorp provided an overview of the process leading to the Settlement Stipulation. PacifiCorp asserted substantial evidence was presented and reviewed prior to the parties engaging in settlement discussions. For example, over the course of the case PacifiCorp filed the testimony of three witnesses in support of its request, including accompanying exhibits, and supporting workpapers. Three intervening parties filed the testimony of witnesses. PacifiCorp provided responses to filing requirements and responded to 250 data requests from intervening parties as those parties prepared cases in response to PacifiCorp's Application.

⁷ See Settlement Stipulation p. 3, Paragraph 10.

PacifiCorp also provided a summary of the Settlement Stipulation. Pursuant to the terms of the Settlement Stipulation, PacifiCorp testified the compliance filing will provide the final amount reflected in rates after accounting for the unspecified \$0.5 million adjustment and the final residual balance from the past EBA dockets. PacifiCorp also testified that with respect to its participation in the Energy Imbalance Market (“EIM”), the Settlement Stipulation does not resolve the types of expenses or revenues that should be included in net power costs or the EBA or the prudence of EIM costs in future EBA proceedings.

Following this summary, PacifiCorp explained the Stipulating Parties worked in good faith to come to a workable agreement. PacifiCorp testifies that while not all intervening parties signed the Settlement Stipulation, no party opposes it. PacifiCorp stated it supports the Settlement Stipulation, believes it is in the public interest, and recommends the Commission approve it as filed.

B. DIVISION

The Division testified to its full support of the Settlement Stipulation. The Division stated the Settlement Stipulation, including the recovery of \$30 million plus the residual EBA balances, is just and reasonable and in the public interest. The Division further testified that PacifiCorp has met and is continuing to meet prior commitments to improve the EBA audit process.

In its October 26, 2015, comments on the Compliance Filing, the Division concludes the Compliance Filing accurately implements the Commission’s Bench Order.

C. OFFICE

The Office represents it participated fully in this docket and provided the testimony of two witnesses. The Office testified the Settlement Stipulation results in just and reasonable rates and is in the public interest.

IV. DISCUSSION, FINDINGS, AND CONCLUSIONS

The Stipulating Parties represent a diversity of interests and the major customer groups. These parties agree the Settlement Stipulation is in the public interest, and all of its terms and conditions will produce fair, just and reasonable results. No intervening party opposes the Settlement Stipulation.

As we have noted in previous orders, settlements of matters before the Commission are, by statute, encouraged at any stage of our proceedings.⁸ The Commission may approve a stipulation or settlement after considering the interests of the public and other affected persons, if it finds the stipulation or settlement in the public interest.⁹ In reviewing a settlement, the Commission may also consider whether it was the result of good faith, arms-length negotiation.¹⁰ When reviewing a settlement involving a rate increase, the Commission may limit factors and issues to be considered in its determination of just and reasonable rates.¹¹

Our consideration of the Settlement Stipulation is guided by Utah statutory provisions in Utah Code Ann. § 54-7-1, *et seq.*, encouraging informal resolution of matters brought before the

⁸ See Utah Code Ann. § 54-7-1.

⁹ See *Utah Dept. of Admin. Services v. Public Service Comm'n*, 658 P.2d 601, 613-14 (Utah 1983).

¹⁰ See *id.* at 614, n.24.

¹¹ See Utah Code Ann. § 54-7-1(4).

Commission. Based on our consideration of the evidence before us, the testimony and recommendations of the parties, and the applicable legal standards, we find approval of the Settlement Stipulation to be in the public interest and find it constitutes a reasonable and lawful basis for establishing just and reasonable rates. Based upon the foregoing, the Commission approves the Settlement Stipulation.

Our approval of the Settlement Stipulation, as in similar cases, is not intended to alter any existing Commission policy or to establish any Commission precedent.

Based on the Division's review and recommendation, the Commission approves the Schedule 94 tariff sheets as filed in the Compliance Filing on October 20, 2015, effective November 1, 2015.

V. ORDER

Pursuant to the foregoing discussion, findings and conclusions made herein, we order:

1. The Settlement Stipulation filed in this matter on September 29, 2015 is approved.
2. The Schedule 94 tariff sheets filed October 20, 2015 are approved effective November 1, 2015.

DOCKET NO. 15-035-03

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DATED at Salt Lake City, Utah, this 27th day of October, 2015.

/s/ Thad LeVar, Chair

/s/ David R. Clark, Commissioner

/s/ Jordan A. White, Commissioner

Attest:

/s/ Gary L. Widerburg
Commission Secretary
DW#270215

Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review with the Utah Supreme Court within 30 days after final agency action. Any petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

CERTIFICATE OF SERVICE

I CERTIFY that on the 27th day of October, 2015, a true and correct copy of the foregoing was served upon the following as indicated below:

By Electronic-Mail:

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Administrative Assistant

DOCKET NO. 15-035-03

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SETTLEMENT STIPULATION

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF
ROCKY MOUNTAIN POWER TO DECREASE THE
DEFERRED EBA RATE THROUGH THE ENERGY
BALANCING ACCOUNT MECHANISM

Docket No. 15-035-03

SETTLEMENT STIPULATION

This Settlement Stipulation (“Stipulation”) is entered into in Docket No. 15-035-03 by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the “Parties” and individually as a “Party”).

1. The Parties conducted settlement discussions to which all intervenors were invited on September 10, 2015. While Utah Association of Energy Users (“UAE”) and Nucor Steel-Utah, a division of Nucor Corporation (“Nucor”), are not Parties to the Stipulation, the Parties are authorized to represent that neither UAE nor Nucor opposes the Stipulation.

2. The Parties recommend that the Public Service Commission of Utah (“Commission”) approve the Stipulation and all of its terms and conditions. The Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence filed in this proceeding and on this Stipulation and issue an appropriate order thereon.

3. Pursuant to its application dated March 16, 2015 (“Application”), Rocky Mountain Power (“RMP” or the “Company”) originally requested to recover Energy Balancing Account (“EBA”) costs in this matter of approximately \$30.9 million, comprised of \$30.5 million in deferred EBA Costs for calendar year 2014 including carrying charges, plus approximately \$400,000, representing the Company’s estimate of the residual balances from EBA deferrals

related to prior dockets. The Parties agree that the amount of approximately \$30.5 million requested by the Company related to the calendar year 2014 deferral will be reduced by an unspecified adjustment of \$500,000 resolving all issues raised in this Docket. Subject to Commission approval, the Parties acknowledge that in addition to the amount of approximately \$30.0 million the Company will collect related to the 2014 deferral, the Company will continue to collect approximately \$0.5 million, representing the Company's current estimate of the residual balances from EBA deferral amounts related to prior EBA dockets which were previously approved for recovery by the Commission.¹²

4. The Parties agree that the Company will make a compliance filing in the proceeding no later than October 20, 2015. The compliance filing will reflect the unspecified adjustment identified above to the calendar year 2014 deferral as well as updated residual balances from prior EBA dockets for inclusion in the final EBA amount to be collected from customers on Schedule 94 effective November 1, 2015.

5. The Parties agree that, subject to Commission approval of this Stipulation, effective November 1, 2015, the final EBA amount in this Docket, reflecting the deferred EBA costs plus the actual residual balances from prior EBA dockets, will be collected over one year and that it will accrue interest during the collection period, consistent with Schedule 94.

6. The Parties agree to the spread and the rate design described in the direct testimony and exhibits of Joelle R. Steward, filed in support of the Application.

7. The Parties request that the Commission issue its order in this Docket in time for the approved rate change to become effective November 1, 2015.

¹² The \$0.5 million represents an updated estimate of the net under collection for the two prior deferral balances as described in the Company's initial filing in this docket. See the direct testimony of Joelle R. Steward, p. 2, ll. 33-34.

8. The Parties agree that no part of this Stipulation or the formulae and methodologies used in developing the same, or the types of expenses and revenues that should be included in net power costs or in base rates, or a Commission order approving the same in this case shall in any manner be argued or considered as precedential in any future case except with regard to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Parties are free to take any position with respect to any issues not specifically called-out and settled herein.

9. With respect to the Company's participation in the California Independent System Operator energy imbalance market ("EIM"), the Parties agree that this Stipulation does not resolve the types of EIM-related expenses and revenues that should be included as net power costs in base rates or in any future EBA deferral, the prudence of any EIM-related expenses, or the recovery of any EIM-related expenses from ratepayers, either through base rates or through a future EBA deferral (including any adjustment that may arise from re-settling the 2014 EIM transactions).

10. Not all Stipulating Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code Annotated Section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Stipulating Parties are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, all of the Stipulating Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

11. All negotiations related to this Stipulation are confidential, and no Party shall be bound by any position asserted in negotiations. Except as expressly provided in this Stipulation, and in accordance with Utah Administrative Code R746-100-10.F.5, neither the execution of this Stipulation nor the order adopting it shall be deemed to constitute an admission or

acknowledgement by any Party of the validity or invalidity of any principle or practice of regulatory accounting or ratemaking; nor shall they be construed to constitute the basis of an estoppel or waiver by any Party; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

12. The Parties request that the Commission consider this Stipulation at the hearing scheduled in this docket. The Company, the Division and the Office each will, and any other Party that has intervened in these proceedings may, make one or more witnesses available to explain and offer further support for this Stipulation. As applied to the Division and the Office, the explanation and support shall be consistent with their statutory authority and responsibility.

13. This Stipulation may be executed by individual Parties through two or more separate, conformed copies, the aggregate of which will be considered as an integrated instrument.

DATED this 29th day of September, 2015.



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DOCKET NO. 15-035-03

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COMPLIANCE FILING



1407 W. North Temple, Suite 310
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October 20, 2015

**VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY**

Public Service Commission of Utah
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Attention: Gary Widerburg
Commission Secretary

**Re: Energy Balancing Account
Docket No. 15-035-03
Compliance Filing**

In compliance with the Commission's bench order on October 1, 2015 in the above referenced docket, enclosed for filing are an original and five copies of Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program. Also enclosed are updated Exhibits RMP___(BSD-1), RMP___(JRS-1), and RMP___(JRS-2) including workpapers. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of November 1, 2015.

Third Revision of Sheet No. B.1		Tariff Index
Second Revision of Sheet No. 94.4	Schedule 94	Energy Balancing Account (EBA)
Second Revision of Sheet No. 94.5	Schedule 94	Energy Balancing Account (EBA)
Second Revision of Sheet No. 94.6	Schedule 94	Energy Balancing Account (EBA)
Second Revision of Sheet No. 94.7	Schedule 94	Energy Balancing Account (EBA)
First Revision of Sheet No. 94.8	Schedule 94	Energy Balancing Account (EBA)
Third Revision of Sheet No. 94.9	Schedule 94	Energy Balancing Account (EBA)
Original Sheet No. 94.10	Schedule 94	Energy Balancing Account (EBA)

Questions regarding this filing may be directed to Bob Lively at (801) 220-4052.

Very truly yours,


Jeffrey K. Larsen
Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 20th of October 2015, a true and correct copy of the foregoing was served by email on the following:

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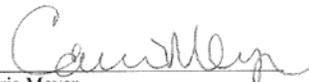
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P.S.C.U. No. 50

Third Revision of Sheet No. B.1
Canceling Second Revision of Sheet No. B.1

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94.10
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.3
111	Home Energy Savings Incentive Program	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 15-035-03

FILED: October 20, 2015

EFFECTIVE: November 1, 2015



P.S.C.U. No. 50

Second Revision of Sheet No. 94.4
Canceling First Revision of Sheet No. 94.4

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 447 – Sales For Resale

- FERC Sub 4471400
 - SAP 301406 – Short-term Firm Wholesale
Non Transalta Sales (Include)
 - SAP 301409 – Trading Sales Netted-Estimate (Exclude)
 - SAP 301410 – Trade Sales Netted (Include)
 - SAP 301411 – Bookout Sales Netted (Include)
 - SAP 301412 – Bookout Sales Netted-Estimate (Exclude)
 - SAP 302751 – I/C ST Firm Whls-Sie (Include)
 - SAP 302752 – I/C S-T Firm Wholesale Sales-Nevada Pwr (Include)
 - SAP 302771 – I/C Line Loss Trading Revenue-Sierra Pac (Include)
 - SAP 302772 – I/C Line Loss-Nevada (Include)
 - SAP 303028 – Line Loss W/S Trading (Include)
 - SAP 303100 – Transmission Loss Charge Pass-Through (Exclude)
 - SAP 303109 – Transmission Line Loss Rev – Subject to Refund (Include)
 - SAP 301409 – Trading Sales Netted – Estimates (Exclude)
- FERC Sub 4471300
 - SAP 301405 – FIRM Sales (Include)
- FERC Sub 4476100
 - SAP 304101 – Bookouts Netted – Gain (Include)
 - SAP 304102 – Bookouts Netted – Estimates (Exclude)
- FERC Sub 4476200
 - SAP 304201 – Trading Net- Gains (Include)
- FERC Sub 4472000 – Sales for Resale Estimates (Exclude)
- FERC Sub 4475000
 - SAP 301408 – Off-System Non Firm (Include)
- FERC Sub 4479000 – Transmission Services - Utah FERC Customers, Wyo-Pacific Cheyenne (Exclude)
- FERC Sub 4471000 – Onsystem Firm - Utah FERC Customers, Wyo-Pacific Cheyenne, Brigham City (Exclude)

EBA FERC 447 Adjustments

- 1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
- 2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

(continued)

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Second Revision of Sheet No. 94.5
Canceling First Revision of Sheet No. 94.5

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 555 – Purchased Power

- FERC Sub 5552600
 - SAP 505351 – Electric Swaps G/L (Include)
 - SAP 505352 – Electric Swaps G/L Estimate (Exclude)
- FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)
- FERC Sub 5552500
 - SAP 505190 – OR Solar Incentive Purchases (Include)
 - SAP 505206 – Other Energy Purchases, Int (Include)
 - SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, Renewable Energy Credit Purchase (Exclude)
- FERC Sub 5555500
 - SAP 505207 – IPP Energy Purchase (Include)
- FERC Sub 5556200
 - SAP 304211 – Trading Netted – Loss (Include)
 - SAP 304213 – Trading Netted – Estimates (Exclude)
- FERC Sub 5556300
 - SAP 505214 – Firm Energy Purchases (Include)
- FERC Sub 5556400
 - SAP 505218 – Firm Demand Purchases (Include)
- FERC Sub 5556700
 - SAP 505215 – Post Merger Imb Charge (Include)
 - SAP 505220 – Trading Purchases Netted (Include)
 - SAP 505221 – Bookout Purchases Netted (Include)
 - SAP 546516 – CA GHG Wholesale Obligation (Include)
 - SAP 546520 – Operating Reserves Expense (Include)
 - SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
 - SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral (Exclude)
- FERC Sub 5556710
 - SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
 - SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)
 - SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
 - SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
 - SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
 - SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
 - SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
 - SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
 - SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
 - SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
 - SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
 - SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)
 - SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)

(continued)

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Second Revision of Sheet No. 94.6
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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

- SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)
- SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)
- SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Include)
- SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Include)
- SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)
- SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)
- SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)
- SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)
- SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)
- SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)
- SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)
- SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)
- SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)
- SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)
- SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)

FERC Sub 5558000

- SAP 505227 – Purchased Power Expense – Under Capital Lease (Exclude)

FERC Sub 5556100

- SAP 304111 – Bookouts Netted – Loss (Include)

FERC Sub 5555900

- SAP 505224 – Short-Term Firm Wholesale Purchases (Include)
- SAP 505931 – I/C ST Firm Pur-Sier (Include)
- SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments

- 1) FERC Sub 5552500
 - SAP 505206 – Other Energy Purchases: Remove exchange dollars
- 2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
- 3) SAP 505214 – SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 565 – Wheeling Expense

FERC Sub 5650000

- SAP 546530 – ISO/PX Charges (Include)

FERC Sub 5650010

- SAP 506801 - EIM Wheeling Exp-GMC (Include)
- SAP 506802 - EIM Wheeling Exp-GMC (Include)

FERC Sub 5651000

- SAP 506010 – Short Term Firm Wheeling (Include)
- SAP 506059 – Wheeling Expense Estimate (Exclude)
- SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)
- SAP 506912 – I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)

(continued)

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Second Revision of Sheet No. 94.7
Canceling First Revision of Sheet No. 94.7

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling, Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

FERC Sub 4561600

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561920 – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)

SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)

SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)

SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)

SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)

SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$\frac{EBA\ Deferral}{70\%}_{Utah,\ month} = [(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah,\ month}] \times 70\%$$

Where:

$$Actual\ EBAC_{month/MWh} = (NPC_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ actual} / Actual\ MWh_{Utah,\ month})$$

$$Base\ EBAC_{month/MWh} = (NPC_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month}) + (WR_{Utah,\ month,\ base} / Base\ MWh_{Utah,\ month})$$

$NPC_{Utah,\ month}$ = Total Company NPC for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$WR_{Utah,\ month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

(continued)

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Third Revision of Sheet No. 94.9

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Canceling Second Revision of Sheet No. 94.9

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$EBA\ Deferral\ Account\ Balance_{current\ month} = Ending\ Balance_{previous\ month} + Deferral_{current\ month} - EBA\ Revenue_{current\ month} + EBA\ Carrying\ charge_{month}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$EBA\ Carrying\ Charge_{month} = [Ending\ Balance_{previous\ month} + (Deferral_{current\ month} \times 0.5) - (EBA\ Revenue_{current\ month} \times 0.5)] \times 0.5\%$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	1.43%
Schedule 2	1.43%
Schedule 3	1.43%
Schedule 6	1.80%
Schedule 6A	2.49%
Schedule 6B	1.80%
Schedule 7*	0.85%
Schedule 8	1.86%
Schedule 9	2.15%
Schedule 9A	2.38%
Schedule 10	1.73%
Schedule 11*	0.85%
Schedule 12*	0.85%
Schedule 15 (Traffic and Other Signal Systems)	1.42%
Schedule 15 (Metered Outdoor Nighttime Lighting)	2.06%
Schedule 21	4.34%
Schedule 23	1.48%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



P.S.C.U. No. 50

~~Third~~**Second** Revision of Sheet No. B.1
Canceling ~~Second~~**First** Revision of Sheet No. B.1

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

Schedule No.		Sheet No.
80	Summary of Effective Rate Adjustments	80
91	Surcharge To Fund Low Income Residential Lifeline Program	91
92	Low Income Residential Lifeline Program Surcharge Refund Credit	92
94	Energy Balancing Account (EBA) Pilot Program	94.1- 94. 109
98	REC Revenue Adjustment	98
105	Irrigation Load Control Program	105.1 - 105.2
107	Solar Incentive Program	107.1 - 107.6
110	New Homes Program	110.1 - 110.3
111	Home Energy Savings Incentive Program	111.1 - 111.7
114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
117	Residential Refrigerator Recycling Program	117.1 - 117.2
118	Low Income Weatherization	118.1 - 118.6
135	Net Metering Service	135.1 - 135.5
140	Non-Residential Energy Efficiency	140.1 - 140.25
193	Demand Side Management (DSM) Cost Adjustment	193.1 - 193.2
195	Solar Incentive Program Cost Adjustment	195.1 - 195.2
300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.
*These Schedules are not available to new customers or premises.

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~~Second~~**First** Revision of Sheet No. 94.4
Canceling ~~First Revision of Original~~ Sheet No. 94.4

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 447 – Sales For Resale

- FERC Sub 4471400
 - SAP 301406 – Short-term Firm Wholesale
 - Non Transalta Sales (Include)
 - SAP 301409 – Trading Sales Netted-Estimate (Exclude)
 - SAP 301410 – Trade Sales Netted (Include)
 - SAP 301411 – Bookout Sales Netted (Include)
 - SAP 301412 – Bookout Sales Netted-Estimate (Exclude)
 - SAP 302751 – I/C ST Firm Whls-Sie (Include)
 - SAP 302752 – I/C S-T Firm Wholesale Sales-Nevada Pwr (Include)
 - SAP 302771 – I/C Line Loss Trading Revenue-Sierra Pac (Include)
 - SAP 302772 – I/C Line Loss-Nevada (Include)
 - SAP 303028 – Line Loss W/S Trading (Include)
 - SAP 303100 – Transmission Loss Charge Pass-Through (Exclude)
 - SAP 303109 – Transmission Line Loss Rev – Subject to Refund (Include)
 - SAP 301409 – Trading Sales Netted – Estimates (Exclude)
 - FERC Sub 4471300
 - SAP 301405 – FIRM Sales (Include)
 - FERC Sub 4476100
 - SAP 304101 – Bookouts Netted – Gain (Include)
 - SAP 304102 – Bookouts Netted – Estimates (Exclude)
 - FERC Sub 4476200
 - SAP 304201 – Trading Net- Gains (Include)
 - FERC Sub 4472000 – Sales for Resale Estimates (Exclude)
 - FERC Sub 4475000
 - SAP 301408 – Off-System Non Firm (Include)
 - FERC Sub 4479000 – Transmission Services - Utah FERC Customers, Wyo-Pacific Cheyenne (Exclude)
 - FERC Sub 4471000 – Onsystem Firm - Utah FERC Customers, Wyo-Pacific Cheyenne, Brigham City (Exclude)
- EBA FERC 447 Adjustments
- 1) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).
 - 2) SAP 505214 – SMUD Purchases from 555 (Purchased Power) are transferred to 447.

(continued)

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~~First-Second~~ Revision of Sheet No. 94.5
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ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 555 – Purchased Power

- FERC Sub 5552600
 - SAP 505351 – Electric Swaps G/L (Include)
 - SAP 505352 – Electric Swaps G/L Estimate (Exclude)
- FERC Sub 5551100,1200,1330 - BPA Residential Exchange (Exclude)
- FERC Sub 5552500
 - SAP 505190 – OR Solar Incentive Purchases (Include)
 - SAP 505206 – Other Energy Purchases, Int (Include)
 - SAP (All Other) – Exchange Value Purchase, Exchange Value Purchase – Estimate, Purchase Power Expense – Estimate, Renewable Energy Credit Purchase (Exclude)
- FERC Sub 5555500
 - SAP 505207 – IPP Energy Purchase (Include)
- FERC Sub 5556200
 - SAP 304211 – Trading Netted – Loss (Include)
 - SAP 304213 – Trading Netted – Estimates (Exclude)
- FERC Sub 5556300
 - SAP 505214 – Firm Energy Purchases (Include)
- FERC Sub 5556400
 - SAP 505218 – Firm Demand Purchases (Include)
- FERC Sub 5556700
 - SAP 505215 – Post Merger Imb Charge (Include)
 - SAP 505220 – Trading Purchases Netted (Include)
 - SAP 505221 – Bookout Purchases Netted (Include)
 - SAP 546516 – CA GHG Wholesale Obligation (Include)
 - SAP 546520 – Operating Reserves Expense (Include)
 - SAP 505969 – Transmission Imbalance – Subject to Refund (Include)
 - SAP (All Other) – Bookout Purchases Net – Estimates, Trading Purchases Netted – Estimates, Transmission Imbalance Pass-Through Expense, NPC Deferral Accounting Entries, Excess Net Power Cost Amortization Renewable Energy Credit Sales Deferral (Exclude)
- FERC Sub 5556710
 - SAP 508001 - EIM Exp - FMM IIE: CAISO to Pac (Include)
 - SAP 508003 - EIM Exp - FMM Assess: Pac Trans to C&T (Include)
 - SAP 508011 - EIM Exp - RTD IIE: CAISO to Pac (Include)
 - SAP 508013 - EIM Exp - RTD Assess: Pac Trans to C&T (Include)
 - SAP 508015 - EIM Exp - GHG Em Cost Rev: CAISO to Pac (Include)
 - SAP 508021 - EIM Exp - UIE (Load): CAISO to Pac (Include)
 - SAP 508023 - EIM Exp - UIE (Load): Pac Trans to C&T (Include)
 - SAP 508031 - EIM Exp - UIE (Gen): CAISO to Pac (Include)
 - SAP 508033 - EIM Exp - UIE (Gen): Pac Trans to C&T (Include)
 - SAP 508041 - EIM Exp - Daily Rounding Adj: w/CAISO (Include)
 - SAP 508051 - EIM Exp - O/U Sched Charge: w/CAISO (Include)
 - SAP 508053 - EIM Exp - O/U Sched Alloc: w/CAISO (Include)

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~~First~~ Second Revision of Sheet No. 94.5
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SAP 508061 - EIM Exp-Ancil Svc Upw Neutral: w/CAISO (Include)

~~FERC Sub 5558000~~

~~SAP 505227 - Purchased Power Expense - Under Capital Lease (Exclude)~~

~~FERC Sub 5556100~~

~~SAP 304111 - Bookouts Netted - Loss (Include)~~

~~FERC Sub 5555900~~

~~SAP 505224 - Short Term Firm Wholesale Purchases (Include)~~

~~SAP 505931 - I/C ST Firm Pur-Sier (Include)~~

~~SAP 505932 - I/C ST Firm Pur-Nev (Include)~~

~~EBA FERC 555 Adjustments~~

~~1) - FERC Sub 5552500~~

~~SAP 505206 - Other Energy Purchases: Remove exchange dollars~~

~~2) - SAP 301406 - Short term Firm Wholesale - Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).~~

~~3) - SAP 505214 - SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.~~

(continued)

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~~Second~~**First** Revision of Sheet No. 94.6
Canceling ~~First Revision of Original~~ Sheet No. 94.6

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 555 – Purchased Power (continued)

FERC Sub 5556710 (continued)

SAP 508062 - EIM Exp-Spinning Reserve Oblig: w/CAISO (Include)

SAP 508063 - EIM Exp-Spin Reserve Neutral: w/CAISO (Include)

SAP 508064 - EIM Exp-Non-Spin Reserve Oblig: w/CAISO (Include)

SAP 508065 - EIM Exp-Non-Spin Reserve Neut: w/CAISO (Include)

SAP 508066 - EIM Exp - Excess Cost Neutral: w/CAISO (Include)

SAP 508071 - EIM Exp - RT Bid Cost Recovery: w/CAISO (Include)

SAP 508091 - EIM Exp - Flexible Ramp Cost: w/CAISO (Include)

SAP 508095 - EIM Exp-Flex RampUp Cap Pay: w/CAISO (Include)

SAP 508096 - EIM Exp-Flex RampUp Cap No Pay: w/CAISO (Include)

SAP 508101 - EIM Exp-RT Unaccounted Energy: w/CAISO (Include)

SAP 508111 - EIM Exp-RT Imb Energy Offset: w/CAISO (Include)

SAP 508121 - EIM Exp-RT BCR EIM Alloc: CAISO to Pac (Include)

SAP 508125 - EIM Exp-RTM BCR EIM Set: CAISO to Pac (Include)

SAP 508131 - EIM Exp-RT Congestion OS: CAISO to Pac (Include)

SAP 508141 - EIM Exp-RT Marginal Loss: CAISO to Pac (Include)

FERC Sub 5558000

SAP 505227 – Purchased Power Expense – Under Capital Lease (Exclude)

FERC Sub 5556100

SAP 304111 – Bookouts Netted – Loss (Include)

FERC Sub 5555900

SAP 505224 – Short-Term Firm Wholesale Purchases (Include)

SAP 505931 – I/C ST Firm Pur-Sier (Include)

SAP 505932 – I/C ST Firm Pur-Nev (Include)

EBA FERC 555 Adjustments

1) FERC Sub 5552500

SAP 505206 – Other Energy Purchases: Remove exchange dollars

2) SAP 301406 - Short-term Firm Wholesale – Transalta Sales are removed from 447 and transferred into 555 (Purchased Power).

3) SAP 505214 – SMUD Purchases are removed from 555 (Purchased Power) and transferred to 447.

FERC 565 – Wheeling Expense

FERC Sub 5650000

SAP 546530 – ISO/PX Charges (Include)

FERC Sub 5650010

SAP 506801 - EIM Wheeling Exp-GMC (Include)

SAP 506802 - EIM Wheeling Exp-GMC (Include)

FERC Sub 5651000

SAP 506010 – Short Term Firm Wheeling (Include)

SAP 506059 – Wheeling Expense Estimate (Exclude)

SAP 506911 - I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)

SAP 506912 – I/C S-T Firm Wheeling Exp-Nevada Pwr (Include)

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~~2+15-035-03-~~

FILED: ~~October 27, 2014~~ ~~October 20~~ ~~March 16, 2015~~

EFFECTIVE: November 1, 201~~5~~4



~~Second~~ First Revision of Sheet No. 94.6

P.S.C.U. No. 50

Canceling ~~First Revision of Original~~ Sheet No. 94.6

~~FERC Sub 5652500,2700,4600— Non Firm Wheeling Expense, Pre Merger Firm Wheeling, Firm Wheeling Expense~~
~~Firm Wheeling Expense (Trm) (Include)~~
~~SAP 506922— I/C Non Firm Wheeling Exp Nevada Pwr (Include)~~
FERC 503 Steam From Other Sources
~~FERC Sub 5030000~~
~~SAP 515900— Geothermal Steam (Include)~~
~~SAP (All Other)— Labor, materials and supplies, other miscellaneous O&M (Exclude)~~

FERC 547 Fuel— Other Generation
~~FERC Sub 5471000— I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp— Under Capital Lease, Natural Gas Swaps (Include)~~
EBA FERC 547 Adjustments
~~FERC Sub 5013500~~
~~SAP 515200— Natural Gas Consumed~~
~~Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).~~
~~SAP 515220— Natural Gas Swaps~~
~~Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).~~
~~SAP 505917— I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-2-15-035-03~~

FILED: ~~October 27, 2014~~ ~~October 20~~ March 16, 2015

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P.S.C.U. No. 50

~~Second~~**First** Revision of Sheet No. 94.7
Canceling ~~First Revision of Original~~ Sheet No. 94.7

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500.2700.4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling, Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M(Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 – Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude)

SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude)

SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary

Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission

Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include)

SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include)

SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include)

SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include)

SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include)

SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include)

FERC Sub 4561600

SAP 301912 – Post-Merger Firm Wheeling Revenue (Include)

FERC Sub 4561910

SAP 301926 – Short-Term Firm Wheeling (Include)

SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-2+15-035-03~~

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EFFECTIVE: November 1, 201~~5~~4



P.S.C.U. No. 50

~~Second~~**First** Revision of Sheet No. 94.7
 Canceling ~~First Revision of~~**Original** Sheet No. 94.7

~~FERC Sub 4561920 Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra-revenue, Transmission Point-to-Point Revenue (Include)~~

~~FERC Sub 4561930~~

~~SAP 301922 Non Firm Wheeling Revenue (Include)~~

~~FERC Sub 4561990~~

~~SAP 301913 Transmission Tariff True-up (Include)~~

~~SAP 302990 L-T Transmission Revenue Subject to Refund (Include)~~

~~SAP 302991 S-T Transmission Revenue Subject to Refund (Include)~~

~~SAP 305910 Ancillary Revenue Sch 1 Subject to Refund (Include)~~

~~SAP 305920 Ancillary Revenue Sch 2 Subject to Refund (Include)~~

~~SAP 305930 Ancillary Revenue Sch 3 Subject to Refund (Include)~~

~~SAP 305931 Ancillary Revenue Sch 3a Subject to Refund (Include)~~

~~Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.~~

~~**EBA DEFERRAL:** The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.~~

$$\text{EBA Deferral}_{\text{Utah, month}} = \frac{(\text{Actual EBAC}_{\text{month/MWh}} - \text{Base EBAC}_{\text{month/MWh}}) \times \text{Actual MWh}_{\text{Utah, month}}}{100}$$

~~Where:~~

$$\text{Actual EBAC}_{\text{month/MWh}} = \frac{(\text{NPC}_{\text{TC, month, actual}} / \text{Actual MWh}_{\text{TC, month}}) \times S_f}{+ (\text{WR}_{\text{Utah, month, actual}} / \text{Actual MWh}_{\text{Utah, month}})}$$

$$\text{Base EBAC}_{\text{month/MWh}} = \frac{(\text{NPC}_{\text{TC, month, base}} / \text{Base MWh}_{\text{TC, month}}) \times S_f}{+ (\text{WR}_{\text{Utah, month, base}} / \text{Base MWh}_{\text{Utah, month}})}$$

~~TC = Total Company~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-2~~15-035-03

FILED: ~~October 27, 2014~~October 20~~March 16, 2015~~

EFFECTIVE: November 1, 2014



P.S.C.U. No. 50

First Revision of Sheet No. 94.8
Canceling Original Sheet No. 94.8

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 456.1 Revenues from Transmission of Electricity by Others (continued)

FERC Sub 4561920 – Firm Wheeling Revenue, Pre-Merger Firm Wheeling Revenue, Transmission Capacity Re-assignment revenue and contra revenue, Transmission Point-to-Point Revenue (Include)

FERC Sub 4561930

SAP 301922 – Non-Firm Wheeling Revenue (Include)

FERC Sub 4561990

SAP 301913 – Transmission Tariff True-up (Include)

SAP 302990 – L-T Transmission Revenue – Subject to Refund (Include)

SAP 302991 – S-T Transmission Revenue – Subject to Refund (Include)

SAP 305910 – Ancillary Revenue Sch 1 – Subject to Refund (Include)

SAP 305920 – Ancillary Revenue Sch 2 – Subject to Refund (Include)

SAP 305930 – Ancillary Revenue Sch 3 – Subject to Refund (Include)

SAP 305931 – Ancillary Revenue Sch 3a – Subject to Refund (Include)

Accruals or estimates in accounts 447, 555, and 565 will be excluded; rather, expenses and revenue will be accounted for in the months that they are incurred. Adjustments shall be made to Actual EBAC that are consistent with Commission accepted or ordered adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case, major plant addition case, or other case where Base EBAC are approved.

EBA DEFERRAL: The monthly EBA Accrual (positive or negative) is determined by calculating the difference between Base NPC and Actual NPC as is described below.

$$\frac{EBA\ Deferral_{Utah, month}}{70\%} = \frac{[(Actual\ EBAC_{month/MWh} - Base\ EBAC_{month/MWh}) \times Actual\ MWh_{Utah, month}]}{70\%}$$

Where:

$$Actual\ EBAC_{month/MWh} = \frac{[(NPC_{Utah, month, actual} / Actual\ MWh_{Utah, month}) \times S] + (WR_{Utah, month, actual} / Actual\ MWh_{Utah, month})}{}$$

$$Base\ EBAC_{month/MWh} = \frac{[(NPC_{Utah, month, base} / Base\ MWh_{Utah, month}) \times S] + (WR_{Utah, month, base} / Base\ MWh_{Utah, month})}{}$$

TC = Total Company

EBA DEFERRAL: (continued)

S = Utah Allocation Scalar, a factor to convert Total Company NPC per MWh to fully allocated Utah NPC per MWh. This is necessary because not all NPC are allocated on the basis of MWh. The Utah Allocation Scalar will be calculated and approved in the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

$NPC_{Utah, month} = Total\ Company\ NPC\ for\ the\ month\ multiplied\ by\ the\ appropriate\ allocation\ factors\ from\ the\ most\ recent\ general\ rate\ case,\ major\ plant\ additions\ case,\ or\ other\ case\ where\ Base\ EBAC\ are\ approved.$

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18415-035-03~~

FILED: ~~September 5, 2014~~ October 20 March 16, 2015

EFFECTIVE: ~~September 1, 2014~~ November 1, 2015



$WR_{Utah, month}$ = Total Company Wheeling Revenue for the month multiplied by the appropriate allocation factors from the most recent general rate case, major plant additions case, or other case where Base EBAC are approved.

~~EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:~~

$$EBA\ Deferral\ Account\ Balance_{current\ month} = \frac{Ending\ Balance_{previous\ month} + Deferral_{current\ month} - EBA\ Revenue_{current\ month} + EBA\ Carrying\ charge_{month}}$$

~~EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:~~

$$EBA\ Carrying\ Charge_{month} = \frac{Ending\ Balance_{previous\ month} + (Deferral_{current\ month} \times 0.5) - (EBA\ Revenue_{current\ month} \times 0.5)}{0.5\%}$$

~~EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.~~

~~AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.~~

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~13-035-18415-035-03~~

FILED: ~~September 5, 2014~~ October 20 ~~March 16, 2015~~

EFFECTIVE: ~~September 1, 2014~~ November 1, 2015



~~Second-Third~~ Revision of Sheet No. 94.9

P.S.C.U. No. 50

Canceling ~~First-Second~~ Revision of Sheet No. 94.9

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

EBA Deferral Account Balance: the monthly EBA Account Balance will be calculated as follows:

$$\text{EBA Deferral Account Balance}_{\text{current month}} = \text{Ending Balance}_{\text{previous month}} + \text{Deferral}_{\text{current month}} - \text{EBA Revenue}_{\text{current month}} + \text{EBA Carrying charge}_{\text{month}}$$

EBA CARRYING CHARGE: the EBA Carrying Charge will be calculated and applied to the monthly balance in the EBA Deferral Account as follows:

$$\text{EBA Carrying Charge}_{\text{month}} = [\text{Ending Balance}_{\text{previous month}} + (\text{Deferral}_{\text{current month}} \times 0.5) - (\text{EBA Revenue}_{\text{current month}} \times 0.5)] \times 0.5\%$$

EBA RATE DETERMINATION: Annually, on the EBA Filing Date, Rocky Mountain Power shall file with the Commission an application for establishment of an EBA rate to become effective on the EBA Rate Effective Date of that year. The EBA Deferral Account Balance as of December 31 shall be allocated to all retail tariff rate schedules and applicable special contracts based on the rate spread approved by the Commission. The new EBA rate will be determined by dividing the EBA Deferral Account Balance allocated to each rate schedule and applicable contract by the schedule or contract forecasted Power Charge and Energy Charge revenues. The EBA rate will be a percentage increase or decrease applied to the monthly Power Charges and Energy Charges of the Customer's applicable schedule or contract as set forth in the schedule.

AUDIT PROCEDURES: All items recorded in the EBA Balancing Account are subject to regulatory audit and prudence review. The Division of Public Utilities will complete its audit according to the EBA Procedural Schedule.

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	2.15%
Schedule 2	2.15%
Schedule 3	2.15%
Schedule 6	2.69%
Schedule 6A	3.75%
Schedule 6B	2.69%
Schedule 7*	0.92%
Schedule 8	2.93%
Schedule 9	3.43%

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-T0215-035-03~~

FILED: ~~October 20~~ April 3, 2015

EFFECTIVE: ~~November~~ April 1, 2015



Second-Third Revision of Sheet No. 94.9
Canceling **First-Second** Revision of Sheet No. 94.9

P.S.C.U. No. 50

Schedule 9A	3.84%
Schedule 10	2.49%
Schedule 11*	0.92%
Schedule 12*	0.92%
Schedule 15 (Traffic and Other Signal Systems)	2.45%
Schedule 15 (Metered Outdoor Nighttime Lighting)	2.47%
Schedule 21	6.70%
Schedule 23	2.17%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-~~
~~T0215-035-03~~

FILED: ~~October 20~~April 3, 2015

EFFECTIVE: ~~November~~April 1, 2015



ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	1.43%
Schedule 2	1.43%
Schedule 3	1.43%
Schedule 6	1.80%
Schedule 6A	2.49%
Schedule 6B	1.80%
Schedule 7*	0.85%
Schedule 8	1.86%
Schedule 9	2.15%
Schedule 9A	2.38%
Schedule 10	1.73%
Schedule 11*	0.85%
Schedule 12*	0.85%
Schedule 15 (Traffic and Other Signal Systems)	1.42%
Schedule 15 (Metered Outdoor Nighttime Lighting)	2.06%
Schedule 21	4.34%
Schedule 23	1.48%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~14-035-3415-035-03~~

FILED: ~~October 27, 2014~~ October 20, 2015

EFFECTIVE: November 1, 2015

UPDATED EXHIBIT RMP___(BSD-1)

Utah Energy Services Account Reconciliation
 January 1, 2014 - December 31, 2014
 Exhibit 1 - EBA Calculation Summary

Line No.	Reference	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Total
1	Utah Company MPC	\$ 145,680.00	\$ 137,669.65	\$ 124,278.65	\$ 116,133.51	\$ 125,144.20	\$ 139,643.12	\$ 136,460.76	\$ 153,016.15	\$ 150,816.15	\$ 148,421.55	\$ 146,805.96	\$ 143,996.89	\$ 1,113,985.95
2	Utah Company MPC	\$ 5,361.67	\$ 4,242.23	\$ 4,253.77	\$ 4,423.34	\$ 4,844.50	\$ 5,081.53	\$ 5,267.38	\$ 5,430.00	\$ 5,580.00	\$ 5,728.75	\$ 5,875.00	\$ 6,020.00	\$ 49,399.28
3	Total Company MPC BMMH	\$ 151,041.67	\$ 141,911.88	\$ 128,532.42	\$ 120,556.85	\$ 130,000.00	\$ 144,724.65	\$ 141,728.14	\$ 158,446.15	\$ 156,396.15	\$ 154,150.30	\$ 152,680.96	\$ 150,016.89	\$ 1,163,385.23
4	Dynamic State	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00	1,000.00
5	State Utah MPC BMMH	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00	\$ 25.00
6	Utah Load	2,281,726	1,444,214	2,012,115	1,924,567	2,083,014	2,163,359	2,672,205	2,378,621					17,426,675
7	Utah Allocated MPC	\$ 66,557,235	\$ 66,935,471	\$ 62,204,423	\$ 49,243,542	\$ 54,767,008	\$ 50,241,363	\$ 60,260,223	\$ 66,368,517	\$ 71,128,192	\$ 61,689,688	\$ 61,109,934	\$ 64,447,121	\$ 668,523,472
8	Utah Allocated Whirling Revenues	\$ (2,654,360)	\$ (2,832,647)	\$ (3,033,827)	\$ (3,020,891)	\$ (2,516,898)	\$ (4,121,278)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (33,096,380)
9	Total Energy Balancing Account Credits	\$ 63,902,875	\$ 64,102,824	\$ 59,170,596	\$ 46,222,651	\$ 52,250,110	\$ 46,119,085	\$ 56,950,585	\$ 63,058,879	\$ 67,818,554	\$ 58,380,050	\$ 57,780,296	\$ 61,137,483	\$ 635,427,092
10	Utah Jurisdictional Sinks	\$ 2,080,025	\$ 1,778,182	\$ 1,695,817	\$ 1,648,368	\$ 1,834,368	\$ 2,098,688	\$ 2,486,322	\$ 2,169,850	\$ 2,028,841	\$ 1,939,145	\$ 1,859,050	\$ 2,054,335	\$ 24,899,061
11	Utah EBA BMMH	\$ 27,274	\$ 30,330	\$ 24,467	\$ 25,277	\$ 28,000	\$ 26,350	\$ 30,075	\$ 30,000	\$ 26,522	\$ 24,747	\$ 24,000	\$ 24,000	\$ 27,400
12	Utah Allocated Base MPC	\$ 50,110,655	\$ 45,985,167	\$ 43,005,173	\$ 43,817,079	\$ 52,873,365	\$ 53,720,239	\$ 63,466,607	\$ 66,756,659	\$ 69,000,721	\$ 64,421,755	\$ 63,685,956	\$ 63,924,620	\$ 614,996,899
13	Utah Allocated Whirling Revenues	\$ (2,281,726)	\$ (2,832,647)	\$ (3,033,827)	\$ (3,020,891)	\$ (2,516,898)	\$ (4,121,278)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (3,309,638)	\$ (33,096,380)
14	Total Utah Base Energy Balancing Account Credits	\$ 47,828,929	\$ 43,152,520	\$ 40,000,000	\$ 40,796,188	\$ 50,356,467	\$ 49,600,000	\$ 60,156,969	\$ 63,447,021	\$ 65,691,083	\$ 61,112,117	\$ 60,376,318	\$ 59,616,782	\$ 583,900,519
15	Jurisdictional Base Sinks	1,893,627	1,798,830	1,810,070	1,856,810	1,896,460	1,972,132	2,266,354	2,144,452	1,968,837	1,828,361	1,877,678	2,013,828	23,817,230
16	Base Utah EBA BMMH	\$ 23,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000	\$ 24,000
17	B BMMH Differential	\$ 334	\$ 617	\$ 1,218	\$ 637	\$ 1,718	\$ (0,34)	\$ 3,33	\$ 2,40	\$ 1,60	\$ (0,41)	\$ 0,15	\$ (0,81)	\$ 6,30
18	Total Differential	\$ 6,91,005	\$ 10,87,284	\$ 2,420,889	\$ 691,195	\$ 3,440,395	\$ (718,739)	\$ (7,718,115)	\$ (1,193,354)	\$ 2,244,006	\$ (7,968,810)	\$ 206,118	\$ (2,819,15)	\$ 4,477,966
19	Incremental EBA Deficit at 70% Sharing	\$ 4,865,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
20	Adjusted FERC EPC 1.3643 Revenues	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
21	Incremental Deficit	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
22	Monthly Interest Rate	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%	\$ 0.50%
23	Interest at 25	\$ 4,865,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
24	Incremental Deficit	\$ 4,865,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
25	Interest at 25	\$ 4,865,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
26	Ending Balance	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
27	Interest Through October 31, 2014	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
28	Self-Interest Adjustment	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218
29	Commission Approved EBA Recovery	\$ 4,066,265	\$ 7,084,098	\$ 1,694,622	\$ 463,000	\$ 2,469,213	\$ (691,717)	\$ (6,843,599)	\$ (3,329,340)	\$ 2,277,624	\$ (6,531,702)	\$ 193,383	\$ (16,111)	\$ 29,324,218

Notes:
 1 Actual MPC calculated using the same method as reported in Docket No. 14-035-008 through August 31, 2014. Beginning September 1, 2014, dynamic allocation factors are consistent with the Base MPC included in the statement of Docket No. 14-035-15A.
 2 Actual MPC calculated using the same method as reported in Docket No. 14-035-008 through August 31, 2014. Beginning September 1, 2014, dynamic allocation factors are consistent with the Base MPC included in the statement of Docket No. 14-035-15A.
 3 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79

UPDATED EXHIBIT RMP__(JRS-1)

Table A
 Rocky Mountain Power
 Estimated Effect of Proposed Changes
 on Revenues from Electric Sales to Ultimate Consumers in Utah
 Base Period 12 Months Ending June 2013
 Forecast Test Period 12 Months Ending June 2015

Line No.	Description (1)	Sch. No.	No. of Customers Forecast (2)	MWh Forecast (4)	Present Revenue (\$000)			Proposed Revenue (\$000)			Change			
					Base (5)	EMA (6)	Net (7)	Base (8)	EMA (9)	Net (10)	(\$000) (11)	(\$000) (12)	Net (\$000) (13)	Net (\$000) (14)
Residential														
1	Residential	1,3	740,189	6,200,666	\$694,505	\$13,565	\$698,070	\$694,505	\$9,022	\$693,527	\$0	0.0%	(\$4,543)	-0.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$7	\$358	\$351	\$5	\$356	\$0	0.0%	(\$2)	-0.6%
3	AGA/Revenue Credit	..	740,636	6,203,852	\$694,889	\$13,572	\$698,461	\$694,889	\$9,027	\$693,916	\$0	0.0%	(\$4,543)	-0.7%
Commercial & Industrial & OSPA														
5	General Services-Distribution	6	13,072	5,783,806	\$494,681	\$11,295	\$505,976	\$494,681	\$7,558	\$502,239	\$0	0.0%	(\$3,737)	-0.7%
6	General Services-Distribution-Energy TOD	6A	2,276	292,031	\$34,227	\$787	\$35,015	\$34,227	\$23	\$34,250	\$0	0.0%	(\$264)	-0.8%
7	General Services-Distribution-Demand TOD	6B	33	3,502	\$346	\$8	\$353	\$346	\$5	\$351	\$0	0.0%	(\$5)	-0.7%
8	Subtotal Schedule 0	15,385	6,079,743	\$529,255	\$12,086	\$541,344	\$529,255	\$5,086	\$537,340	\$0	0.0%	(\$4,004)	-0.7%	
9	General Services-Distribution > 1,000KW	8	274	2,187,047	\$167,313	\$4,267	\$171,581	\$167,313	\$5,709	\$170,022	\$0	0.0%	(\$1,259)	-0.9%
10	General Services-High Voltage	9	149	5,027,436	\$294,876	\$9,066	\$293,942	\$294,876	\$5,683	\$290,559	\$0	0.0%	(\$3,389)	-1.2%
11	General Services-High Voltage-Energy TOD	9A	9	42,291	\$3,293	\$105	\$3,398	\$3,293	\$65	\$3,358	\$0	0.0%	(\$40)	-1.2%
12	Subtotal Schedule 0	158	5,070,026	\$288,169	\$9,171	\$297,340	\$288,169	\$5,748	\$293,917	\$0	0.0%	(\$3,423)	-1.2%	
13	Irrigation	10	2,784	173,133	\$13,310	\$220	\$13,530	\$13,310	\$233	\$13,433	\$0	0.0%	(\$89)	-0.7%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,296	\$31	\$1,317	\$1,296	\$22	\$1,302	\$0	0.0%	(\$10)	-0.7%
15	Subtotal Irrigation	3,045	189,890	\$14,606	\$352	\$14,847	\$14,606	\$244	\$14,740	\$0	0.0%	(\$107)	-0.7%	
16	Electric Furnace	21	5	4,049	\$476	\$15	\$491	\$476	\$9	\$485	\$0	0.0%	(\$5)	-1.0%
17	General Services-Distribution-Small	23	82,668	1,390,888	\$139,103	\$2,803	\$141,906	\$139,103	\$1,912	\$141,015	\$0	0.0%	(\$891)	-0.6%
18	Back-up, Maintenance, & Supplementary	31	4	5,682	\$4,576	\$109	\$4,685	\$4,576	\$69	\$4,644	\$0	0.0%	(\$41)	-0.9%
19	Contract 1	..	1	535,721	\$27,959	\$823	\$28,781	\$27,959	\$450	\$28,388	\$0	0.0%	(\$395)	-1.4%
20	Contract 2	..	1	795,799	\$5,083	\$1,045	\$5,108	\$5,083	\$842	\$5,504	\$0	0.0%	(\$205)	-0.6%
21	Contract 3	..	1	61,809	\$8,035	\$98	\$8,133	\$8,035	\$98	\$8,133	\$0	0.0%	(\$30)	-1.1%
22	AGA/Revenue Credit	..	101,542	16,931,257	\$1,239,372	\$31,612	\$1,270,984	\$1,239,372	\$20,636	\$1,256,008	\$0	0.0%	(\$10,976)	-0.9%
Public Street Lighting														
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$28	\$3,027	\$2,999	\$25	\$3,025	\$0	0.0%	(\$2)	-0.1%
25	Street Lighting - Company Owned	11	809	16,696	\$4,979	\$46	\$5,025	\$4,979	\$42	\$5,022	\$0	0.0%	(\$3)	-0.1%
26	Street Lighting - Customer Owned	12	839	56,517	\$4,145	\$38	\$4,183	\$4,145	\$35	\$4,180	\$0	0.0%	(\$3)	-0.1%
27	Metered Outdoor Lighting	15	2,466	6,178	\$1,235	\$23	\$1,258	\$1,235	\$19	\$1,254	\$0	0.0%	(\$4)	-0.3%
28	Traffic Signal Systems	15	515	17,536	\$692	\$13	\$699	\$692	\$7	\$699	\$0	0.0%	(\$5)	-0.8%
29	Subtotal Public Street Lighting	12,675	109,168	\$14,040	\$147	\$14,187	\$14,040	\$110	\$14,170	\$0	0.0%	(\$18)	-0.1%	
30	Security Area Lighting-Contracts (PTL)	..	5	8	\$1	\$0	\$1	\$1	\$0	\$1	\$0	0.0%	\$0	0.0%
31	AGA/Revenue Credit	..	12,680	109,176	\$14,045	\$147	\$14,193	\$14,045	\$110	\$14,175	\$0	0.0%	(\$18)	-0.1%
32	Total Public Street Lighting	..	12,680	109,176	\$14,045	\$147	\$14,193	\$14,045	\$110	\$14,175	\$0	0.0%	(\$18)	-0.1%
33	Total Sales to Ultimate Customers	..	854,859	23,244,285	\$1,938,306	\$45,332	\$1,983,638	\$1,938,306	\$29,793	\$1,968,099	\$0	0.0%	(\$15,539)	-0.8%

Rate Spread						
Rocky Mountain Power						
Estimated Effect of Proposed Changes						
on Revenues from Electric Sales to Ultimate Consumers in Utah						
Base Period 12 Months Ending June 2013						
Forecast Test Period 12 Months Ending June 2015						
Line No.	Description (1)	Sch No. (2)	Present Revenues (\$000) (3)	GRC/NFC Allocator 2012 (\$000) (4)	GRC/NFC Allocator 2014 ² (\$000) (5)	EBA Deferral 2014 ³ (\$000) % (6) (7)
Residential						
1	Residential	1,3	\$684,505			\$9,037 1.3%
2	Residential-Optional TOD	2	\$351			\$5 1.3%
3	AGA/Revenue Credit	**	\$33			
4	Total Residential		\$684,889	\$186,767	\$170,321	\$9,042 1.3%
Commercial & Industrial & OSPA						
5	General Service-Distribution	6	\$494,681			\$7,563 1.5%
6	General Service-Distribution-Energy TOD	6A	\$34,227			\$523 1.5%
7	General Service-Distribution-Demand TOD	6B	\$346			\$5 1.5%
8	<i>Subtotal Schedule 6</i>		<i>\$529,255</i>	<i>\$166,497</i>	<i>\$161,024</i>	<i>\$8,092 1.5%</i>
9	General Service-Distribution > 1,000 kW	8	\$167,313	\$55,469	\$56,651	\$2,706 1.6%
10	General Service-High Voltage	9	\$284,876			\$5,655 2.0%
11	General Service-High Voltage-Energy TOD	9A	\$3,293			\$65 2.0%
12	<i>Subtotal Schedule 9</i>		<i>\$288,169</i>	<i>\$116,867</i>	<i>\$125,184</i>	<i>\$5,721 2.0%</i>
13	Irrigation	10	\$13,210			\$223 1.7%
14	Irrigation-Time of Day	10TOD	\$1,286			\$22 1.7%
15	<i>Subtotal Irrigation</i>		<i>\$14,496</i>	<i>\$5,026</i>	<i>\$4,897</i>	<i>\$244 1.7%</i>
16	Electric Furnace	21	\$476			\$9 2.0%
17	General Service-Distribution-Small	23	\$139,103	\$39,440	\$37,646	\$1,915 1.4%
18	Back-up, Maintenance, & Supplementary	31	\$4,576			\$91 2.0%
19	Contract 1	**	\$27,959	\$13,775	\$13,217	\$430 1.5%
20	Contract 2	**	\$35,063	\$17,269	\$17,354	\$841 2.4%
21	Contract 3	**	\$39,035			\$596 2.0%
22	AGA/Revenue Credit	**	\$2,928			
23	Total Commercial & Industrial & OSPA		\$1,239,372	\$414,343	\$415,974	\$20,646 1.7%
Public Street Lighting						
24	Security Area Lighting	7	\$2,909	\$527	\$508	\$26 0.9%
25	Street Lighting - Company Owned	11	\$4,979	\$875	\$844	\$45 0.9%
26	Street Lighting - Customer Owned	12	\$4,145	\$728	\$702	\$35 0.9%
27	Metered Outdoor Lighting	15	\$1,235	\$394	\$425	\$19 1.6%
28	Traffic Signal Systems	15	\$682	\$150	\$150	\$7 1.1%
29	<i>Subtotal Public Street Lighting</i>		<i>\$14,040</i>	<i>\$2,674</i>	<i>\$2,638</i>	<i>\$130 0.9%</i>
30	Security Area Lighting-Contracts (PTL)	**	\$1	\$0	\$0	
31	AGA/Revenue Credit	**	\$3			
32	Total Public Street Lighting		\$14,045	\$2,674	\$2,638	\$130 0.9%
33	Total Sales to Ultimate Customers		\$1,935,306	\$603,784	\$588,932	\$29,818 1.5%

Note:

- ¹ Net Power Cost allocator from 2012 GRC, Docket No. 11-035-120.
- ² Net Power Cost allocator from 2014 GRC, Docket No. 13-035-184.
- ³ Including 2014 deferral and true up of estimated balance of 2014 and pre-2014 EBA.

UPDATED EXHIBIT RMP __ (JRS-2)

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 1- Residential Service							
Total Customer	8,511,800						
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662				
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128				
Net Metering Facilities Charge	23,932						
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	2.15%	\$2,425,260	1.43%	\$1,613,080
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	2.15%	\$2,582,124	1.43%	\$1,717,413
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	2.15%	\$1,114,993	1.43%	\$741,600
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	1,613,094,234	8.8498 ¢	<i>\$142,755,614</i>	2.15%	<i>\$3,069,246</i>	1.43%	<i>\$2,041,405</i>
<i>All add'l kWh (Oct-Apr)</i>	1,704,644,903	10.7072 ¢	<i>\$182,519,739</i>	2.15%	<i>\$3,924,174</i>	1.43%	<i>\$2,610,032</i>
Minimum 1 Phase	98,763	\$8.00	\$790,104				
Minimum 3 Phase	166	\$16.00	\$2,656				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	501,472						
kWh in Minimum - Summer	223,485						
kWh in Minimum - Winter	277,987						
Unbilled	0		\$0				
Total	5,992,207,269		\$661,391,652		\$13,115,798		\$8,723,531
Schedule No. 3- Residential Service - Low Income Lifeline Program							
Total Customer	370,465						
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742				
Customer Charge - 3 Phase	257	\$12.00	\$3,084				
Net Metering Facilities Charge	0						
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	2.15%	\$90,255	1.43%	\$60,030
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	2.15%	\$79,185	1.43%	\$52,667
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	2.15%	\$31,708	1.43%	\$21,090
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	64,598,419	8.8498 ¢	<i>\$5,716,831</i>	2.15%	<i>\$122,912</i>	1.43%	<i>\$81,751</i>
<i>All add'l kWh (Oct-Apr)</i>	54,308,077	10.7072 ¢	<i>\$5,814,874</i>	2.15%	<i>\$125,020</i>	1.43%	<i>\$83,153</i>
Minimum 1 Phase	751	\$8.00	\$6,008				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	4,249						
kWh in Minimum - Summer	2,043						
kWh in Minimum - Winter	2,206						
Unbilled	0		\$0				
Total	208,458,911		\$23,113,292		\$449,080		\$298,691
Schedule No. 2 - Residential Service - Optional Time-of-Day							
Total Customer	5,364						
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458				
Customer Charge - 3 Phase	0	\$12.00	\$0				
Net Metering Facilities Charge	1,185						
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203				
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)				
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	2.15%	\$1,284	1.43%	\$854
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	2.15%	\$1,177	1.43%	\$783
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	2.15%	\$575	1.43%	\$383
All kWh (Oct-Apr)							
<i>First 400 kWh (Oct-Apr)</i>	912,816	8.8498 ¢	<i>\$80,782</i>	2.15%	<i>\$1,737</i>	1.43%	<i>\$1,155</i>
<i>All add'l kWh (Oct-Apr)</i>	937,823	10.7072 ¢	<i>\$100,415</i>	2.15%	<i>\$2,159</i>	1.43%	<i>\$1,436</i>
Minimum 1 Phase	121	\$8.00	\$968				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	428						
kWh in Minimum - Summer	118						

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA		
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	
kWh in Minimum - Winter	310							
Unbilled	0		\$0					
Total	3,185,671		\$351,489		\$6,933		\$4,611	
Schedule No. 6 - Composite								
Customer Charge	156,864	\$54.00	\$8,470,675					
All kW (May - Sept)	7,568,683							
All kW (Oct - Apr)	9,009,450							
Voltage Discount	679,134	(\$0.96)	(\$651,969)					
Facilities kW	16,578,133	\$4.04	\$66,975,657					
All kW (May - Sept)	7,568,683	\$14.62	\$110,654,145	2.69%	\$2,976,597	1.80%	\$1,991,775	
All kW (Oct - Apr)	9,009,450	\$10.91	\$98,293,100	2.69%	\$2,644,084	1.80%	\$1,769,276	
All kWh	5,783,806,261							
kWh (May - Sept)	2,573,577,152	3.8127 ¢	\$98,122,776	2.69%	\$2,639,503	1.80%	\$1,766,210	
kWh (Oct - Apr)	3,210,229,109	3.5143 ¢	\$112,817,082	2.69%	\$3,034,780	1.80%	\$2,030,707	
Seasonal Service	0	\$648.00	\$0					
Unbilled	0		\$0					
Total	5,783,806,261		\$494,681,466		\$11,294,963		\$7,557,968	
Schedule No. 6B - Demand Time-of-Day Option - Composite								
Customer Charge	438	\$54.00	\$23,652					
All On-peak kW (May - Sept)	6,224							
All On-peak kW (Oct - Apr)	4,264							
Voltage Discount	0	(\$0.96)	\$0					
Facilities kW	10,488	\$4.04	\$42,372					
All On-peak kW (May - Sept)	6,224	\$14.62	\$90,995	2.69%	\$2,448	1.80%	\$1,638	
All On-peak kW (Oct - Apr)	4,264	\$10.91	\$46,520	2.69%	\$1,251	1.80%	\$837	
All kWh	3,907,497							
kWh (May-Sept)	1,628,124	3.8127 ¢	\$62,075	2.69%	\$1,670	1.80%	\$1,117	
kWh (Oct-Apr)	2,279,373	3.5143 ¢	\$80,104	2.69%	\$2,155	1.80%	\$1,442	
Seasonal Service	0	\$648.00	\$0					
Unbilled	0		\$0					
Total	3,907,497		\$345,718		\$7,524		\$5,034	
Schedule No. 6A - Energy Time-of-Day Option - Composite								
Customer Charge	27,307	\$54.00	\$1,474,578					
Facilities kW (May - Sept)	918,610	\$6.52	\$5,989,337					
Facilities kW (Oct - Apr)	1,059,783	\$5.47	\$5,797,013					
Voltage Discount	39,296	(\$0.61)	(\$23,971)					
On-Peak kWh (May - Sept)	62,251,233	11.9266 ¢	\$7,424,456	3.75%	\$278,417	2.49%	\$184,869	
Off-Peak kWh (May - Sept)	59,556,790	3.5908 ¢	\$2,138,565	3.75%	\$80,196	2.49%	\$53,250	
On-Peak kWh (Oct - Apr)	90,625,426	9.9693 ¢	\$9,034,721	3.75%	\$338,802	2.49%	\$224,965	
Off-Peak kWh (Oct - Apr)	79,597,650	3.0060 ¢	\$2,392,705	3.75%	\$89,726	2.49%	\$59,578	
Unbilled	0		\$0					
Total	292,031,100		\$34,227,404		\$787,142		\$522,662	
Schedule No. 7 - Security Area Lighting - Composite								
MERCURY VAPOR LAMPS								
4,000 Lumen Energy Only	29	24	\$5.68	\$136	0.92%	\$1	0.85%	\$1
7,000 Lumen	1	45,001	\$16.38	\$737,116	0.92%	\$6,781	0.85%	\$6,265
7,000 Lumen Energy Only	28	0	\$8.05	\$0	0.92%	\$0	0.85%	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027	0.92%	\$2,668	0.85%	\$2,465
SODIUM VAPOR LAMPS								
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020	0.92%	\$479	0.85%	\$442
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354	0.92%	\$196	0.85%	\$182
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044	0.92%	\$3,331	0.85%	\$3,077
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767	0.92%	\$2,831	0.85%	\$2,616
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491	0.92%	\$474	0.85%	\$438

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted	Step 2 - 9/1/2015			Present EBA		Proposed EBA	
		Units	Price	Revenue	Price	Revenue	Price	Revenue
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921	0.92%	\$404	0.85%	\$373
22,000 Lumen	9	114	\$21.07	\$2,402	0.92%	\$22	0.85%	\$20
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680	0.92%	\$678	0.85%	\$626
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699	0.92%	\$816	0.85%	\$754
50,000 Lumen New Pole	12	1,248	\$28.30	\$35,318	0.92%	\$325	0.85%	\$300
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831	0.92%	\$587	0.85%	\$543
<i>SODIUM VAPOR FLOOD LAMPS</i>								
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878	0.92%	\$836	0.85%	\$772
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239	0.92%	\$784	0.85%	\$725
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908	0.92%	\$238	0.85%	\$220
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331	0.92%	\$307	0.85%	\$283
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472	0.92%	\$2,534	0.85%	\$2,342
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954	0.92%	\$2,815	0.85%	\$2,601
<i>METAL HALIDE LAMPS</i>								
12,000 Lumen New Pole	20	0	\$29.40	\$0	0.92%	\$0	0.85%	\$0
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774	0.92%	\$53	0.85%	\$49
19,500 Lumen New Pole	22	110	\$34.34	\$3,777	0.92%	\$35	0.85%	\$32
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661	0.92%	\$24	0.85%	\$23
32,000 Lumen New Pole	24	469	\$36.69	\$17,208	0.92%	\$158	0.85%	\$146
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724	0.92%	\$172	0.85%	\$159
107,000 Lumen New Pole	26	24	\$57.58	\$1,382	0.92%	\$13	0.85%	\$12
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946	0.92%	\$27	0.85%	\$25
Subtotal		159,509		\$2,999,060		\$27,591		\$25,492
kWh Included		12,440,931						
Unbilled		0		\$0				
Customers		8,046						
Total (kWh)		12,440,931		\$2,999,060		\$27,591		\$25,492
Schedule No. 8 - Composite								
Customer Charge		3,282	\$70.00	\$229,740				
Facilities kW		5,010,201	\$4.76	\$23,848,557				
On-Peak kW (May - Sept)		2,097,818	\$15.56	\$32,642,048	2.93%	\$956,412	1.86%	\$607,142
On-Peak kW (Oct - Apr)		2,761,958	\$11.19	\$30,906,310	2.93%	\$905,555	1.86%	\$574,857
Voltage Discount		2,132,830	(\$1.13)	(\$2,410,098)				
On-Peak kWh (May - Sept)		260,094,535	5.0474 ¢	\$13,128,012	2.93%	\$384,651	1.86%	\$244,181
On-Peak kWh (Oct - Apr)		625,992,212	3.9511 ¢	\$24,733,578	2.93%	\$724,694	1.86%	\$460,045
Off-Peak kWh		1,300,960,579	3.4002 ¢	\$44,235,262	2.93%	\$1,296,093	1.86%	\$822,776
Unbilled		0		\$0				
Total		2,187,047,326		\$167,313,409		\$4,267,405		\$2,709,001
Schedule No. 9 - Composite								
Customer Charge		1,791	\$259.00	\$463,869				
Facilities kW		9,053,509	\$2.22	\$20,098,790				
On-Peak kW (May - Sept)		3,715,246	\$13.96	\$51,864,834	3.43%	\$1,778,964	2.15%	\$1,115,094
On-Peak kW (Oct - Apr)		5,150,021	\$9.47	\$48,770,699	3.43%	\$1,672,835	2.15%	\$1,048,570
On-Peak kWh (May-Sept)		507,349,132	4.6531 ¢	\$23,607,462	3.43%	\$809,736	2.15%	\$507,560
On-Peak kWh (Oct-Apr)		1,382,941,034	3.4989 ¢	\$48,387,724	3.43%	\$1,659,699	2.15%	\$1,040,336
Off-Peak kWh		3,137,145,375	2.9225 ¢	\$91,683,074	3.43%	\$3,144,729	2.15%	\$1,971,186
Unbilled		0		\$0				
Total		5,027,435,541		\$284,876,452		\$9,065,963		\$5,682,747
Schedule No. 9A - Energy TOD - Composite								
Customer Charge		108	\$259.00	\$27,972				
Facilities Charge per kW		235,118	\$2.22	\$521,962				
On-Peak kWh		23,805,248	8.6029 ¢	\$2,047,942	3.84%	\$78,641	2.38%	\$48,741
Off-Peak kWh		18,785,533	3.6981 ¢	\$694,708	3.84%	\$26,677	2.38%	\$16,534
Unbilled		0		\$0				
Total		42,590,781		\$3,292,584		\$105,318		\$65,275

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Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg. - Primary	6	\$125.00	\$750				
Annual Cust. Serv. Chg. - Secondary	2,778	\$38.00	\$105,577				
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910				
All On-Season kW	323,633	\$7.33	\$2,372,230	2.49%	\$59,069	1.73%	\$41,040
Voltage Discount	10,067	(\$2.05)	(\$20,637)				
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	2.49%	\$129,242	1.73%	\$89,795
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	2.49%	\$69,609	1.73%	\$48,363
Total On Season	122,960,614		\$10,619,796		\$257,919		\$179,197
Post Season							
Customer Charge	5,886	\$14.00	\$82,404				
kWh	50,172,778	4.9983 ¢	\$2,507,786	2.49%	\$62,444	1.73%	\$43,385
Total Post Season	50,172,778		\$2,590,190		\$62,444		\$43,385
Unbilled	0		\$0				
TOTAL RATE 10	173,133,392		\$13,209,986		\$320,363		\$222,581
Schedule No. 10-TOD							
Annual Cust. Serv. Chg. - Primary	5	\$125.00	\$625				
Annual Cust. Serv. Chg. - Secondary	256	\$38.00	\$9,728				
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002				
All On-Season kW	37,541	\$7.33	\$275,176	2.49%	\$6,852	1.73%	\$4,761
Voltage Discount	1,037	(\$2.05)	(\$2,126)				
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	2.49%	\$8,121	1.73%	\$5,642
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	2.49%	\$8,869	1.73%	\$6,162
Total On Season	10,836,514		\$981,737		\$23,842		\$16,565
Post Season							
Customer Charge	570	\$14.00	\$7,980				
kWh	5,920,094	4.9983 ¢	\$295,904	2.49%	\$7,368	1.73%	\$5,119
Total Post Season	5,920,094		\$303,884		\$7,368		\$5,119
Unbilled	0		\$0				
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$31,210		\$21,684
Schedule No. 11 - Street Lighting - Company-Owned System							
<i>Sodium Vapor Lamps (HPS)</i>							
5,600 Lumen - Functional	34,757	\$11.80	\$410,133	0.92%	\$3,773	0.85%	\$3,486
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472	0.92%	\$25,718	0.85%	\$23,762
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518	0.92%	\$14	0.85%	\$13
9,500 Lumen - S1	409	\$46.54	\$19,035	0.92%	\$175	0.85%	\$162
9,500 Lumen - S2	60	\$38.05	\$2,283	0.92%	\$21	0.85%	\$19
16,000 Lumen - Functional	21,158	\$16.94	\$358,417	0.92%	\$3,297	0.85%	\$3,047
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464	0.92%	\$13	0.85%	\$12
16,000 Lumen - S1	2,421	\$47.83	\$115,796	0.92%	\$1,065	0.85%	\$984
16,000 Lumen - S2	886	\$39.34	\$34,855	0.92%	\$321	0.85%	\$296
27,500 Lumen - Functional	26,178	\$21.14	\$553,403	0.92%	\$5,091	0.85%	\$4,704
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228	0.92%	\$2	0.85%	\$2
27,500 Lumen - S1	1,253	\$51.48	\$64,504	0.92%	\$593	0.85%	\$548
27,500 Lumen - S2	0	\$43.01	\$0	0.92%	\$0	0.85%	\$0
50,000 Lumen - Functional	11,406	\$26.02	\$296,784	0.92%	\$2,730	0.85%	\$2,523
125,000 Lumen	0	\$51.54	\$0	0.92%	\$0	0.85%	\$0
<i>Metal Halide Lamps (MH)</i>							
9,000 Lumen - S1	36	\$48.74	\$1,755	0.92%	\$16	0.85%	\$15
9,000 Lumen - S2	602	\$40.27	\$24,243	0.92%	\$223	0.85%	\$206
12,000 Lumen - Functional	127	\$20.13	\$2,557	0.92%	\$24	0.85%	\$22
12,000 Lumen - S1	0	\$50.65	\$0	0.92%	\$0	0.85%	\$0
12,000 Lumen - S2	1,598	\$42.17	\$67,388	0.92%	\$620	0.85%	\$573
19,500 Lumen - Functional	386	\$22.13	\$8,542	0.92%	\$79	0.85%	\$73
19,500 Lumen - S1	41	\$53.69	\$2,201	0.92%	\$20	0.85%	\$19

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	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA		
		Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	
19,500 Lumen - S2	365	\$45.20	\$16,498	0.92%	\$152	0.85%	\$140	
32,000 Lumen - Functional	61	\$25.78	\$1,573	0.92%	\$14	0.85%	\$13	
32,000 Lumen - S1	0	\$55.33	\$0	0.92%	\$0	0.85%	\$0	
32,000 Lumen - S2	0	\$46.86	\$0	0.92%	\$0	0.85%	\$0	
<i>Mercury Vapor Lamps (No New Service) (MV)</i>								
4,000 Lumen	3,279	\$11.09	\$36,364	0.92%	\$335	0.85%	\$309	
7,000 Lumen	9,152	\$13.83	\$126,572	0.92%	\$1,164	0.85%	\$1,076	
10,000 Lumen	186	\$19.40	\$3,608	0.92%	\$33	0.85%	\$31	
10,000 Lumen @ 90%	0	\$17.46	\$0	0.92%	\$0	0.85%	\$0	
20,000 Lumen	996	\$24.43	\$24,332	0.92%	\$224	0.85%	\$207	
<i>Incandescent Lamps (No New Service) (INC)</i>								
500 Lumen	0	\$11.99	\$0	0.92%	\$0	0.85%	\$0	
600 Lumen	145	\$4.24	\$615	0.92%	\$6	0.85%	\$5	
2,500 Lumen	32	\$17.11	\$548	0.92%	\$5	0.85%	\$5	
4,000 Lumen	162	\$20.43	\$3,310	0.92%	\$30	0.85%	\$28	
6,000 Lumen	161	\$23.82	\$3,835	0.92%	\$35	0.85%	\$33	
10,000 Lumen	24	\$31.47	\$755	0.92%	\$7	0.85%	\$6	
<i>Fluorescent Lamps (No New Service) (FLOUR)</i>								
21,000 Lumen	12	\$27.85	\$334	0.92%	\$3	0.85%	\$3	
<i>Special Service (No New Service)</i>								
50,000 Lumen - Flood	12	\$39.04	\$468	0.92%	\$4	0.85%	\$4	
Subtotal	334,883		\$4,979,390		\$45,810		\$42,325	
kWh Included	16,496,197							
Customers	809							
Unbilled	0		\$0					
Total	16,496,197		\$4,979,390		\$45,810		\$42,325	

Schedule No. 12 - Street Lighting - Customer-Owned System

1. Energy Only, No Maintenance

High Pressures Sodium Vapor Lamps

5,600 Lumen	103,438	\$1.83	\$189,292	0.92%	\$1,741	0.85%	\$1,609
9,500 Lumen	159,006	\$2.50	\$397,515	0.92%	\$3,657	0.85%	\$3,379
16,000 Lumen	134,332	\$3.66	\$491,655	0.92%	\$4,523	0.85%	\$4,179
27,500 Lumen	48,293	\$6.52	\$314,870	0.92%	\$2,897	0.85%	\$2,676
50,000 Lumen	65,553	\$10.02	\$656,841	0.92%	\$6,043	0.85%	\$5,583

Metal Halide Lamps

9,000 Lumen	6,583	\$2.55	\$16,787	0.92%	\$154	0.85%	\$143
12,000 Lumen	18,818	\$4.46	\$83,928	0.92%	\$772	0.85%	\$713
19,500 Lumen	28,281	\$6.17	\$174,494	0.92%	\$1,605	0.85%	\$1,483
32,000 Lumen	27,914	\$9.77	\$272,720	0.92%	\$2,509	0.85%	\$2,318

Non-listed Luminaries kWh

	10,059,553	6.5279	\$656,678	0.92%	\$6,041	0.85%	\$5,582
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Subtotal kWh	49,653,570		\$3,254,780		\$29,944		\$27,666
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Unbilled							
Total	49,653,570		\$3,254,780		\$29,944		\$27,666

Customer	519						
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2a - Partial Maintenance (No New Service)

Incandescent Lamps

2,500 Lumen or Less	76	\$8.96	\$681	0.92%	\$6	0.85%	\$6
4,000 Lumen	91	\$12.19	\$1,109	0.92%	\$10	0.85%	\$9

Mercury Vapor Lamps

4,000 Lumen	47	\$4.64	\$218	0.92%	\$2	0.85%	\$2
7,000 Lumen	546	\$7.00	\$3,822	0.92%	\$35	0.85%	\$32
20,000 Lumen	140	\$13.33	\$1,866	0.92%	\$17	0.85%	\$16
54,000 Lumen	0	\$28.38	\$0	0.92%	\$0	0.85%	\$0

High Pressure Sodium Vapor Lamps

5,600 Lumen	34,609	\$4.08	\$141,205	0.92%	\$1,299	0.85%	\$1,200
9,500 Lumen	15,632	\$5.37	\$83,944	0.92%	\$772	0.85%	\$714
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366	0.92%	\$565	0.85%	\$522

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Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
16,000 Lumen	2,548	\$6.52	\$16,613	0.92%	\$153	0.85%	\$141
16,000 Lumen - Decorative	799	\$8.27	\$6,608	0.92%	\$61	0.85%	\$56
22,000 Lumen	0	\$8.26	\$0	0.92%	\$0	0.85%	\$0
27,500 Lumen	5,601	\$9.59	\$53,714	0.92%	\$494	0.85%	\$457
27,500 Lumen - Decorative	143	\$11.93	\$1,706	0.92%	\$16	0.85%	\$15
50,000 Lumen	10,133	\$14.00	\$141,862	0.92%	\$1,305	0.85%	\$1,206
50,000 Lumen - Decorative	157	\$15.56	\$2,443	0.92%	\$22	0.85%	\$21
<i>Metal Halide Lamps</i>							
9,000 Lumen - Decorative	702	\$9.19	\$6,451	0.92%	\$59	0.85%	\$55
12,000 Lumen	1,617	\$13.57	\$21,943	0.92%	\$202	0.85%	\$187
12,000 Lumen - Decorative	225	\$11.09	\$2,495	0.92%	\$23	0.85%	\$21
19,500 Lumen	518	\$13.71	\$7,102	0.92%	\$65	0.85%	\$60
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260	0.92%	\$784	0.85%	\$725
32,000 Lumen	544	\$14.58	\$7,932	0.92%	\$73	0.85%	\$67
32,000 Lumen - Decorative	669	\$15.79	\$10,564	0.92%	\$97	0.85%	\$90
<i>Fluorescent Lamps</i>							
1,000 Lumen	0	\$3.75	\$0	0.92%	\$0	0.85%	\$0
21,800 Lumen	83	\$13.92	\$1,155	0.92%	\$11	0.85%	\$10
<i>Subtotal kWh</i>	5,219,065		\$660,059		\$6,073		\$5,611
<i>Unbilled</i>							
<i>Total</i>	5,219,065		\$660,059		\$6,073		\$5,611
<i>Customer</i>	221						
2b - Full Maintenance (No New Service)							
<i>Incandescent Lamps</i>							
6,000 Lumen	36	\$17.73	\$638	0.92%	\$6	0.85%	\$5
10,000 Lumen	12	\$23.40	\$281	0.92%	\$3	0.85%	\$2
<i>Mercury Vapor Lamps</i>							
7,000 Lumen	42	\$8.03	\$337	0.92%	\$3	0.85%	\$3
20,000 Lumen	0	\$15.30	\$0	0.92%	\$0	0.85%	\$0
54,000 Lumen	96	\$32.48	\$3,118	0.92%	\$29	0.85%	\$27
<i>Sodium Vapor Lamps</i>							
5,600 Lumen	4,275	\$4.68	\$20,007	0.92%	\$184	0.85%	\$170
9,500 Lumen	14,686	\$6.16	\$90,466	0.92%	\$832	0.85%	\$769
16,000 Lumen	1,259	\$7.47	\$9,405	0.92%	\$87	0.85%	\$80
22,000 Lumen	0	\$9.44	\$0	0.92%	\$0	0.85%	\$0
27,500 Lumen	2,408	\$10.99	\$26,464	0.92%	\$243	0.85%	\$225
50,000 Lumen	1,967	\$16.02	\$31,511	0.92%	\$290	0.85%	\$268
<i>Metal Halide Lamps</i>							
12,000 Lumen	1,188	\$15.58	\$18,509	0.92%	\$170	0.85%	\$157
19,500 Lumen	724	\$15.73	\$11,389	0.92%	\$105	0.85%	\$97
32,000 Lumen	881	\$16.72	\$14,730	0.92%	\$136	0.85%	\$125
107,000 Lumen	96	\$33.05	\$3,173	0.92%	\$29	0.85%	\$27
<i>Subtotal kWh</i>	1,644,140		\$230,028		\$2,116		\$1,955
<i>Unbilled</i>							
<i>Total</i>	1,644,140		\$230,028		\$2,116		\$1,955
<i>Customer</i>	99						
kWh Street Lighting	56,516,774		\$4,144,867		\$38,133		\$35,231
Customers	839						
Unbilled			\$0				
Total	56,516,774		\$4,144,867		\$38,133		\$35,231
Schedule 15.1 - Metered Outdoor Nighttime Lighting - Composite							
Annual Facility Charge	20,286	\$11.00	\$223,146				
Annual Customer Charge	497	\$72.50	\$36,033				
Annual Minimum Charge	0.0	\$127.50	\$0				
Monthly Customer Charge	6,182	\$6.20	\$38,328				
All kWh	17,536,445	5.3437 ¢	\$937,095	2.47%	\$23,146	2.06%	\$19,304

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Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Unbilled	0		\$0				
Total	17,536,445		\$1,234,602		\$23,146		\$19,304
Schedule 15.2 - Traffic Signal Systems - Composite							
Customer Charge	29,596	\$5.50	\$162,778				
All kWh	6,177,947	8.4049 ¢	\$519,250	2.45%	\$12,722	1.42%	\$7,373
Unbilled	0		\$0				
Total	6,177,947		\$682,028		\$12,722		\$7,373
Schedule No. 21 - Electric Furnace Operations - Limited Service - Industrial							
<u>Primary Voltage</u>							
Customer Charge	36	\$127.00	\$4,572				
Charge per kW (Facilities)	10,893	\$4.30	\$46,840				
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	6.70%	\$1,944	4.34%	\$1,259
All add'l kWh	0	5.7472 ¢	\$0	6.70%	\$0	4.34%	\$0
Unbilled	0		\$0				
Subtotal	423,833		\$80,422		\$1,944		\$1,259
<u>44KV or Higher</u>							
Customer Charge	24	\$127.00	\$3,048				
Charge per kW (Facilities)	47,371	\$4.30	\$203,695				
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	6.70%	\$9,601	4.34%	\$6,219
All add'l kWh	963,969	4.7169 ¢	\$45,469	6.70%	\$3,046	4.34%	\$1,973
Unbilled	0		\$0				
Subtotal	3,624,867		\$395,504		\$12,647		\$8,192
Total	4,048,700		\$475,926		\$14,591		\$9,451
Schedule No. 23 - Composite							
Customer Charge	992,018	\$10.00	\$9,920,180				
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	2.17%	\$72,782	1.48%	\$49,639
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	2.17%	\$65,654	1.48%	\$44,778
Voltage Discount	7,029	(\$0.48)	(\$3,374)				
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	2.17%	\$753,616	1.48%	\$513,987
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	2.17%	\$441,095	1.48%	\$300,839
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	2.17%	\$995,609	1.48%	\$679,033
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	2.17%	\$474,582	1.48%	\$323,678
Seasonal Service	0	\$120.00	\$0				
Unbilled	0		\$0				
Total	1,390,888,211		\$139,102,851		\$2,803,337		\$1,911,953
Schedule No.31 - Composite							
<u>Secondary Voltage</u>							
Customer Charge per month	0	\$133.00	\$0				
Facilities Charge, per kW month	0	\$5.60	\$0				
<u>Back-up Power Charge</u>							
Regular, per On-Peak kW day	0						
May - Sept	0	\$0.88	\$0				
Oct - Apr	0	\$0.62	\$0				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.440	\$0				
Oct - Apr	0	\$0.310	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$40.81	\$0				
Oct - Apr	0	\$32.04	\$0				
<u>Primary Voltage</u>							
Customer Charge per month	24	\$605.00	\$14,520				
Facilities Charge, per kW month	38,791	\$4.46	\$173,008				
<u>Back-up Power Charge</u>							
Regular, per On-Peak kW day	195,683						

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	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
May - Sept	79,030	\$0.86	\$67,966				
Oct - Apr	116,653	\$0.60	\$69,992				
Maintenance, per On-Peak kW day	24,254						
May - Sept	24,254	\$0.430	\$10,429				
Oct - Apr	0	\$0.300	\$0				
Excess Power, per kW month	30						
May - Sept	0	\$38.54	\$0				
Oct - Apr	30	\$29.77	\$893				
<u>Transmission Voltage</u>							
Customer Charge per month	24	\$678.00	\$16,272				
Facilities Charge, per kW month	153,429	\$2.63	\$403,518				
Back-up Power Charge							
Regular, per On-Peak kW day	391,585						
May - Sept	239,920	\$0.76	\$182,339				
Oct - Apr	151,665	\$0.51	\$77,349				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.380	\$0				
Oct - Apr	0	\$0.255	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$32.35	\$0				
Oct - Apr	0	\$23.36	\$0				
Subtotal			\$1,016,286		\$0		\$0
<u>Supplemental billed at Schedule 6/8/9 rate</u>							
Schedule 8							
Facilities kW	16,065	\$4.76	\$76,469				
On-Peak kW (May - Sept)	0	\$15.56	\$0	2.93%	\$0	1.86%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	2.93%	\$5,267	1.86%	\$3,344
Voltage Discount	16,065	(\$1.13)	(\$18,153)				
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	2.93%	\$1,545	1.86%	\$981
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	2.93%	\$4,555	1.86%	\$2,892
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	2.93%	\$5,011	1.86%	\$3,181
Schedule 9							
Facilities kW	103,313	\$2.22	\$229,355				
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	3.43%	\$23,698	2.15%	\$14,854
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	3.43%	\$16,267	2.15%	\$10,197
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	3.43%	\$12,205	2.15%	\$7,650
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	3.43%	\$13,079	2.15%	\$8,198
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	3.43%	\$27,794	2.15%	\$17,422
Subtotal			\$3,559,306		\$109,422		\$68,719
Unbilled	0		\$0				
Total (Aggregated)	56,282,445		\$4,575,592		\$109,422		\$68,719
Contract 1							
Fixed Customer Charge	12		\$2,455				
Customer Charge			\$1,757,448				
kWh High Load Hours	949,050		\$9,607,156	3.14%	\$301,665	1.64%	\$157,557
kWh High Load Hours	237,232,647		\$8,613,813	3.14%	\$270,474	1.64%	\$141,267
kWh Low Load Hours	298,488,523		\$7,977,879	3.14%	\$250,505	1.64%	\$130,837
Total	535,721,170		\$27,958,751		\$822,644		\$429,661
Contract 2							
Customer Charge	12						
Interruptible kWh	795,798,676		\$35,062,890	2.98%	\$1,044,874	2.40%	\$841,509
Total	795,798,676		\$35,062,890		\$1,044,874		\$841,509
Contract 3							
Customer Charge	12		\$8,136				
Facilities Charge per kW - Back-Up	422,498		\$921,045				

Rate Design
Rocky Mountain Power - State of Utah
Blocking Based on Adjusted Actuals and Forecasted Loads
Base Period 12 Months Ending June 2013
Forecast Test Period 12 Months Ending June 2015

	Forecasted Units	Step 2 - 9/1/2015		Present EBA		Proposed EBA	
		Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
kW Back-Up							
Regular, per On-Peak kW day	3,435,490						
May - Sept	3,253,488		\$1,673,920				
Oct - Apr	182,002		\$93,640				
Maintenance, per On-Peak kW day	0						
May - Sept			\$0				
Oct - Apr			\$0				
Excess Power, per kW month	0						
May - Sept			\$0				
Oct - Apr			\$0				
kW Supplemental							
On-Peak kW (May - Sept)	24,807		\$346,306	3.43%	\$11,878	2.15%	\$7,446
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	3.43%	\$248,619	2.15%	\$155,840
kWh Supplemental							
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	3.43%	\$36,384	2.15%	\$22,806
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	3.43%	\$245,100	2.15%	\$153,634
Off-Peak kWh	394,783,609	¢	\$11,537,551	3.43%	\$395,738	2.15%	\$248,057
Total	621,809,333		\$30,035,480		\$937,719		\$587,783
Lighting Contract - Post Top Lighting - Composite							
Energy Only Res	60	\$2.18	\$131				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	267		\$583				
KWH Included	7,737						
Customers	5						
Unbilled	0						
Total	7,737		\$583		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$33,040				
Commercial			\$2,726,578				
Industrial			(\$5,447)				
Irrigation			\$206,563				
Public Street & Highway Lighting			\$4,662				
Other Sales Public Authorities			\$0				
Total AGA			\$2,965,396		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$45,331,687		\$29,792,588