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March 31, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

RE: PacifiCorp's Update to 2015 Integrated Resource Plan – Docket No. 15-035-04

Please find enclosed the original and ten (10) copies of PacifiCorp's 2015 Integrated Resource Plan (2015 IRP) Update. Copies of the 2015 IRP are also available electronically on PacifiCorp's website, at www.pacifiCorp.com. PacifiCorp is also providing data disks with this filing that support and provide additional details for analysis described in the document. Disk 1 is public, and Disk 2 contains confidential information. Confidential information in the 2015 IRP Update will be provided subject to the protective agreement in this Docket. PacifiCorp requests that interested parties contact the state manager listed below for a copy of Appendix B that must be executed and submitted prior to obtaining a copy of the confidential information.

The main changes included in the 2015 IRP Update include:

- 1) Updates to the planning environment, which include release of the U.S. Environmental Protection Agency's final rule for the Clean Power Plan, changes to renewable portfolio standards in the states of California and Oregon, and activities to explore the potential formation of a regional ISO.
- 2) Updates to the load and resource balance, reflecting an updated load forecast and updated resource assumptions, including current assumptions for coal unit retirements.
- 3) Updates to the resource portfolio, which continues to show that PacifiCorp's first year of a major resource addition is planned to occur in 2028, consistent with the 2015 IRP Preferred Portfolio.
- 4) Confidential Appendix B contains updated economic analysis of regional haze compliance alternatives for Naughton Unit 3.

With a reduced coincident system peak load forecast and lower market prices, the updated resource portfolio continues to show that customer loads over the front ten years of the planning horizon will be met with front office transactions (firm market purchases) and through energy efficiency.

All formal correspondence and data requests regarding this filing should be addressed as follows:

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Informal inquiries may be directed to Bob Lively, Utah Regulatory Affairs Manager, at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

cc: Service List