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***VIA ELECTRONIC MAIL
AND HAND DELIVERY***

Utah Public Service Commission
Heber M. Wells Building, Fourth Floor
160 East 300 South
Salt Lake City, UT 84114

Attn: Gary Widerburg
Commission Secretary

**RE: Docket No. 15-035-04
PacifiCorp's 2015 Integrated Resource Plan Update – Reply Comments**

Dear Mr. Widerburg:

PacifiCorp appreciates the comments filed by the Utah Division of Public Utilities (DPU) and Utah Clean Energy (UCE) in the Docket regarding PacifiCorp's 2015 Integrated Resource Plan Update (2015 IRP Update).

DPU's comments focused on requirements arising from the Report and Order issued by the Public Service Commission of Utah (Commission) on PacifiCorp's 2015 IRP January 8, 2016. DPU found, "the 2015 IRP Update complies with the Commission's 2015 IRP acknowledgment order, with the exception of the link to the Business Plan, for which the Company filed its Request for Waiver. The majority of the other requirements stemming from the Commission's 2015 IRP Order should be incorporated into the 2017 IRP." (DPU comments at page 19).

Issues the DPU would like addressed in the 2017 IRP process include:

- Expanded discussion of Front Office Transactions, the Company's contingency plan and analysis of market depth;
- Inclusion of a narrative supporting Figure A.12 of the 2015 IRP regarding weather scenario impacts to load forecast, and a general comment to describe any table or figure; and
- A more robust explanation to what changes if any, could be expected as a participant in a regional Independent System Operator particularly around transmission planning requirements.

UCE requested clarification regarding the Company's plans to comply with the Oregon Renewable Portfolio Standard (RPS) with the use of bundled Renewable Energy Credits (RECs) including from Qualifying Facilities located outside the state of Oregon. UCE recommends the

Commission direct the Company to provide its rationale behind the treatment of REC's for Oregon RPS compliance and to address this in a public forum before incorporating this compliance assumption in future IRP modeling.

The majority of issues raised by both parties will be addressed in the upcoming 2017 IRP, and the associated public process. The Company looks forward to continuing the dialog on these issues in the 2017 IRP public input meetings. The 2017 IRP process is underway, with the kick-off meeting held on June 5, 2016, and a second public input meeting held July 20-21, 2016. The Company agrees with DPU that no action is required by the Commission at this time on the 2015 IRP Update, with the exception of the Company's Request for Waiver which is addressed in separate reply comments in this Docket.

Any questions related to this filing should be directed to Shay LaBray, Manager, Resource Strategy at (503) 813-6176.

Sincerely,



Yvonne R. Hogle
Assistant General Counsel

Cc: Service List