

November 2, 2015

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: In the Matter of Rocky Mountain Power's Annual Demand Side Management Nov.  
1<sup>st</sup> Deferred Account and Forecast Reporting – Docket No. 15-035-\_\_

In its order dated August 25, 2009 in Docket No. 09-035-T08 (“Order”), the Public Service Commission of Utah (“Commission”) approved the Phase I Stipulation filed August 3, 2009 in the same (“Stipulation”). As specified in the Stipulation, Rocky Mountain Power (“Company”) is required to provide to the Commission and Demand Side Management (“DSM”) Advisory Group<sup>1</sup> (“Steering Committee”) by November 1<sup>st</sup> of each year a forecast of expenditures for approved programs for the next calendar year and their acquisition targets (in MWh and MW) for the next calendar year. In addition, the order issued December 21, 2011 in Docket No. 10-035-57 directed the Company to provide an estimate of the capacity and energy savings targets for approved programs in the forecast in comparison to demand-side management program targets included in the Company’s most recent Integrated Resource Plan. A report containing the forecast of these items for calendar year 2015 is provided as tab, “Attachment 1” in the excel workbook attached to this filing. All referenced attachments in this letter are included as tabs in the workbook.

The Stipulation also requires the Company to provide to the Commission and Steering Committee on a semi-annual basis a Utah DSM tariff rider balancing account analysis similar to that originally provided by the Company in Advice No. 09-08. This analysis is to include historical and projected monthly DSM expenditures, rate recovery and account balances; as well as historical and projected monthly DSM expenditures by program, Schedule 193 revenue and self-direction credits. The tariff rider analysis, provided as Attachment 2, reflects actual results through September 2015 and projects Utah DSM expenditures and Schedule 193 revenues through December 31, 2016. The analysis in Attachment 2 shows that the balance in the Utah DSM balancing account is expected to reflect an under collection on an accrual basis of approximately \$8.2m as of December 2016. Program level historical and forecasted expense information in support of the Utah DSM balancing account analysis is provided as Attachment 3.

With the increased costs in 2015, the balance in the Utah Demand-side Management balancing account is under collected by \$13.5m at September 30, 2015, and is projected to be under collected

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<sup>1</sup> In context of this filing, DSM Advisory Group is redefined as the DSM Steering Committee.

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by \$12.5m at December 31, 2015. This reflects expenditures in 2015 in excess of collections. The Company reviewed this balance and options for a tariff rider increase with the Steering Committee on October 23, 2015. A filing will be made in November 2015 to increase the collection rate to balance collections and expenses, which is expected to return the balancing account to a neutral position by December 31, 2016.

Also included in this filing, and in compliance with the Commission's February 10, 2012 Acknowledgement Letter in Docket No. 10-035-57, the Company has included an estimate of total program participation and contribution to peak system load for the Company's irrigation load control program. This analysis is included as Attachment 4.

An original and ten (10) copies of this filing will be provided via overnight delivery. The Company will also provide electronic versions of this filing to [psc@utah.gov](mailto:psc@utah.gov).

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to Michael Snow, DSM Regulatory Projects Manager, at (801) 220-4214.

Sincerely,

Bill Comeau  
Director, Demand Side Management

cc: Division of Public Utilities  
Office of Consumer Services

Enclosures