(Rev. December 2009)

Application for Change in Accounting Method

Internal Re	nt of the Treasury evenue Service		111 110 110 110 110 110 110 110	- In-t-valiona)		
Name of	filer (name of parent corporation if a consolidation)	ated group) (see instructions)	Identification number (se	47-0813844		
Berks	hire Hathaway Inc.			code number (see instruction	e)	
			Principal business activity	551112	3)	
Northern	street, and room or suite no. If a P.O. box, se	e the instructions	Tax year of change begins	ATOMICS TO SELECT TO SELEC	1/2014	
		e the mandenone.	Tax year of change ends (N		1/2014	A00000-1-1-100
	Farnam Street, Suite 1440		Name of contact person (s		17.40 1	
	a, NE 68131		Jonathan D. Hale			
Name of	applicant(s) (if different than filer) and identific	eation number(s) (see instructions)	of continue continues and continues	Contact person's telepho	ne num	ber
	Corp 93-0246090			(503) 813-59	01	
If the a	policant is a member of a consolida	ted group, check this box			√	
If Form	2848, Power of Attorney and Decl	laration of Representative, is attac	hed (see instructions for	when Form 2848 is		
	d), check this box		y x x x x x x x x		\sqcup	
Check	the box to indicate the type of ap		Check the appropriate			
☐ Ind		Cooperative (Sec. 1381)	of accounting method	change being reques	stea.	
	rporation	☐ Partnership	(see instructions)	adization		
	ntrolled foreign corporation	S corporation	☐ Depreciation or Amo		ion of	
100	c. 957)	Insurance co. (Sec. 816(a))	Financial Products	Generation Safe Harbo		
1 10000	50 corporation (Sec. 904(d)(2)(E))	☐ Insurance co. (Sec. 831) ☐ Other (specify) ▶	✓ Other (specify) ▶	Repair, Maintain Impro		
	alified personal service	☐ Other (specify) ▶	[4] Other (specify)	Tangible Property; Nor		ntal Supplie
	poration (Sec. 448(d)(2)) empt organization. Enter Code secti	00 🖢		Incidental Supplies; G		
☐ EXE	n. To be eligible for approval of the reques	ated change in method of accounting the	tavnaver must provide all in	formation that is relevant to	the tax	naver
Cautio	n. To be eligible for approval of the reques e taxpayer's requested change in method o	f accounting. This includes all information	n requested on this Form 31	15 (including its instruct	ions), a	S
well as	any other information that is not spec	ifically requested.			(5.5)	
The	taxpayer must attach all applicable	supplemental statements request	ed throughout this form			
Part						
1	Enter the applicable designated auto	matic accounting method change nu	umber for the requested a	utomatic change. Enter	Yes	No
	only one designated automatic according	unting method change number, exce	ept as provided for in guid	dance published by the		17.4
	IBS. If the requested change has no o	designated automatic accounting me	thod change number, che	ck "Other," and provide		
	both a description of the change and	citation of the IRS guidance providing	ig the automatic change.	see instructions.	13.5	
	► (a) Change No. 187, 207	(b) Other ☐ Description ▶			149	
2	Do any of the scope limitations de	escribed in section 4.02 of Rev. F	Proc. 2008-52 cause aut	omatic consent to be	STILLE	
	unavailable for the applicant's requ	lested change? If "Yes," attach an	explanation		1000000	-
Note.	Complete Part II below and then Pa		gn E of this form (if applic	заріе).	×	1140000 <u>0</u>
Part	II Information For All Reques	sts		1 1	Yes	No
3	Did or will the applicant cease to	engage in the trade or busines	s to which the request	ed change relates, or	AVEN A	J.
	terminate its existence, in the tax y	rear of change (see instructions)?		ocedures		(0.5)
	If "Yes," the applicant is not eligible					
4a	Does the applicant (or any present	or former consolidated group in	which the applicant was	a member during the		CHICAGOR
	applicable tax year(s)) have any Fe	deral income tax return(s) under ex	xamination (see instruction	ons)?	1	11.555
	If "No," go to line 5.	" the second of	n lagua (with respect to (oither the applicant or		
b	Is the method of accounting the apany present or former consolidated	oplicant is requesting to change at	s a member during the	applicable tax vear(s))		
	either (i) under consideration or (ii)	placed in suspense (see instructio	ns)?		l local	1
	either (i) under consideration or (ii)	Signature (see instruc	ctions)			
Hodor n	enalties of perjury, I declare that I have exam		na schodules and statements	and to the best of my knowl	edge and	d belief,
the app	enalties of perjury, I declare that I have exam lication contains all the relevant facts relating lion of which preparer has any knowledge.	to the application, and it is true, correct, a	nd complete. Declaration of pro-	eparer (other than applicant	is base	d on all
informa	Filer		Preparer (other	than filer/applicant)		
1	2/ 001/					
	Jun X/ Hart &	3/3//15				
-	Signature and date		Signature of individual pro	eparing the application and	date	
Sh	nam / Herk	VP				
	Name and title (print or ty	pe)	Name of individual prepar	ing the application (print or	type)	
		i c	Name of fire and	paging the application		
			Name of firm pro	eparing the application		

Part	Information For All	l Requests (continued	d)		Yes	No
4c	applicant or any present of	or former consolidated gi	roup in which the appli	issue pending (with respect to either the cant was a member during the applicable		
				a properties requiring that the operating		
d	division director consent t	to the filing of the reques	t (see instructions)? .	e procedures requiring that the operating		/
	If "Yes," attach the conser	•		20 day or 100 day window pariod?	1	/
е	If "Yes," check the box for	r the applicable window	period and attach the re	90-day or 120-day window period? equired statement (see instructions).	10000	
		day: Date examination				
f			nd telephone number o	of the examining agent and the tax		
	year(s) under examination. Name ➤ Gary Glenn		lenhone number > 1	402) 233-7337 Tax year(s) ▶		
				tifled on line 4f?	/	
g						
5a	applicable tax year(s)) hav	e any Federal income ta	x return(s) before Appear Appeals officer and	h the applicant was a member during the als and/or a Federal court? /or	1	
	If "Yes," enter the name of telephone number, and the					15 to 11
	Name ► Paul Vanchena			414) 231-2704 Tax year(s) ►		

b	on line 5a?			/or counsel for the government identified	1	
C	a Federal court (for either	the applicant or any pre	sent or former consolic	ue under consideration by Appeals and/or dated group in which the applicant was a series of the control of the		✓
	If "Yes," attach an explana	ation.				
6	If the applicant answered	"Yes" to line 4a and/or	r 5a with respect to ar	ny present or former consolidated group,		
	attach a statement that p	rovides each parent cor	poration's (a) name,	(b) identification number, (c) address,		
			s a member that is und	er examination, before an Appeals office,		
	and/or before a Federal co					
7	If, for federal income tax p	ourposes, the applicant i	s either an entity (includ	ding a limited liability company) treated as	1.5	
	consideration in an exami	ination, before Appeals,	or before a Federal co	hod of accounting that is an issue under urt, with respect to a Federal income tax		
	return of a partner, member	er, or shareholder of that	l entity?			
	If "Yes," the applicant is r	not eligible to make the	change.			
8a				consent) state that the applicant does not	-	
- G					L	1
b	If "Yes," attach an explana	ation.				
9a			party requested or m	nade (under either an automatic change		
	procedure or a procedure (including the year of the r	e requiring advance cons	sent) a change in meth	od of accounting within the past 5 years	1	186
b			escription of each requ	uested change in method of accounting		
~	(including the tax year of c					
С				ent Agreement granting a change was not		
	signed and returned to the an explanation.	e IRS, or the change was	s not made or not made	e in the requested year of change, attach		
10a	concurrently filed request)) for a private letter ruling	, change in method of	we pending any request (including any accounting, or technical advice?	/	
b	If "Yes," for each request type of request (private let in the request(s).	attach a statement pro tter ruling, change in me	viding the name(s) of t thod of accounting, or t	he taxpayer, identification number(s), the technical advice), and the specific issue(s)		
11	Is the applicant requesting	g to change its overall	method of accounting?		L	1
• •	If "Yes," check the appl	ropriate boxes below t	o indicate the applica	nt's present and proposed methods of		
	accounting. Also, complet			, ,		
	Present method:	☐ Cash	☐ Accrual	☐ Hybrid (attach description)		
				•		
	Proposed method:	☐ Cash	☐ Accrual	Hybrid (attach description)		<u></u>

Form 31	15 (Rev.	12-2009))				Р	age 3
Par		Information For	All Reques	sts (continued)			Yes	No
12	accol comp	inting and also cha lete description for	nging to a seach of the	pecial method of ac		or (ii) is changing its overall method of e or more items, attach a detailed and		
a		em(s) being change		a itam(a) haing ahana	and.			
b				e item(s) being chang the item(s) being cha				
d				d of accounting (cash		orid).		
13	activit 1.446 provid overa accou	y code for each. If -1(d), describe: wh ded by each trade of Il method of accour unting method as pa	the applicanether each or business anting for each orthogonappersonanting for each of this app	nt has more than on trade or business is nd any other types on trade or business; a dication or a separate	e trade or busing accounted for activities enga and which trade application.	pusiness(es), and the principal business ness as defined in Regulations section r separately; the goods and services ged in that generate gross income; the or business is requesting to change its		
14	For in	ne proposed metho surance companies ," attach an explana	, see the inst		pplicant's books 	s and records and financial statements?		1
15a	reorga	the applicant enganization, merger, tial closing of the y	or liquidation) during the propose	transaction to did tax year of ch	which section 381(a) applies (e.g., a lange determined without regard to any		1
b 16	the m distrik the ch	ethods of accounti oution or transfer a nange(s) requested	ng used by nd the metho in this applica	the parties to the secod(s) that would be reation.	ction 381(a) tran equired by secti	oplication, attach a statement identifying isaction immediately before the date of ion 381(c)(4) or (c)(5) absent consent to a IRS proposes an adverse response?	>	
17	If the	applicant is changle counting for any p tories subject to sec	ng to either the	ne overall cash metho ject to section 263/	od, an overall ac A, any long-terr	crual method, or is changing its method m contract subject to section 460, or the 3 tax years preceding the tax year of		The same of the sa
	1st pre year en \$	ceding ded: mo.	yr.	2nd preceding year ended: mo.	yr.	3rd preceding year ended: mo. yr.		
Part		Information For	Advance C	Consent Request			Yes	No
18				described in any re- natic change request		e, revenue ruling, notice, regulation, or		
	reque	st procedures.				ing its request under advance consent		
19	Attac	n a full explanation	of the legal b	asis supporting the p	proposed metho	d for the item being changed. Include a		
	detail	ed and complete o	lescription of	the tacts that expla	ains how the lav	w specifically applies to the applicant's proposed method. Include all authority		
	(statu	tes, regulations, pu	blished ruling	ine applicant is addit is. court cases, etc.)	supporting the	proposed method. Also, include either a		
				or a statement that n				
20				d to the proposed ch		ctions).		
21				reasons for the propo				
22	consc	applicant is a me blidated group use t attach an explant,",	he proposed	consolidated group method of accounting	for the year of ng for the item b	change, do all other members of the eing changed?		354
23a				ed to this application	(see instructions	s). > \$		
b	If the	applicant qualifies f	or a reduced	user fee, attach the	required informa	ition or certification (see instructions).		10 10 10 10 10 10 10 10 10 10 10 10 10 1
Par		Section 481(a)					Yes	No
24	impler	ment the requested ch	ange in metho	od of accounting on a co	egulation, or other ut-off basis rather	published guidance require the applicant to than a section 481(a) adjustment?		Proc No.
		s," do not complete						
25						is an increase (+) or a decrease (-) in		
						and an explanation of the methodology nore than one component, show the		
	comp applic	utation for each coation, attach a list	omponent. If of the name,	more than one app	licant is applyin r, principal busir	g for the method change on the same ness activity code (see instructions), and		

		12-2009) Section 481(a) Adjustment (continued)	Yes No
Part 26	If the	section 481(a) adjustment is an increase to income of less than \$25,000, does the applicant elect to take the amount of the adjustment into account in the year of change?	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
27	Is any	part of the section 481(a) adjustment attributable to transactions between members of an affiliated group, a coltrolled group, or other related parties?	✓ ✓
Sche	dule A	A—Change in Overall Method of Accounting (If Schedule A applies, Part I below must be comple	ted.)
Par	t I	Change in Overall Method (see instructions)	
1	Enter state	the following amounts as of the close of the tax year preceding the year of change. If none, state "None." Als ment providing a breakdown of the amounts entered on lines 1a through 1g.	
			imount
а		ne accrued but not received (such as accounts receivable)	
b	the in	ne received or reported before it was earned (such as advanced payments). Attach a description of come and the legal basis for the proposed method	
C		nses accrued but not paid (such as accounts payable)	
d	Prepa	aid expenses previously deducted	
е		lies on hand previously deducted and/or not previously reported	
f	Inven	tory on hand previously deducted and/or not previously reported. Complete Schedule D, Part II .	
g	calcu	amounts (specify). Attach a description of the item and the legal basis for its inclusion in the lation of the section 481(a) adjustment. ►	
h	or de	crease (-) in income. Also enter the net amount of this section 481(a) adjustment is an increase (+) crease (-) in income. Also enter the net amount of this section 481(a) adjustment amount on Part IV, 5	
2	Is the	applicant also requesting the recurring item exception under section 461(h)(3)?	s □ No
3	Attac the c prepa Fede 1a th	h copies of the profit and loss statement (Schedule F (Form 1040) for farmers) and the balance sheet, if appliance of the tax year preceding the year of change. Also attach a statement specifying the accounting method aring the balance sheet. If books of account are not kept, attach a copy of the business schedules submit ral income tax return or other return (e.g., tax-exempt organization returns) for that period. If the amounts in the rough 1g, do not agree with those shown on both the profit and loss statement and the balance sheet, attach ining the differences.	d used wher ted with the Part I, lines
Par	t II	Change to the Cash Method For Advance Consent Request (see instructions)	
Applic	ants r	equesting a change to the cash method must attach the following information:	
1	sunn	scription of inventory items (items whose production, purchase, or sale is an income-producing factor) and make used in carrying out the business.	
2	An ex	planation as to whether the applicant is required to use the accrual method under any section of the Code or	regulations.

- 1 If the applicant is requesting to change to the Deferral Method for advance payments described in section 5.02 of Rev. Proc. 2004-34, 2004-1 C.B. 991, attach the following information:
 - a A statement explaining how the advance payments meet the definition in section 4.01 of Rev. Proc. 2004-34.

Schedule B-Change to the Deferral Method for Advance Payments (see instructions)

- b If the applicant is filing under the automatic change procedures of Rev. Proc. 2008-52, the information required by section 8.02(3)(a)-(c) of Rev. Proc. 2004-34.
- c If the applicant is filing under the advance consent provisions of Rev. Proc. 97-27, the information required by section 8.03(2)(a)-(f) of Rev. Proc. 2004-34.
- 2 If the applicant is requesting to change to the deferral method for advance payments described in Regulations section 1.451-5(b)(1)(ii), attach the following.
- a A statement explaining how the advance payments meet the definition in Regulations section 1.451-5(a)(1).
- b A statement explaining what portions of the advance payments, if any, are attributable to services, whether such services are integral to the provisions of goods or items, and whether any portions of the advance payments that are attributable to non-integral services are less than five percent of the total contract prices. See Regulations sections 1.451-5(a)(2)(i) and (3).
- c A statement explaining that the advance payments will be included in income no later than when included in gross receipts for purposes of the applicant's financial reports. See Regulations section 1.451-5(b)(1)(ii).
- d A statement explaining whether the inventoriable goods exception of Regulations section 1.451-5(c) applies and if so, when substantial advance payments will be received under the contracts, and how the exception will limit the deferral of income.

Schedule C-Changes Within the LIFO Inventory Method (see instructions)

Part I General LIFO Information

Complete this section if the requested change involves changes within the LIFO inventory method. Also, attach a copy of all Forms 970, Application To Use LIFO Inventory Method, filed to adopt or expand the use of the LIFO method.

- 1 Attach a description of the applicant's present and proposed LIFO methods and submethods for each of the following items:
- a Valuing inventory (e.g., unit method or dollar-value method).
- b Pooling (e.g., by line or type or class of goods, natural business unit, multiple pools, raw material content, simplified dollar-value method, inventory price index computation (IPIC) pools, vehicle-pool method, etc.).
- c Pricing dollar-value pools (e.g., double-extension, index, link-chain, link-chain index, IPIC method, etc.).
- d Determining the current-year cost of goods in the ending inventory (i.e., most recent acquisitions, earliest acquisitions during the current year, average cost of current-year acquisitions, or other permitted method).
- 2 If any present method or submethod used by the applicant is not the same as indicated on Form(s) 970 filed to adopt or expand the use of the method, attach an explanation.
- 3 If the proposed change is not requested for all the LIFO inventory, attach a statement specifying the inventory to which the change is and is not applicable.
- 4 If the proposed change is not requested for all of the LIFO pools, attach a statement specifying the LIFO pool(s) to which the change is applicable.
- Attach a statement addressing whether the applicant values any of its LIFO inventory on a method other than cost. For example, if the applicant values some of its LIFO inventory at retail and the remainder at cost, identify which inventory items are valued under each method.
- 6 If changing to the IPIC method, attach a completed Form 970.

Part I Change in Pooling Inventories

- 1 If the applicant is proposing to change its pooling method or the number of pools, attach a description of the contents of, and state the base year for, each dollar-value pool the applicant presently uses and proposes to use.
- 2 If the applicant is proposing to use natural business unit (NBU) pools or requesting to change the number of NBU pools, attach the following information (to the extent not already provided) in sufficient detail to show that each proposed NBU was determined under Regulations section 1.472-8(b)(1) and (2):
- a A description of the types of products produced by the applicant. If possible, attach a brochure.
- b A description of the types of processes and raw materials used to produce the products in each proposed pool.
- c If all of the products to be included in the proposed NBU pool(s) are not produced at one facility, state the reasons for the separate facilities, the location of each facility, and a description of the products each facility produces.
- d A description of the natural business divisions adopted by the taxpayer. State whether separate cost centers are maintained and if separate profit and loss statements are prepared.
- e A statement addressing whether the applicant has inventories of items purchased and held for resale that are not further processed by the applicant, including whether such items, if any, will be included in any proposed NBU pool.
- f A statement addressing whether all items including raw materials, goods-in-process, and finished goods entering into the entire inventory investment for each proposed NBU pool are presently valued under the LIFO method. Describe any items that are not presently valued under the LIFO method that are to be included in each proposed pool.
- g A statement addressing whether, within the proposed NBU pool(s), there are items both sold to unrelated parties and transferred to a different unit of the applicant to be used as a component part of another product prior to final processing.
- If the applicant is engaged in manufacturing and is proposing to use the multiple pooling method or raw material content pools, attach information to show that each proposed pool will consist of a group of items that are substantially similar. See Regulations section 1.472-8(b)(3).
- If the applicant is engaged in the wholesaling or retailing of goods and is requesting to change the number of pools used, attach information to show that each of the proposed pools is based on customary business classifications of the applicant's trade or business. See Regulations section 1.472-8(c).

Proc. 2008-52 (or its successor).

Schedule D-Change in the Treatment of Long-Term Contracts Under Section 460, Inventories, or Other Section 263A Assets (see instructions) Part I Change in Reporting Income From Long-Term Contracts (Also complete Part III on pages 7 and 8.) To the extent not already provided, attach a description of the applicant's present and proposed methods for reporting income and expenses from long-term contracts. Also, attach a representative actual contract (without any deletion) for the requested change. If the applicant is a construction contractor, attach a detailed description of its construction activities. □No Are the applicant's contracts long-term contracts as defined in section 460(f)(1) (see instructions)? . . . Yes If "Yes," do all the contracts qualify for the exception under section 460(e) (see instructions)? ☐ Yes □ No If line 2b is "No," attach an explanation. If line 2b is "Yes," is the applicant requesting to use the percentage-of-completion method using cost-to-☐ No ☐ Yes If line 2c is "No," is the applicant requesting to use the exempt-contract percentage-of-completion ☐ Yes ☐ No If line 2d is "Yes," attach an explanation of what cost comparison the applicant will use to determine a contract's completion factor. If line 2d is "No." attach an explanation of what method the applicant is using and the authority for its use. Does the applicant have long-term manufacturing contracts as defined in section 460(f)(2)? ☐ Yes ☐ No If "Yes," attach an explanation of the applicant's present and proposed method(s) of accounting for longterm manufacturing contracts. Attach a description of the applicant's manufacturing activities, including any required installation of manufactured goods. To determine a contract's completion factor using the percentage-of-completion method: Yes ☐ No If line 4a is "No," is the applicant electing the simplified cost-to-cost method (see section 460(b)(3) and ☐ No ☐ Yes Attach a statement indicating whether any of the applicant's contracts are either cost-plus long-term contracts or Federal long-term contracts. Change in Valuing Inventories Including Cost Allocation Changes (Also complete Part III on pages 7 and 8.) Part II Attach a description of the inventory goods being changed. 1 Attach a description of the inventory goods (if any) NOT being changed. □No ☐ Yes Is the applicant's present inventory valuation method in compliance with section 263A (see instructions)? ☐ Yes ☐ No Inventory Not Inventory Being Changed Being Changed Check the appropriate boxes below. Present method Present method Proposed method Identification methods: Valuation methods: Enter the value at the end of the tax year preceding the year of change If the applicant is changing from the LIFO inventory method to a non-LIFO method, attach the following information (see instructions). Copies of Form(s) 970 filed to adopt or expand the use of the method. Only for applicants requesting advance consent. A statement describing whether the applicant is changing to the method required by Regulations section 1.472-6(a) or (b), or whether the applicant is proposing a different method.

Only for applicants requesting an automatic change. The statement required by section 22.01(5) of the Appendix of Rev.

Part III Method of Cost Allocation (Complete this part if the requested change involves either property subject to section 263A or long-term contracts as described in section 460 (see instructions)).

Section A-Allocation and Capitalization Methods

Attach a description (including sample computations) of the present and proposed method(s) the applicant uses to capitalize direct and indirect costs properly allocable to real or tangible personal property produced and property acquired for resale, or to allocate and, where appropriate, capitalize direct and indirect costs properly allocable to long-term contracts. Include a description of the method(s) used for allocating indirect costs to intermediate cost objectives such as departments or activities prior to the allocation of such costs to long-term contracts, real or tangible personal property produced, and property acquired for resale. The description must include the following:

- 1 The method of allocating direct and indirect costs (i.e., specific identification, burden rate, standard cost, or other reasonable allocation method).
- 2 The method of allocating mixed service costs (i.e., direct reallocation, step-allocation, simplified service cost using the labor-based allocation ratio, simplified service cost using the production cost allocation ratio, or other reasonable allocation method).
- 3 The method of capitalizing additional section 263A costs (i.e., simplified production with or without the historic absorption ratio election, simplified resale with or without the historic absorption ratio election including permissible variations, the U.S. ratio, or other reasonable allocation method).

Section B-Direct and Indirect Costs Required To Be Allocated

Check the appropriate boxes showing the costs that are or will be fully included, to the extent required, in the cost of real or tangible personal property produced or property acquired for resale under section 263A or allocated to long-term contracts under section 460. Mark "N/A" in a box if those costs are not incurred by the applicant. If a box is not checked, it is assumed that those costs are not fully included to the extent required. Attach an explanation for boxes that are not checked.

		Present method	Proposed method
1	Direct material		
2	Direct labor		
3	Indirect labor		
4	Officers' compensation (not including selling activities)		· · · · · · · · · · · · · · · · · · ·
5	Pension and other related costs		
6	Employee benefits		
7	Indirect materials and supplies		
8	Purchasing costs		
9	Handling, processing, assembly, and repackaging costs		
10	Offsite storage and warehousing costs		
11	Depreciation, amortization, and cost recovery allowance for equipment and facilities		
	placed in service and not temporarily idle		
12	Depletion		
13	Rent		
14	Taxes other than state, local, and foreign income taxes		
15	Insurance		
16	Utilities		
17	Maintenance and repairs that relate to a production, resale, or long-term contract activity		
18	Engineering and design costs (not including section 174 research and experimental		
	expenses)		
19	Rework labor, scrap, and spollage		
20	Tools and equipment		
21	Quality control and inspection		
22	Bidding expenses incurred in the solicitation of contracts awarded to the applicant		
23	Licensing and franchise costs		
24	Capitalizable service costs (including mixed service costs)		
25	Administrative costs (not including any costs of selling or any return on capital)		
26	Research and experimental expenses attributable to long-term contracts		
27	Interest		
28	Other costs (Attach a list of these costs.)		
		Form	3115 (Rev. 12-2009)

Form 3115 (Rev. 12-2009) Page 8 Method of Cost Allocation (see instructions) (continued) Section C-Other Costs Not Required To Be Allocated (Complete Section C only if the applicant is requesting to change its method for these costs.) Present method Proposed method 2 Research and experimental expenses not included in Section B, line 26 Bidding expenses not included in Section B, line 22 3 General and administrative costs not included in Section B 4 5 6 7 8 9 Depreciation, amortization, and cost recovery allowance not included in Section B, 10 Other costs (Attach a list of these costs.) 11 Schedule E-Change in Depreciation or Amortization (see instructions) Applicants requesting approval to change their method of accounting for depreciation or amortization complete this section. Applicants must provide this information for each item or class of property for which a change is requested. Note, See the List of Automatic Accounting Method Changes in the instructions for information regarding automatic changes under sections 56, 167, 168, 197, 1400l, 1400L, or former section 168. Do not file Form 3115 with respect to certain late elections and election revocations (see instructions). ☐ Yes ☐ No Is depreciation for the property determined under Regulations section 1.167(a)-11 (CLADR)? If "Yes," the only changes permitted are under Regulations section 1.167(a)-11(c)(1)(iii). Is any of the depreciation or amortization required to be capitalized under any Code section (e.g., section ☐ No ☐ Yes If "Yes," enter the applicable section ▶ Has a depreciation, amortization, or expense election been made for the property (e.g., the election under ☐ Yes ☐ No If "Yes," state the election made ▶ 4a To the extent not already provided, attach a statement describing the property being changed. Include in the description the type of property, the year the property was placed in service, and the property's use in the applicant's trade or business or income-producing activity. If the property is residential rental property, did the applicant live in the property before renting it? . . . ☐ Yes ☐ No ☐ No To the extent not already provided in the applicant's description of its present method, attach a statement explaining how the property is treated under the applicant's present method (e.g., depreciable property, inventory property, supplies under Regulations section 1.162-3, nondepreciable section 263(a) property, property deductible as a current expense, etc.). If the property is not currently treated as depreciable or amortizable property, attach a statement of the facts supporting the proposed change to depreciate or amortize the property. If the property is currently treated and/or will be treated as depreciable or amortizable property, provide the following 7 information for both the present (if applicable) and proposed methods: The Code section under which the property is or will be depreciated or amortized (e.g., section 168(g)). The applicable asset class from Rev. Proc. 87-56, 1987-2 C.B. 674, for each asset depreciated under section 168 (MACRS) or under section 1400L; the applicable asset class from Rev. Proc. 83-35, 1983-1 C.B. 745, for each asset depreciated under former section 168 (ACRS); an explanation why no asset class is identified for each asset for which an asset class has not been identified by the applicant. The facts to support the asset class for the proposed method. The depreciation or amortization method of the property, including the applicable Code section (e.g., 200% declining balance method under section 168(b)(1)).

A statement of whether or not the additional first-year special depreciation allowance (for example, as provided by section 168(k), 168(l), 16

The useful life, recovery period, or amortization period of the property.

as to why no special depreciation allowance was or will be claimed.

The applicable convention of the property.

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

Name of Applicant

The parent of the consolidated group, Berkshire Hathaway Inc., (EIN 47-0813844), is filing the concurrent accounting method changes on behalf of the following subsidiary (hereinafter collectively referred to as the "Applicant").

Name EIN

PacifiCorp 93-0246090

Page 2, Part II, Questions 4(d) - 4(e) Division Director Consent and Exam Windows

Applicant is applying for automatic change # 182 to adopt the safe harbor method of accounting to use the unit of property and major components provided for in Revenue Procedure 2013-24, 2013-21 IRB and Revenue Procedure 2015-14, 2015-5 IRB, to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a). This automatic accounting method change is being filed under §5.01(1) of Revenue Procedure 2015-13, 2015-5 IRB and requires no consent of the division director and does not require an automatic accounting method change to be filed within a 90 or a 120 day exam window.

Applicant is applying for automatic changes #184, #186, #187 and #207 under the final tangible personal property regulations and Revenue Procedure 2014-16, 2014-9 IRB 606 and Revenue Procedure 2015-14. These concurrent automatic accounting method changes are being filed under §5.01(1) of Revenue Procedure 2015-13 and requires no consent of the division director and does not require an automatic accounting method change to be filed within a 90 or a 120 day exam window.

Page 2, Part II, Question 6, Parent Corporation's Information

Under Exam

Parent Corporation's Name Berkshire Hathaway Inc.

Parent Corporation's EIN 47-0813844

Parent Corporation's Address 3555 Farnam Street, Suite 1440, Omaha, NE 68131

Parent Corporation Tax Years December 31, 2010 and December 31, 2011

At Appeals

Parent Corporation's Name Berkshire Hathaway Inc.

Parent Corporation's EIN 47-0813844

Parent Corporation's Address 3555 Farnam Street, Suite 1440, Omaha, NE 68131

Parent Corporation Tax Years December 31, 2005 - December 31, 2009

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

Page 2, Part II, Questions 9b, 9c & 10b, prior, pending and concurrent accounting method change requests and private letter rulings

Applicant is a member of the Berkshire Hathaway Inc. consolidated group. Each member of the group operates autonomously. Pursuant to our traditional practice, information related to pending requests for private letter rulings, changes in accounting method, or technical advice by other members of the group will be provided upon request.

Applicant and its immediate affiliates within the Berkshire Hathaway Energy Company subgroup have filed for a change in accounting method (or private letter rulings) as set out in the attached Exhibit 1.

<u>Page 3, Part II, Question 12 – Units of Property and Major Components of</u> Generation Property <u>Automatic Change #182</u>

a) The item(s) being changed:

The Applicant is a applying for an automatic change to adopt the safe harbor method of accounting to use the unit of property and major component definitions provided for in Revenue Procedure 2013-24, 2013-21 IRB 1142,to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a). Specifically, the taxpayer wishes to currently expense costs associated with the routine repair and maintenance of its steam and electrical generation assets based on the unit of property safe harbor provisions of the Revenue Procedure including the gain or loss on associated retirements.

b) The applicant's present method for the item(s) being changed:

The Applicant operates a regulated public utility under the jurisdiction of the Federal Energy Regulatory Commission. Under Applicant's current method, Applicant examines the facts and circumstances of its routine repair and maintenance work on its steam and electrical generation assets to determine which costs are currently deductible under § 162 and not required to be capitalized under § 263(a).

c) The applicant's proposed method for the item(s) being changed:

Under the Applicant's proposed method of accounting, the Applicant will deduct all of the costs of repairs incurred in connection with the routine repair and maintenance of its steam and generation assets pursuant to § 162 using the safe harbor units of property and major components as set out in Revenue Procedure 2011-13 to

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

determine whether costs should be capitalized under § 263(a) including the gain and loss on associated retirements.

d) The applicant's present overall method of accounting:

The Applicant's overall method of accounting is the accrual method.

Page 3, Part II, Question 12 – Repair, Maintenance, and Improvement Expenditures – Change #184

a. Item(s) being changed.

The Applicant is changing its method of accounting for amount paid for repairs, maintenance and improvements to comply with Reg. §§ 1.162-4 and 1.263(a)-3, including a change to apply the routine maintenance safe harbor under Reg. § 1.263(a)-3(i). The applicant also is changing from expensing repairs of book capital projects as they are placed into service in FERC account 101 for financial accounting purposes to expensing repairs as the repairs are incurred.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts amounts paid for activities that keep its property in ordinary operating condition and capitalizes expenditures that improve or extend the useful life of its property or adapt the property to a new or different use. Applicant deducts book capital projects that qualify as a repair when the book capital project is placed into service in FERC account 101.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method of accounting, the Applicant will determine the units of property for under Reg. § 1.263(a)-3(e) and apply the improvement standards under Reg. § 1.263(a)-3. Additionally, the Applicant will apply the routine maintenance safe harbor under Reg. § 1.263(a)-3(i). The applicant also is changing from expensing repairs of book capital projects as they are placed into service in FERC account 101 for financial accounting purposes to expensing repairs as the repairs are incurred.

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Berkshire Hathaway Inc.

EIN: 47-0813844

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

Page 3, Part II, Question 12 - Non-Incidental Material and Supplies - Change #186

a. Item(s) being changed.

The Applicant is changing its method of accounting for non-incidental materials and supplies, as defined in Reg. §§ 1.162-3(a)(1) and (c)(1), that are used or consumed in its trade or business. The Applicant maintains a record of physical consumption of the items.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts non-incidental materials and supplies when the materials and supplies are used or consumed.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will apply the definition of materials and supplies in Reg. § 1.162-3(a)(1) and will deduct non-incidental materials and supplies when they are used or consumed.

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Page 3, Part II, Question 12 - Incidental Material and Supplies - Change #187

a. Item(s) being changed.

The Applicant is changing its method of accounting for incidental materials and supplies, as defined in Reg. §§ 1.162-3(a)(1) and (c)(1), that are used or consumed in its trade or business.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant deducts incidental materials and supplies when the materials and supplies are purchased.

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will apply the definition of materials and supplies in Reg. § 1.162-3(a)(1) and will deduct incidental materials and supplies when purchased.

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

<u>Page 3, Part II, Question 12 – Dispositions of tangible depreciable assets in a general asset account – Change #207</u>

a. Item(s) being changed.

The Applicant is changing its method of accounting for determining the retirement loss on assets in a GAA account that were previously deducted as asset replacements were treated as capital items for tax purposes, but are now treated as a taxable repair under the safe harbor provisions of Revenue Procedure 2013-24 which is being filed as a concurrent automatic change of accounting method with the filing of this Form 3115.

b. The Applicant's present method of accounting for the item(s) being changed.

Under its present method of accounting, the Applicant treated as retirement losses assets that were in a GAA account assets that were replaced by assets that were treated as capital items under Section 263(a).

c. The Applicant's proposed method of accounting for the item(s) being changed.

Under its proposed method, the Applicant will not treat as a retirement assets that have been replaced by assets which are treated as a taxable repair under the safe harbor provisions of Revenue Procedure 2013-24 to determine whether expenditures to maintain, replace or improve steam or electrical generation property must by capitalized under Internal Revenue Code § 263(a) which is being filed as a concurrent automatic change of accounting method with the filing of this Form 3115.

(1) The taxpayer agrees to the following additional terms and conditions:

Statement Required Under Revenue Procedure 2015-14, Section 6.40.5(v):

Taxpayer is making the changed specified in section 6.40.5(v) of the Revenue Procedure. Consequently, Taxpayer agrees to the following additional terms and conditions:

(i) a normalization method of accounting (within the meaning of § 168(i)(9)) will be used for the public utility property subject to the application;

Attachment to Form 3115, Application for Change in Accounting Method

Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

- (ii) within 30 calendar days of filing the federal income tax return for the year of change, Taxpayer will provide a copy of the completed application to any regulatory body having jurisdiction over the public utility property subject to the application; and
- (iii) as of the beginning of the year of change, Taxpayer will adjust its deferred tax reserve account or similar account in Taxpayer's regulatory books of account by the amount of the deferral of federal income tax liability associated with the § 481(a) adjustment applicable to the public utility property subject to the application.
- d. The Applicant's present overall method of accounting.

The Applicant's overall method of accounting is an accrual method.

Page 3, Part II, Question 13, Description of Applicant's Trades and Businesses

PacifiCorp is a public utility engaged in generation and transmission of electricity to retail customers in six western states. Its principal business activity code is 221100.

Page 3, Part II, Question 14, Proposed Method and Use in Financial Statements

The proposed tax method of accounting for Change #182, Change #184 and Change #207 does not meet generally accepted accounting principles as defined by the Financial Accounting Standards Board, the Securities and Exchange Commission and the Federal Energy Regulatory Commission. Therefore, these two proposed methods of accounting will not be used for applicant's books and records and financial statements.

<u>Page 3, Part IV, Question 25 – Units of Property and Major Components of Generation Property – Change #182</u>

The § 481(a) adjustment of \$(18,227,625) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

<u>Page 3, Part IV, Question 25 – Repair, Maintenance, and Improvement</u> Expenditures – Change #184

The § 481(a) adjustment of \$(22,864,711) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

<u>Page 3, Part IV, Question 25 – Non-Incidental Materials and Supplies – Change</u> #186

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

The Applicant is choosing to compute a modified § 481(a) adjustment taking into account amounts paid or incurred in taxable years beginning on or after January 1, 2014. Thus, the § 481(a) adjustment is \$0.

Page 3, Part IV, Question 25 - Incidental Materials and Supplies - Change #187

The Applicant is choosing to compute a modified § 481(a) adjustment taking into account amounts paid or incurred in taxable years beginning on or after January 1, 2014. Thus, the § 481(a) adjustment is \$0.

<u>Page 3, Part IV, Question 25 – Dispositions of tangible depreciable assets in a general asset account – Change #207</u>

The § 481(a) adjustment of \$(26,602,739) is equal to the difference between the Applicant's present and proposed methods as of January 1, 2014.

ge 3, Part IV, Question 25	cifiCorp Change #182
Page	Pacifi

2014 Net 481(a) Repairs		508,617	778,059	2,132,185	3,324,205	11,401,825		,	,		(0)	(o)	+	Š	0		0	9	9	0	9	D Ş	9	<u> </u>	0	0	(0)	(258,605)	1.489	(61.294)	,	O	(0)	(316)	(22,376)	(58,710)	1	(0)	(2,222,390)	0	102,950	0 000	127 646	(1,264,117)	(3.281,824)	(532,172)	(207,315)	(2,277,217)	(154 807)	(174.344)	(1,290,038)	(133.727)	(1,854,360)	299,655		(4,900,880)	436.487	(13,456,927)
2014 481(a) Depreciation		(22,291,157)	(10,848,122)	(11,522,189)	(13,233,073)	(95,003,765)		(513)	(112)	(1.012)	(14,576)	(482)		9.05 K74	527,029	-	347	267	(14,010)	256,147	87,645	558,245	484 586	200,104	949 766	719,983	601.934	5,536,592	(11,162)	873,700) 	(0)	0	808	91,592	359,922		0	2,795,799	(0)	(73,693)	9 83, 3	(819 279)	2,933,445	6,209,531	1,666,534	323,738	6,056,017	353 587	627.248	1,399,700	264,589	2,878,348	(237,659)		3,227,842	(728.244)	37,916,454
2014 481(a) Repairs		22,799,774	11,626,180	13,654,374	16,557,278	106,405,590		513	112	1,012	14,576	482	,	1945 5711	(527,029)	_	(34)	(567)	14,010	(256,147)	(81,545)	(558,245)	(891,790)	(405,000)	(949 768)	(719,983)	(601.934)	(5.795.197)	12.651	(934.994)	,	0	(0)	(1,125)	(113,969)	(418,632)		(g)	(5,018,190)	0	176,644	0	0.024 (23	(4,197,562)	(9,491,354)	(2,198,706)	(531,053)	(8,333,234)	(508 394)	(801,592)	(2,689,737)	(398,316)	(4,732,708)	537,314	ŀ	(8,128,722)	1 164 731	(51,373,381)
Total Revised		22,799,774	11,626,180	13,654,374	16,557,278	106,405,590		543	112	1,012	14,576	482				-	•	,			,		, 25	5,000	47 252	523,129	18,419	1	12.651	10,968	#C6.C6/	28.861	2,192,289		,	-		299,008	1,240,521	1,177,304	1,841,702	2440,016,1	20 42 300 A	27.418.542	16,751.864	3,880,629	2,794,885	43,857,088	21 784 718	34 348 274	11,021,809	1,632,188	37,686,524	81,342,551	,	74.570,046 20.450.946	50.908.003	554,573,418
Extrapolated Repair Amount		22,799,774	11,626,180	13.654,374	16,557,278	106,405,590							***************************************																																													
Revised Repair Amount								513	112	1.012	14,576	482	-									шшти т				-	18,419		12,651	10 968	4CB,CB/		2,192,289									١											1	81,342,551	Н	1	1	554,573,418
Repair Amounts As Previously Filed						-	(net of retirements)							015 571	527 029		347	267	(14,010)	256,147	81.645	558,245	097,788	110,328	997 018	1,243,112	620,353	5,795,197		945,962	408.08 /	28 861	2,192,289	1,125	113,969	418,632		299,008	6,258,711	1,177,304	1,665,058	1,910,442	5 537 518	31,616,104	26,243,218	6.079,336	3.325.938	52,190,322	72 293 112	35 149 866	13,711,546	2,030,504	39,419,232	80,805,237		31,698,768	49 743 272	605,946,799
Bonus						Subtotal	- 1		30	50			5	3				30		30		93	S	30	3 5					20	J.	3	30		30	20	20 22					20				30		30	30	S		စ္တ	3		50		50	Subtotal
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Тах Үеаг	EXTRAPOLATION YEARS	12/31/1994	12/31/1995	12/31/1997	12/31/1998		1999-2008 GENERATION REPAIRS	11/30/1999	3/31/2005	3/31/2005	12/31/2006	12/31/2007	12/31/2008	11/20/1000	3/31/2000	3/31/2001	3/31/2002	3/31/2002	3/31/2003	3/31/2003	3/31/2004	3/31/2004	3/31/2004	303/1/2005	3/31/2005	3/31/2006	12/31/2006	12/31/2007	12/31/2008	12/31/2008	3/31/2001	3/31/2003	3/31/2003	3/31/2004	3/31/2004	3/31/2004	3/31/2005	3/31/2006	12/31/2006	12/31/2007	12/31/2008	12/31/2008	11/30/1999	3/31/2001	3/31/2002	3/31/2002	3/31/2003	3/31/2003	3/31/2004	3/31/2004	3/31/2005	3/31/2005	3/31/2005	12/31/2006	3/31/2006	12/31/2007	12/31/2008	

2014 Net 481(a) Repairs		•	(3,967)	(100,338)	3,798	400 919	2 653 754	-	2,954,166	 1939	(00)	7183 047	, , , , , , , , , , , , , , , , , , , ,	(535.908)	6.268.653	0	1	5 549 673		0		-	-	4	(1,293,329)	c	(1.293.329)		1220 822	(352,033)	13,627,872	,	13,072,257		•		,	, ,			18,227,625	(D) + (E)
2014 481(a) 2 Depreciation			133,773	799.062	(8,389)	(168.050)	(4 878 461)	(2000)	(4,122,065)	700	(0)	988 939	50.448	1.011.728	(10.189.386)	(3,611,492)		(44 100 400)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			937,177		140,202	1,847,577	(21,011,297)	(18.086.341)			90/'05/'L	(16,985,828)		(15,231,423)		-		_				(105,627,540)	(E)
2014 481(a) Repairs		,	(137,740)	(899.400)	12.188	5,68 9,69	7 532 215	2 2 202 1	7,076,232	11.0	(/0/)	(1177.086)	(50.448)	(1.547.636)	16.458.039	3,611,492	,	16 650 033	200,000,01	c		(937, 177)	,	(140,202)	(3,140,906)	21,011,297	16 793 011			(2,303,363)	30,613,700		28,303,680		,			,			123,855,165	(D) = (C) - (A)
Total Revised		25,271	1 018 412	,	1 305 822	580 902	78 004 262	-	80,934,669	100	rzn'zn/			2 370 626	63.896.278	14,184,603	,	04 452 598	01,130,020	219 R94	197	1 987 041	10,069	1,571,942	5,647,487	96,036,951	105 473 518			868,678	83,028,719	,	87,077,309				W.	NA	CA		1,015,618,033	(C) = ∑ (B)
Extrapolated Repair Amount												- Landan Marian																					***************************************		-						106,405,590	(8)
Revised Repair Amount		25.271	1 018 412		1 305 822	200 003	70 000 300	202,000,01	80,934,669		702,021			2 370 626	63 896 278	14,184,603		04 452 630	01,135,360	210 000	761 C	1 987 041	10,069	1,571,942	5,647,487	96,036,951	405 473 518			1	83,028,719		87,077,309	N/A No Change	•		A/A	A/N	¥/N		909,212,442	(8)
Repair Amounts As Previously Filed	(repairs only)	25 271	1 155 152	007 008	1 293 635	14 002	77.077	, m, 7, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	73,858,438	(repairs only)	702,788	200,002	1,171,900	2 018 262	77 438 230	10,573,111		200 002 52	64,505,436	(repairs only)	1000	7 924 248	10,069	1,712,144	8,788,393	75,025,654	20 690 607	100,000,000	(repairs only)	3,172,241	52,415,019		58,773,629	 N/A No Change		(repairs only)					891,762,868	ŀ
Bonus			c _S	2 6	Ş	3		3	Subtotal		8	3	2 5	3 4	2	3 8		1	Subtotal		3	2001	20	55	SS	8	lestosta, O	Sabrocal		9	202		Subtotal	89	Subtotal	PAIRS			10.00	Subtotal	Grand Total	
Life	N REPAIRS	-	9	,	, Tu	2 8		707		N REPAIRS	5		-	37	<u>.</u>	8				N REPAIRS	مار	٠	15	15	22	20			ON REPAIRS	5	20 43			ON REPAIK		RATION RE						
Тах Үевг	2009 GENERATION REPAIRS	12/21/2000	0000000000	2007/10/21	200000000000000000000000000000000000000	2007/15/20	5002/15/21	800Z/LS/ZL		2010 GENERATION REPAIRS	12/31/2010	12/31/2010	0102/12/21	0102/10/21	0102/12/21	12/31/2010				2011 GENERATION REPAIRS	12/31/201	12/31/2011	12/31/2011	12/31/2011	12/31/2011	12/31/2011			2012 GENERATION REPAIRS	12/31/2012	12/31/2012			2013 GENERATION REPAIRS 12/31/2013		2009-2011 GENERATION REPAIRS						

The adjustment represents the cumulative difference between amounts calculated under the present method and new method of accounting. The IRC §481(a) adjustment amount of \$18,227,265 was computed by comparing the charge in repair expenditures claimed under the new method less the reversal of any applicable deprecation expense previously claimed.

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2014 Net 481(a) Retirements	(207,941) (123,214) (1,795,544) (664,789) (208,673)	(3,000,162)	-	(6	-	0 0	00	. 0	-	£		Đ	ρĺĝ	(e)	(Q) c	(0)	The state of the s		34,895	95	(23.575)	(144,255)	9,751	(8,310)	(102,616)	(20,548)	(0)	(477,922)	712.639	(960'89)	48,349	(455,256)	(302,689)	180,192	(4.174,618)	23.795	320,460	6,373,597	(1.644,320)	206,412	876,600
2014 481(a) 2 Depreciation	9,113,417 1,717,623 14,302,360 3,592,478 830,690	29,556,868		56.560	(46)	(25,632)	(295,589)	(37)	(60)	58,936	(49,966.80)	(199,650)	(81,703)	(17,541)	(174,979)	(2,979)	•		(302,793)	(335)	128.518	590,473	(59,780)	40,637	154,838	20,391	0	1,469,713	(305,746)	128,844	(151,410)	710,916	393,149	(411,569)	4,529,489	(47,080)	(291,365)	(5,054,949)	1,082,990	(111,513)	(1,147,804)
2014 481(a) Retirements	(9.321,358) (1,841,138) (16,097,904) (4.257,267) (1,039,363)	(32,557,029)		(56.560)	46	35,632	295,589 161,236	37	99	(58,936)	49,967	199,650	325,139	17,541	174,979	2,979	-		337,688	430	(152,093)	(734.728)	69,531	(48,947)	(257,455)	(40,939)	0	(1.947,635)	428,385	(196,940)	199,759	(1,166,172)	(695,839)	591,761	(8,704,107)	1.148.300	611,826	11,428,545	(2,727,310)	317,925	2,024,404
Total Revised	(9,321,358) (1,841,138) (16,097,904) (4,257,267) (1,039,363)	(32,557,029)		(56.560)	46	35,632 23,192	(318)	4		(56.483)	35,992	104.095	172,497	260	18,813	(150)	-		(47,224)	-	(184,770)	(756,588)	(10,763)	(48,947)	(261,273)	(40,939)	98	(3,448,039)	(478,438)	(1,222,252)	(37,758)	(1,272,395)	(724 199)	15,134	(9.229.855)	(6,981)	148,592	(963,803)	(2,727,310)	317,925	(25,741,422)
(Increments)	(44,600) (119,863) (43,537) (84,417) (120,909)	(413,725)																										(123,717)	(358,467)	(478,385)		(130,179)	(460,457)		(8,963,224)		165,982		(460,500)	181.813	(10,615,899)
2011 Retirements 2 (incremental)	(657,224) (240) (240) (302,270) (177)	(959,910)																										(249,110)		(9,097)		(565'577)	62,618		23,983		(34,083)	(787,312)	(1,255,291)	119,556	(2,886,388)
2010 Retirements (Incremental) (15,585 17,432 (21,201) 62,932 48,409	123,156	,	(33.278)	46	35.632 23,192	(318)	4		(56,437)	33,255	96,179	159.379	280	18,813	(150)												(19,932)	35,850	49.421	3,349	(95,289)	(318,869)	130 330	31,292	4,020	(56,536)	(58 941)	4,621	16,556	(435,539)
2009 Retirements (Incremental) (I	63,829 (55,231) (21,415) (23,293) (12,515)	(48,625)		123 2821	120000					(46)	2.737	7,916	13,118								(4,910)					О	0	3.080	32,313	(7.507)	(1,014)	(158)	14,495	36,749	(3,833)	(405)	(65,267)	(62,352)	0,03	0	(16,896)
1999-2008 R Retirements (Ir	(8.698.948) (1,683.236) (16,011.351) (3,910.219)	(31,257,926)																	(47,224)	(100,401)	(179,860)	(756,588)	(10,763)	(48,947)	(261,273)	(40,939)				1	11				1			(55,198)	(1,016,141)		(11,786,700)
Retirement Amounts As Previously Filed		*					(295,907)									(3.129)			(384,912)		(32,677)				(3,819)				П					(576,627)							(27,765,827)
Вопиз		Subtotal	3/31/2005 5 30	50		50			30	Ċ	8	30	20	30	20			95		30	30	30	20	8 8				06			30	000	26	30	P.	88	ñ	3	6		Subtotal
Life	100 YEARS 4 20 5 20 6 20 7 20	ENERATION R		5 2	5 71	38 5	7 0	7	2 7	3	7	4 7	7	7	5	ر ا	77 70	2	15	3 15	13 15	4 4 5 5	15	35 15 15	15	37 15	15	20 28	20	2 28	20 23	73 20	2 2	2 2	2 2	35 20	20 20	20 20 20 20 20 20 20 20 20 20 20 20 20 2	202	08 20	80
Tax Year	EXTRAPOLATION YEARS 12/31/1994 20 12/31/1996 20 12/31/1997 20 12/31/1997 20	1999-2008 GI	3/31/200	3/31/200	12/31/200	12/31/200	3/31/2000	3/31/200	3/31/2002	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200/	3/31/200	3/31/200 12/31/20C	12/31/200	12/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	12/31/20(12/31/200	12/31/20	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	3/31/200	12/31/20	12/31/20(12/31/20	720011

2014 Net 481(a) Retirements	1,762	210	908	208.933	20,514	234,227				,	595	077		2,015		-		,		g	,	32					,	-				•	9,496,675	9,496,675	9,496,675		26,602,739 (D) + (E)
2014 481(a) 2 Depreciation	(28,833)	(7,093)	, cuc 3/	(87.577)	(37,712)	(167,416)				-	(1.124)	(27)		(3,503)		,	-	•		(48)	•	(48)					,										28,238,096 (E)
2014 481(a) Retirements	30,595	7,303	0.040	296,509	58,226	401,643		,		-	1.719	3,12,		5,518				-		82	,	82			-				4				9,496,675	9.496,675	9.496.675	20,004,02	(1,635,357) (D) = (C) - (A)
Total Revised F	30,595	7,303	, 60	296,509	58,226	401,643		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1.719	3,727		5,518				,		82	-	82					_		-			•					(57,891,209) (C) = 1 (B)
2012 Retrements (Incremental) T.				298,495		298,495						(407)		(407)						82		82							,							•	(10,731,455) (B)
2011 Retirements 2011 (Incremental) (Ir				(1.986)		(1,986)						2,015		2,015								,															(3,846,269) (B)
2010 Retirements R (Incremental) (Ir	30 595	7,303		DLD'S	58,226	105,134					1,719	2,119	7,	3,909								•							1							,	(203,339) (B)
2009 Reurements F						•																										r				,	(65,521) (B)
1999-2008 R Returements (In														,															,							,	(43,044,626) (B)
Retirement Amounts As Previously Filed R														•																			(0.405.875)	(9,496,675)	(9,496,675)	(28,490,025)	(56,255,852) (A)
	ENTS	50	50	20	50	Subtotal	ENTS	20	100	20	99	20	100	Cubental	KENTS		20	9	2 5	3 8	100		Sapras		1	20	1		Subtotal		SS	Subtotal	TIREMENTS	Want		Subtotal	Grand Total
Life	N RETIREM	2	7	15	202		N RETIREM	5	5		15	20	20		ONBETIRES	5	5	S	15	200	30			ON REPAIR	2	15	8			ION REPAIR			ERATION RE				
Tax Year	2009 GENERATION RETIREMENTS	12/31/2009	12/31/2009	12/31/2009	12/31/2009		2010 GENERATIO	12/31/2010	12/31/2010	12/31/2010 7 50	12/31/2010	12/31/2010	12/31/2010		TOTA CENEDAT	12/31/2011	12/31/2011	12/31/2011	12/31/2011	12/31/2011	12/31/2011 20 100			2012 GENERATION REPAIRS	12/31/2012	12/31/2012	12/31/2012			2013 GENERATION REPAIRS	12/31/2013		2009-2011 GENERATION RETIREMENTS				

The adjustment represents the cumulative difference between amounts calculated under the present method and new method of accounting. The IRC \$481(a) adjustment amount of \$26 602,739 was computed by companing the change in capitalized costs that were previously retired less depreciation expense that would have occurred had the costs not been retired.

Vintage	MACRS Life	Function	Bonus	FERC 106 Gross Repair	106 Bonus Depreciation	106 Depreciation	FERC 107 Gross Repair	2014 481(a) CWIP Repairs
2013	5	Geothermal	50%		-	•	65,654	65,654
2013	5	Wind	50%	15,936	(7,968)	(1,594)		6,375
2013	15	Transmission	50%	6,220,795	(3,110,398)	(155,520)	3,939,624	6,894,502
2013	20	Distribution	50%	4,984,745	(2,492,373)	(93,464)	3,195,006	5,593,915
2013	20	Generation	50%	2,467,654	(1,233,827)	(46,269)	7,882,850	9,070,408
2013	20	Hydro	50%	22,801	(11,400)	(428)	1,222,884	1,233,857
Grand Total			·	13,711,931	(6,855,966)	(297,274)	16,306,019	22,864,711

Attachment to Form 3115, Application for Change in Accounting Method

Automatic Change ##: 182, 184, 186, 187, 207
Tax Year Ending December 31, 2014

Exhibit 1

Berkshire Hathaway Energy Company Subgroup Accounting Method Changes and

Private Letter Ruling Requests

Frivate Letter Runing Requests						
Corporation	EIN	Year of Change	<u>Status</u>	<u>Issue</u>		
MidAmerican Energy Company	42-1425214	2009	Consent Received	Change in method of accounting for mixed service costs under § 263A		
MidAmerican Energy Company	42-1425214	2009	Automatic	Routine repairs and maintenance costs on gas network assets and associated retirements (2 method changes)		
MidAmerican Energy Company	42-1425214	2011	Automatic	Routine repairs and maintenance costs on network assets and associated retirements – Adoption of Rev. Proc. 2011-43 safe harbor units of property		
MidAmerican Energy Company	42-1425214	2013	Automatic	Late General Asset Account election pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20		
MidAmerican Energy Company	42-1425214	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187, 207		
Kern River Gas Transmission Company	76-0185455	2009	Automatic	Routine repairs and maintenance costs on network assets and associated retirements (2 method changes)		
KR Holdings, LLC	75-3045251	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187		
Northern Natural Gas Company	93-0932349	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187		
PacifiCorp	93-0246090	2009	Withdrawn by Applicant - Requested Method Change Did Not Clearly Reflect Income	Change in method of accounting for mixed service costs under § 263A		
PacifiCorp	93-0246090	2011	Automatic	Routine repairs and maintenance costs on network assets and associated retirements – Adoption of Rev. Proc. 2011-43 safe harbor units of property		
PacifiCorp	93-0246090	2012	Consent Received	Request Permission under Regulation §§ 301.9100-1 and 301.9100-3 for a 60-day extension of time to make an election under § 169 and Regulation § 1.169-4 for certified pollution control facilities		
PacifiCorp	93-0246090	2013	Automatic	Late General Asset Account election		

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

				pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
PacifiCorp	93-0246090	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187, 207
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2011	Automatic	Change in the determination of units of property for retirements of transmission and distribution assets
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2011	Automatic	Transmission and distribution safe harbor method for repairs and maintenance
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/31/2013	Withdrawn/ Never Perfected	General Asset Account Election Pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
NV Energy, Inc., Nevada Power Company, Sierra Power Company	88-0198358 88-0420104 88-0044418	12/19/2013	Automatic	General Asset Account Election Pursuant to Rev. Proc. 2011-14 and Rev. Proc. 2012-20
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/19/2014	Automatic	Change to deducting amounts incurred for repair and maintenance solely of steam and electric power generation property and change in method of identifying the unit of property, or in the case of a building, identifying the building structure or building systems Change # 184 Change to adopt the unit of property and major component definitions provided in Rev. Proc. 2013-24 (for steam and electric power generation property Change # 182
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	12/19/2013	Automatic	Change in determination of units of property for retirements of electric and steam generation assets Change ## 178, 179
Nevada Power Company, Sierra Power Company	88-0420104 88-0044418	2014	Automatic	Adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy Operating Corporation	33-0268085	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units o Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CE Gen Oil Company	76-0135007	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units o Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CE Leathers Company	27-1573694	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units o Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187

Attachment to Form 3115, Application for Change in Accounting Method

Automatic Change ##: 182, 184, 186, 187, 207
Tax Year Ending December 31, 2014

CE Turbo LLC	47-0812159	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Del Ranch Company	27-1573463	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Desert Valley Company	33-0335627	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Elmore Company	27-1573610	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Magma Power Company	95-3694478	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Brine Processing Company	27-1573928	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power Company	33-0560471	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power Generation Company	27-1573861	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Salton Sea Power LLC	47-0810713	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Vulcan Power Company	95-2636765	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Vulcan/BN Geothermal Power Company	27-1573792	6/12/2014	Automatic	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
Quad Cities Energy Company	42-1482950	2014	Automatic Concurrent	Adoption of Generation Safe Harbor Units of Property Change # 182 and adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy Generation Operating Company	39-1988036	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207 Tax Year Ending December 31, 2014

	T			The second secon
Berkshire Hathaway	94-2213782	2014	Automatic	Adoption of final tangible personal property
Energy Company			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	41-1945806	2014	Automatic	Adoption of final tangible personal property
America, Inc			Concurrent	regulations Change ## 184, 186, 187
HMSV Financial	41-2014075	2014	Automatic	Adoption of final tangible personal property
Services, Inc			Concurrent	regulations Change ## 184, 186, 187
HomeServices	20-1657427	2014	Automatic	Adoption of final tangible personal property
Relocation, LLC			Concurrent	regulations Change ## 184, 186, 187
HomeServices	47-0681950	2014	Automatic	Adoption of final tangible personal property
Insurance, Inc			Concurrent	regulations Change ## 184, 186, 187
Iowa Realty	42-0791647	2014	Automatic	Adoption of final tangible personal property
Companies, Inc			Concurrent	regulations Change ## 184, 186, 187
First Realty, Ltd	42-0870557	2014	Automatic	Adoption of final tangible personal property
* ************************************		booksee to	Concurrent	regulations Change ## 184, 186, 187
Midland Escrow	42-1309189	2014	Automatic	Adoption of final tangible personal property
Services	Lace Frederical Control	110000-010	Concurrent	regulations Change ## 184, 186, 187
IMO Company, Inc	43-1675597	2014	Automatic	Adoption of final tangible personal property
into company, me			Concurrent	regulations Change ## 184, 186, 187
The Referral Company	42-1329950	2014	Automatic	Adoption of final tangible personal property
e			Concurrent	regulations Change ## 184, 186, 187
Iowa Realty Insurance	42-0897364	2014	Automatic	Adoption of final tangible personal property
Agency, Inc	12 0077501	2011	Concurrent	regulations Change ## 184, 186, 187
Iowa Title Company	42-1249112	2014	Automatic	Adoption of final tangible personal property
tona Thie company	12 12 17 112	20.1	Concurrent	regulations Change ## 184, 186, 187
Real Estate Links,	42-1477597	2014	Automatic	Adoption of final tangible personal property
LLC	12 1111371		Concurrent	regulations Change ## 184, 186, 187
FFR, Inc	20-2287431	2014	Automatic	Adoption of final tangible personal property
1110, 1110	20 2207 10.		Concurrent	regulations Change ## 184, 186, 187
HomeServices of	20-2754006	2014	Automatic	Adoption of final tangible personal property
Iowa, Inc	20 270 1000	1	Concurrent	regulations Change ## 184, 186, 187
Edina Financial	41-1824325	2014	Automatic	Adoption of final tangible personal property
Services, Inc	11 102 1323	2011	Concurrent	regulations Change ## 184, 186, 187
Edina Realty, Inc	41-0809124	2014	Automatic	Adoption of final tangible personal property
Luma Realty, me	11 0007121	2011	Concurrent	regulations Change ## 184, 186, 187
Edina Realty Title, Inc	41-1556741	2014	Automatic	Adoption of final tangible personal property
Edina Realty Title, Inc	41-1330741	2014	Concurrent	regulations Change ## 184, 186, 187
Edina Realty Referral	41-2011900	2014	Automatic	Adoption of final tangible personal property
Network, Inc	41-2011900	2014	Concurrent	regulations Change ## 184, 186, 187
CBSHome Real Estate	47-0709483	2014	Automatic	Adoption of final tangible personal property
	47-0709463	2014	Concurrent	regulations Change ## 184, 186, 187
Company	47 0012122	2014	Automatic	Adoption of final tangible personal property
CBSHome Relocation	47-0813122	2014	Concurrent	regulations Change ## 184, 186, 187
Services, Inc	42 1490620	2014	Automatic	Adoption of final tangible personal property
Nebraska Land Title &	42-1480639	2014	Concurrent	regulations Change ## 184, 186, 187
Abstract Company	20 1616046	2014	TO THE OWNER OF THE PROPERTY.	Adoption of final tangible personal property
CBSHome Real Estate	20-1616046	2014	Automatic	
of Iowa, Inc	17.0740467	2014	Concurrent	regulations Change ## 184, 186, 187
Real Estate Referral	47-0742467	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Network, Inc	1	1	Loncurrent	1 regulations Change ## 184, 186, 187

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207

Tax Year Ending December 31, 2014

Reece & Nichols	48-1031064	2014	Automatic	Adoption of final tangible personal property
Realtors, Inc	10.112255:	0011	Concurrent	regulations Change ## 184, 186, 187
Reece & Nichols	48-1133651	2014	Automatic	Adoption of final tangible personal property
Alliance, Inc		<u> </u>	Concurrent	regulations Change ## 184, 186, 187
Kansas City Title, Inc	43-1887243	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Mid-America Referral	48-0993844	2014	Automatic	Adoption of final tangible personal property
Network, Inc	-		Concurrent	regulations Change ## 184, 186, 187
Reece Commercial,	48-1207012	2014	Automatic	Adoption of final tangible personal property
Inc			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	31-1655556	2014	Automatic	Adoption of final tangible personal property
Kentucky, Inc.			Concurrent	regulations Change ## 184, 186, 187
Roy H. Long Realty	86-0165003	2014	Automatic	Adoption of final tangible personal property
Company, Inc			Concurrent	regulations Change ## 184, 186, 187
Champion Realty, Inc	52-2202342	2014	Automatic	Adoption of final tangible personal property
·		<u> </u>	Concurrent	regulations Change ## 184, 186, 187
Chancellor Title	52-1647848	2014	Automatic	Adoption of final tangible personal property
Services, Inc			Concurrent	regulations Change ## 184, 186, 187
Professional Referral	52-1553769	2014	Automatic	Adoption of final tangible personal property
Organization, Inc			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	71-0932808	2014	Automatic	Adoption of final tangible personal property
Nebraska, Inc			Concurrent	regulations Change ## 184, 186, 187
Capitol Title Company	47-0644826	2014	Automatic	Adoption of final tangible personal property
		-	Concurrent	regulations Change ## 184, 186, 187
Larabee School of	47-0816079	2014	Automatic	Adoption of final tangible personal property
Real Estate &			Concurrent	regulations Change ## 184, 186, 187
Insurance, Inc	Į			
Nebraska Referral, Inc	47-0644512	2014	Automatic	Adoption of final tangible personal property
reoruska recerrai, me	17 0011312	2011	Concurrent	regulations Change ## 184, 186, 187
HomeServices of	27-0000735	2014	Automatic	Adoption of final tangible personal property
California, Inc	27 0000733	2011	Concurrent	regulations Change ## 184, 186, 187
Pickford Real Estate,	33-0960990	2014	Automatic	Adoption of final tangible personal property
lnc	33-0700770	2017	Concurrent	regulations Change ## 184, 186, 187
Pickford Services	33-0523297	2014	Automatic	Adoption of final tangible personal property
	33-0323291	2014	Concurrent	regulations Change ## 184, 186, 187
Company, Inc	33-0479882	2014	Automatic	Adoption of final tangible personal property
Pickford Escrow	33-04/9002	2014	i i	regulations Change ## 184, 186, 187
Company, Inc	01-0710909	2014	Concurrent	Adoption of final tangible personal property
The Escrow Firm	01-0710909	2014	Automatic	regulations Change ## 184, 186, 187
a b' babe i	22.0775000	2014	Concurrent	
San Diego PCRE, Inc	33-0775008	2014	Automatic	Adoption of final tangible personal property
11 0 1	20.0007010	2011	Concurrent	regulations Change ## 184, 186, 187
HomeServices	20-0997919	2014	Automatic	Adoption of final tangible personal property
Financial Holdings,			Concurrent	regulations Change ## 184, 186, 187
Inc		<u> </u>		
Guarantee Real Estate	77-0267513	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Guarantee Appraisal	77-0299786	2014	Automatic	Adoption of final tangible personal property
Corporation	1		Concurrent	regulations Change ## 184, 186, 187

Attachment to Form 3115, Application for Change in Accounting Method

Automatic Change ##: 182, 184, 186, 187, 207
Tax Year Ending December 31, 2014

I D1 D-4-4-	75 2075069	2014	Automotio	Adoption of final tangible personal property
Intero Real Estate	75-3075968	2014	Automatic Concurrent	regulations Change ## 184, 186, 187
Services, Inc	20 1025006	2014	Automatic	Adoption of final tangible personal property
Intero Franchise	20-1035906	2014	Concurrent	regulations Change ## 184, 186, 187
Services, Inc	20 0010700	2014	Automatic	Adoption of final tangible personal property
Intero Real Estate	20-8819780	2014		
Holdings, Inc.			Concurrent	regulations Change ## 184, 186, 187
	20 0000001	2014	4.4	Adoption of final tangible personal property
Intero Referral	32-0392701	2014	Automatic	
Services, Inc	(0.0000100	2014	Concurrent	regulations Change ## 184, 186, 187
JRHBW Realty, Inc	63-0833102	2014	Automatic	Adoption of final tangible personal property
d/b/a/ RealtySouth		2011	Concurrent	regulations Change ## 184, 186, 187
J.S. White Associates,	63-1020931	2014	Automatic	Adoption of final tangible personal property
lnc			Concurrent	regulations Change ## 184, 186, 187
Roberts Brothers, Inc	63-1035638	2014	Automatic	Adoption of final tangible personal property
			Concurrent	regulations Change ## 184, 186, 187
Esslinger-Wooten-	59-1220247	2014	Automatic	Adoption of final tangible personal property
Maxwell, Inc			Concurrent	regulations Change ## 184, 186, 187
First Reserve	65-1040243	2014	Automatic	Adoption of final tangible personal property
Insurance, Inc			Concurrent	regulations Change ## 184, 186, 187
Columbia Title of	59-1004119	2014	Automatic	Adoption of final tangible personal property
Florida, Inc			Concurrent	regulations Change ## 184, 186, 187
HomeServices of	20-0133249	2014	Automatic	Adoption of final tangible personal property
Florida, Inc			Concurrent	regulations Change ## 184, 186, 187
E-W-M Referral	59-2380937	2014	Automatic	Adoption of final tangible personal property
Services, Inc			Concurrent	regulations Change ## 184, 186, 187
HomeServices of the	20-1000367	2014	Automatic	Adoption of final tangible personal property
Carolina, Inc			Concurrent	regulations Change ## 184, 186, 187
Preferred Carolinas	56-2042696	2014	Automatic	Adoption of final tangible personal property
Realty, Inc			Concurrent	regulations Change ## 184, 186, 187
Referral Company of	56-1718117	2014	Automatic	Adoption of final tangible personal property
North Carolina, Inc			Concurrent	regulations Change ## 184, 186, 187
Jim Huff Realty, Inc	61-0906148	2014	Automatic	Adoption of final tangible personal property
Jun Tian Teamy, inc	0.0000.10		Concurrent	regulations Change ## 184, 186, 187
Huff-Drees Realty, Inc	31-1423685	2014	Automatic	Adoption of final tangible personal property
Tidir-Dices icedity, inc	31 1123003		Concurrent	regulations Change ## 184, 186, 187
Huff Commercial	74-3105168	2014	Automatic	Adoption of final tangible personal property
Group, LLC	74-5105100	2011	Concurrent	regulations Change ## 184, 186, 187
JBRC, Inc	61-1326644	2014	Automatic	Adoption of final tangible personal property
JBRC, IIIC	01-1320044	2014	Concurrent	regulations Change ## 184, 186, 187
HN Real Estate	58-2308348	2014	Automatic	Adoption of final tangible personal property
Group, N.C., Inc	30-23003-10	2017	Concurrent	regulations Change ## 184, 186, 187
HomeSvc of IL LLC	27-0707250	2014	Automatic	Adoption of final tangible personal property
d/b/a Koenig & Strey	21-0101230	2014	Concurrent	regulations Change ## 184, 186, 187
			Concurrent	regulations change in 104, 100, 107
GMAC RE	45-3030859	2014	Automatic	Adoption of final tangible personal property
HomeServices of	45-3030839	2014	Concurrent	regulations Change ## 184, 186, 187
Illinois Holdings, LLC	15 1117106	2014	Automatic	Adoption of final tangible personal property
11				
HomeServices of Oregon, LLC	45-4447496	2014	Concurrent	regulations Change ## 184, 186, 187

Attachment to Form 3115, Application for Change in Accounting Method Automatic Change ##: 182, 184, 186, 187, 207

Tax Year Ending December 31, 2014

HomeServices of Washington, LLC	45-4824233	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
PCRE, L.L.C.	22-3552432	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
CalEnergy International Services, Inc.	47-0782328	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
MHC, Inc	42-1451822	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Midwest Capital Group, Inc.	42-1305011	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Dakota Dunes Development Company	42-1329691	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187
Two Rivers, Inc	42-1482951	2014	Automatic Concurrent	Adoption of final tangible personal property regulations Change ## 184, 186, 187