



201 South Main, Suite 2300
Salt Lake City, Utah 84111

February 16, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 15-01 - Revisions to Street Lighting Schedules and New Light
Emitting Diode (LED) Street Lighting Service

Enclosed for filing are an original and five (5) copies of the proposed tariff page associated with Tariff P.S.C.U. No. 50 of Rocky Mountain Power applicable to electric service in the State of Utah. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of March 18, 2015.

First Revision of Sheet No. 11.1	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.2	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 11.3	Schedule 11	Street Lighting Company-Owned System
First Revision of Sheet No. 12.2	Schedule 12	Street Lighting Customer-Owned System
First Revision of Sheet No. 12.3	Schedule 12	Street Lighting Customer-Owned System
First Revision of Sheet No. 12.4	Schedule 12	Street Lighting Customer-Owned System
First Revision of Sheet No. 12.6	Schedule 12	Street Lighting Customer-Owned System

The purpose of the filing is threefold: (1) to revise certain street lighting tariffs to better clarify provisions of service for street lighting customers and create consistency across street lighting schedules; (2) to introduce light-emitting diode (LED) as an alternative for currently offered lighting; and (3) to remove some of the lighting fixtures that are no longer in demand and there are no customers currently under those services. Following is a description of the tariff revisions requested in this filing.

Schedule 11

A revision to rate schedule 11 would add LED as a streetlight offering for customers. LED lighting would be offered in flat rate pricing with four equivalent sizes offered in addition to current standards. Decorative LED fixtures would not be offered until the cost and availability of LED fixtures are more cost feasible in comparison to current HPS offering. We are removing 1000 watt HPS, 50 and 405 watt Incandescent, 400 watt Flood Lamps, 175, 250 and 400 watt

Metal Halide Decorative - Series 1 and 400 watt Metal Halide Decorative - Series 2 from this schedule, as they are no longer in demand and there are no customers currently under these services.

Schedule 12

A revision to rate schedule 12 is made to service provisions 1, 2 and 3 that clarifies company responsibilities for maintenance and service connections. We are removing 100 watt Mercury Vapor, and 40 watt Fluorescent with partial maintenance and 400 watt Mercury Vapor and 200 watt HPS with full maintenance from this schedule as they are no longer in demand and there are no customers currently under these services.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
 bob.lively@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah St., Suite 2000
 Portland, OR 97232

Informal inquiries may be directed to Bob Lively at (801) 220-4052.

Very truly yours,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures/Attachments

A: List of Proposed Tariffs
B: LED Price Calculation

cc: DPU
 OCS