



201 South Main, Suite 2300
Salt Lake City, Utah 84111

February 17, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice Letter 15-02
Changes to Schedules 111 and 140 – Docket No. 15-035-___

Enclosed for filing are an original and five (5) copies of proposed tariff sheets associated with Tariff P.S.C.U No. 50 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of March 18, 2015 for these changes.

First Revision of Sheet No. 111.2	Schedule 111	Home Energy Savings Incentive Program
First Revision of Sheet No. 140.7	Schedule 140	Non-Residential Energy Efficiency

The purpose of this filing is to make clarifications to Schedules 111 and 140. Article 5 of Schedule 111.2 indicates that changes made to the Home Energy Savings (“HES”) program include a 90 day grace period for processing prior offers. This language was meant to reiterate language from Article 7, which indicates that customers have 180 days after the date of purchase or installation to submit a complete post purchase application and request an incentive. The 90 day grace period in Article 5 should have been changed to 180 day grace period with the Company’s last filing for changes to the HES program. This change was inadvertently omitted from the Company’s filing. The purpose of the language in Article 5 is to make it clear that if a customer makes a purchase the day before changes to the HES program go into effect, the customer still has 180 days to request an incentive under the old program.

The Division of Public Utilities (“DPU”) received inquiries from a customer who was confused by the language in Article 5, unsure of what it meant. The DPU brought this to the Company’s attention, and after discussing, the Company and DPU agreed that taking out the reference from Article 5 altogether was the best course of action. Due to the language in Article 7 clearly stating that customers have 180 days from the date of purchase to request an incentive, the

Company and DPU agree that a reference in Article 5 is unnecessary and will help prevent customer confusion by taking it out.

The purpose of the update for schedule 140 is to make it clear that project caps and a 1-year simple payback apply to new construction and major renovation projects that are not subject to state energy code. Without this update, there is a risk that non-traditional lighting project (no state code or other industry standard baseline) customers could interpret the tariff to allow incentives over 100% of their incremental project costs or below a 1-year payback.

Communications regarding this filing should be addressed to:

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In addition, the Company respectfully requests that all data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com
michael.snow@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, Oregon 97232

Informal inquiries regarding this filing may be directed to Michael Snow, DSM Regulatory Projects Manager, at (801) 220-4214.

Sincerely,



Kathryn Hymas
Vice President, Demand Side Management

cc: Division of Public Utilities
Office of Consumer Services

Enclosures