

ELECTRIC SERVICE SCHEDULE NO. 140 - Continued

INCENTIVES:¹

Category	Incentive	Percent Project Cost Cap	1-Year Simple Payback Cap for Projects ²	Other Limitations
Prescriptive Incentives *	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11	See Tables 1a-11
Enhanced Incentives for Small Businesses	Determined by Company with not-to-exceed amounts as shown in Table 12	80%	No	Available to all Schedule 23 customers and Schedule 6, 6A, & 6B customers with annual usage less than 130,000 kWh at an individual meter. Qualifying equipment must be installed by approved trade ally.
<u>Mid-market Incentives</u>	<u>Determined by Company with not-to-exceed amounts as shown in Table 13</u>	<u>N/Ae</u>	<u>No</u>	<u>Incentives available at the point of purchase through approved distributors/retailers or via a post-purchase customer application process</u>
Custom Non-Lighting Incentives for qualifying measures not on the prescriptive list. ³	\$0.15 per annual kWh savings	70%	Yes	N/A
Energy Management	\$0.02 per kWh annual savings	N/A	No	N/A
Energy Project Manager Co-Funding	\$0.025 per kWh annual savings	100% of salary and eligible overhead	No	Minimum 1,000,000 kWh through qualified measures
Bill Credit ⁴	80% of eligible project costs	80%	No	Customers with minimum 1 MW peak or annual usage of 5,000,000 kWh**

¹ The customer or Owner may receive only one financial incentive from the Company per measure. Financial incentives include energy efficiency incentive payments, bill credits, and energy management payments. Energy Project Manager Co-Funding is available in addition to the project incentives.

² The 1 year simple payback cap means incentives will not be available to reduce the simple payback of a project below one year. If required, individual measure incentives will be adjusted downward pro-rata so the project has a simple payback after incentives of one year.

³ Project Cost and 1-Year Simple Payback Caps do not apply to New Construction and Major Renovation projects that are subject to state energy code.

⁴ To qualify for the bill credit option, a project must have a projected payback period of between 1 and 8 years. The Company may accept a project with a projected payback period in excess of eight years if project benefits satisfy the Commission's approved cost-effectiveness test.

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*Incentives for measures contained in Tables 1a-11 are restricted to the amounts shown in Tables 1a-11 or the appropriate bill credit amount.

**Customers may aggregate accounts to achieve minimum requirements. _____ (Continued)

(Continued)

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