

July 23, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Docket No. 13-035-184 – PacifiCorp dba Rocky Mountain Power 2014 General
Rate Case

Pursuant to the Settlement Stipulation and the Commission Report and Order in docket 13-035-184 dated August 29, 2015, Rocky Mountain Power (“Company”) may implement a Step 2 Rate Change in the amount of \$19.2 million, effective September 1, 2015, if the Sigurd-Red Butte transmission line is in service by that date.

The Company hereby certifies that the Sigurd-Red Butte transmission line was placed into service May 28, 2015.

Accordingly, the Company has enclosed for filing an original and five copies of proposed tariff pages associated with Tariff P.S.C.U. No. 50 of Rocky Mountain Power applicable to electric service in the State of Utah. Provided are the pages that include changes in legislative version. This filing submits tariff revisions in compliance with the Commission’s Report and Order in Rocky Mountain Power’s 2014 General Rate Case referenced above. Pursuant to the requirements of Rule R746-405-2D, the Company states that the proposed tariff sheets do not constitute a violation of start law or commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of September 1, 2015. The list below contains all of the pages that include changes.

Second Revision of Sheet No. 1.2	Schedule 1	Residential Service
Second Revision of Sheet No. 3.2	Schedule 3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers
First Revision of Sheet No. 6.1	Schedule 6	General Service – Distribution Voltage
Second Revision of Sheet No. 6.2	Schedule 6	General Service – Distribution Voltage
First Revision of Sheet No. 6A.1	Schedule 6A	General Service – Energy Time-of-Day Option
Second Revision of Sheet No. 6A.2	Schedule 6A	General Service – Energy Time-of-Day Option
First Revision of Sheet No. 6B.1	Schedule 6B	General Service – Demand Time-of-Day Option
Second Revision of Sheet No. 6B.2	Schedule 6B	General Service – Demand Time-of-Day Option

First Revision of Sheet No. 8.1	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
Second Revision of Sheet No. 8.2	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
First Revision of Sheet No. 9.1	Schedule 9	General Service – High Voltage
Second Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
First Revision of Sheet No. 9A.1	Schedule 9A	General Service – High Voltage Energy Time-of-Day Option
Second Revision of Sheet No. 9A.2	Schedule 9A	General Service – High Voltage Energy Time-of-Day Option
First Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 10.3	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
Second Revision of Sheet No. 10.4	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 21.1	Schedule 21	Electric Furnace Operations – Limited Service
Second Revision of Sheet No. 21.2	Schedule 21	Electric Furnace Operations – Limited Service
Second Revision of Sheet No. 23.2	Schedule 23	General Service – Distribution Voltage – Small Customer
First Revision of Sheet No. 31.1	Schedule 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
Second Revision of Sheet No. 31.2	Schedule 31	Partial Requirements Service – Large General Service – 1,000 kW and Over
First Revision of Sheet No. 32.5	Schedule 32	Service From Renewable Energy Facilities
Second Revision of Sheet No. 32.6	Schedule 32	Service From Renewable Energy Facilities

Questions regarding this filing may be directed to Bob Lively, Regulatory Manager, at (801) 220-4052.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

Cc: DPU
OCS