



**BRIDGER  
VALLEY  
ELECTRIC  
ASSOCIATION**

P. O. Box 399, Mountain View, Wyoming 82939  
40014 Bus. Loop I-80 Ph: (800) 276-3481  
(307) 786-2800 FAX (307) 786-4362  
www.bvea.coop

July 19, 2016

REC'D JUL 26 P 3:29

RECEIVED

Utah Public Service Commission  
Heber M. Wells Building  
160 East 300 South  
Salt Lake City, UT 84111

Dear Mr. Widerburg:

Per the request of the Utah Public Service Commission, Bridger Valley electric Association is filing hard copies of Docket 16-022-T01 for filing.

If you need any additional information or have further questions, please let me know.

Sincerely,

Jud Redden  
General Manager, Bridger Valley Electric Association

RELIABLE ELECTRIC SERVICE SINCE 1938

A Touchstone Energy® Cooperative   
The power of human connections®



June 7, 2016

P. O. Box 399, Mountain View, Wyoming 82939  
40014 Bus. Loop I-80 Ph: (800) 276-3481  
(307) 786-2800 FAX (307) 786-4362

Utah Public Service Commission  
Heber M. Wells Building  
160 East 300 South  
Salt Lake City, UT 84111

Dear Mr. Widerburg:

On November 10, 2015 the Bridger Valley Electric Association Board of Directors authorized changes to the filed tariffs to be effective July 1, 2016. Enclosed are revised tariff sheets reflecting those changes for filing with the Public Service Commission. Also included are the previous tariff sheets that include the proposed changes marked in red. Please note that this is revision is an update of the filing BVEA made on 6/2/16.

The Board approved the changes for consumers in both the Wyoming and Utah service territories. BVEA is concurrently filing identical changes with the Wyoming Public Service Commission.

BVEA sent a letter to each consumer with information regarding the rate increase. The company also used social media to notify members of the changes. BVEA hosted public hearings in Lyman, Wyoming, Farson, Wyoming, and Manila, Utah during March 2016 to explain the scenario and provide a platform for members' comments.

This is a necessary increase to our facilities charge, demand charge, and energy charge to all members as BVEA has deemed it crucial to upgrade our aging infrastructure.

We respectfully request that these schedules be accepted for filing.

If you need any additional information or have further questions, please let me know.

Sincerely,

Jud Redden  
General Manager, Bridger Valley Electric Association

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 1  
Cancels 3rd Revised Sheet No. 1  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE SGS - SMALL GENERAL SERVICE SINGLE-PHASE

AVAILABILITY: Available to consumers in towns, villages, and farming areas subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE:

Facility Charge:	\$ 36.00
Energy Charge:	\$ 0.07000 per kWh

MINIMUM CHARGE: The monthly minimum charge shall be the facility charge.

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Utah Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facility charge for all twelve months of the year.

By: 

Title: General Manager

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 2  
Cancels 3rd Revised Sheet No. 2  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE LGS - LARGE GENERAL SERVICE SINGLE-PHASE

AVAILABILITY: Available to consumers in towns, villages, and farming areas, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for non-residential, single phase, 60 cycle alternating current electric service supplied at over 400 amps or over 240 volts, through one kilowatt-hour meter at a single point of delivery for all service required on the premises.

MONTHLY RATE:

Facility Charge:	\$ 70.00
Demand Charge:	\$ 15.00 per kW
Energy Charge:	\$ 0.03100 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

MINIMUM CHARGE: The monthly minimum charge shall be the facility charge plus the Demand Charge.

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of the Association, as filed with the Utah Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facility charge for all twelve months of the year.

By: \_\_\_\_\_

Title: General Manager

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 3  
Cancels 3rd Revised Sheet No. 3  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE LP - LARGE POWER - 350 KVA OR LESS

AVAILABILITY: Available to customers requiring 350 kVA or less of installed transformer capacity, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages.

MONTHLY RATE:

Facility Charge:	\$ 120.00
Demand Charge:	\$ 14.50 per kW of demand
Energy Charge:	\$ 0.03007 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

MINIMUM CHARGES: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Facility Charge plus the Demand Charge; or
- (2) \$ 0.84 per kVA of installed transformer capacity.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Unless otherwise established by contract, the kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Motors having a rated capacity in excess of ten horsepower (10 HP) must be three phase.
- (2) Both power and lighting shall be billed at the foregoing rate.
- (3) All wiring, pole lines and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Utah Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facility charge for all twelve months of the year.

By:  \_\_\_\_\_

Title: General Manager

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 4  
Cancels 3rd Revised Sheet No. 4  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE LPS - LARGE POWER - 350 KVA TO 2000 KVA

AVAILABILITY: Available to customers requiring over 350 kVA and up to 2000 kVA of installed transformer capacity, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplied at available primary or secondary distribution voltages.

MONTHLY RATE:

Facility Charge:	\$ 238.00
Demand Charge:	\$ 15.00 per kW of demand
Energy Charge:	\$ 0.02897 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the higher of the following:

- (1) The Facility Charge plus the Demand Charge; or
- (2) \$ 1.12 per kVA of installed transformer capacity.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Unless otherwise established by contract the kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the billing kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) Both power and lighting shall be billed at the foregoing rate.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) If service is taken at primary voltage, the demand and energy charges shall be reduced by 2.5%
- (4) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Utah Public Service commission and any further provisions established by contract.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facility charge for all twelve months of the year.

By: 

Title: General Manager

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 5  
Cancels 3rd Revised Sheet No. 5  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE SL - LIGHTING SERVICE

AVAILABILITY: Available for lighting service, dusk to dawn, subject to the established rules and regulations of the Association.

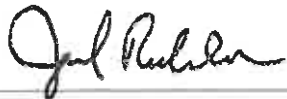
APPLICATION: To entire certificated service area for lighting service, dusk to dawn.

MONTHLY RATE:

55 Watt Mercury Vapor Lamp	\$ 7.00 per month
175 Watt Mercury Vapor Lamp	\$ 14.00 per month
400 Watt Mercury Vapor Lamp	\$ 21.65 per month
100 Watt High Pressure Sodium	\$ 14.00 per month
250 Watt High Pressure Sodium	\$ 21.50 per month

In addition to the foregoing rates, material costs of replacement of lamps, photo cells, ballasts, and installation costs of new poles shall be paid for by the consumer.

RULES AND REGULATIONS: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Utah Public Service Commission.

By: 

Title: General Manager

Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
4th Revised Sheet No. 6  
Cancels 3rd Revised Sheet No. 6  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE L - IRRIGATION PUMPING

AVAILABILITY: To customers requiring irrigation pumping service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for single-phase or three-phase, 60 cycle alternating current electric service at available secondary distribution voltages through one kilowatt-hour meter at a single point of delivery for irrigation pumping.

MONTHLY RATE:

Facility Charge:	\$ 36.00 per Month
Demand Charge:	\$ 10.00 KW of Demand per month
Energy Charge:	\$ 0.04000 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand for any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor.

SPECIAL PROVISIONS: The Association will read the meter at the end of each year. The minimum annual charge shall be due and payable at the beginning of each season.

POWER FACTOR ADJUSTMENT: Consumer agrees to maintain unity power factor as nearly as practicable. The kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS:

- (1) The consumer must obtain the Association's consent to use across-the-line starter.
- (2) All three phase irrigation motor control panels shall meet the following minimum standards:
  - (a) All controls must be enclosed in a suitable grounded metal case.
  - (b) There must be a fused or circuit breaker type disconnecting switch between the meter and the motor control.
  - (c) The motor control shall be of sufficient size and design to safely control the motor.
  - (d) There must be three (3) overload relays to protect the motor.
  - (e) It is recommended that a sequence timer or other time delay relay device be used to automatically restart motor. The Association shall be permitted to adjust the time cycle of such device.
- (3) All wiring and controls must meet the standards of the National Electrical Code. All wiring exposed to moisture, soil, or abrasion must be adequately protected.

By:  \_\_\_\_\_

Title: General Manager



Bridger Valley Electric Association, Inc.  
P.O. Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 19  
3rd Revised Sheet No. 7  
Cancels 2nd Revised Sheet No. 7  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE LP 2000 - LARGE POWER OVER 2000 KVA

AVAILABILITY: Available to consumers whose total installed capacity is 2000 kVA or greater, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for three-phase, 60 cycle alternating current electric service supplies at available primary distribution voltages.

MONTHLY RATE:

Facilities Charge:	To be established by negotiation with each consumer.
Demand Charge:	\$ 11.75 per kW of demand
Energy Charge:	\$ 0.027 per kWh

MINIMUM CHARGE: The minimum monthly charge shall be the facilities charge.

POWER FACTOR ADJUSTMENT: Consumer agrees to maintain unity power factor as nearly as practicable. The kilowatts for billing purposes will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the kilowatts 1% for each 1% by which the average power factor is less than 90% lagging.

RULES AND REGULATIONS: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Utah Public Service Commission.

By: \_\_\_\_\_



Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 829

Utah PSC No. 19  
4th Revised Sheet No. 8  
Cancels 3rd Revised Sheet No. 8  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE SGS H - SMALL GENERAL SERVICE HEATING INCENTIVE RATE

AVAILABILITY: Available to consumers in towns, villages, and farming areas with permanent electric space heating and/cooling systems.

APPLICATION: This schedule is for single phase, 60 cycle alternating current electric service supplied at 400 amps or less, 240 volts or less, used exclusively for electric space heating and/or cooling as measured by a separate meter or by the amount of monthly usage in excess of 1500 kWh.

MONTHLY RATE:

If Heating and Cooling Usage is Separately Metered:

Facility Charge:	\$ 36.00
Heating/Cooling Metered Energy per Month:	\$ 0.06000 per kWh
All Other Metered Energy per Month:	\$ 0.07000 per kWh

If Heating and Cooling Usage is Not Separately Metered:

Facility Charge:	\$ 36.00
First 1500 kWh per Month:	\$ 0.07000 per kWh
All kWh Over 1500 per Month	\$ 0.0600 per kWh

MINIMUM CHARGE: The monthly minimum charge shall be the facility charge.

METERING: The separately metered energy qualifying for the incentive rate must be wired such that only the energy used by the electric heating and/or cooling system is measured. The Association reserves the right to inspect the wiring to ensure that no other usage is metered by the electric heating/cooling meter. If the heating/cooling meter is a sub meter, this usage will be subtracted from the master meter to determine the amount of Other Metered Energy per Month

RULES AND REGULATIONS: Service hereunder is for the exclusive use of the consumer and shall not be resold or shared with others. Rate subject to the Rules and Regulations of Association, as filed with the Utah Public Service Commission.

SPECIAL PROVISIONS: If a consumer disconnects for part of the year with the intention of reconnecting service at the same location within the next twelve months, the customer will be required to pay the monthly facility charge for all twelve months of the year.

By: 

Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 829

Utah PSC No. 8  
1st Revised Sheet No. 12  
Cancels Original Sheet No. 12  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE GP - GREEN POWER

AVAILABILITY: Available to consumers in towns, villages, and farming areas subject to the established rules and regulations of the Association. To consumers who agree to purchase green power or renewable resource generated power.

APPLICATION: The Green (renewable) power option is available to all residential and small general service customers taking service under the following rate schedules:

Schedule SGS – Small General Service Single-Phase

MONTHLY RATE: Small General Service Customers choosing to participate in this rate will pay a premium of \$0.0185 per kWh for 100 percent, 50 percent, or 25 percent of their monthly energy usage. Said premium will be in addition to all charges applicable under Schedule SGS.

SPECIAL CONDITIONS: Consumers will select which percentage of the energy usage (100, 50, or 25) they wish to purchase under this schedule. Said selection will extend for a period of one year.

RULES: Service hereunder shall be subject to the Rules and Regulations of the Association, as filed with the Utah Public Service Commission.

By: \_\_\_\_\_



Title: General Manager

STATE OF UTAH

SCHEDULE M – NET METERING

AVAILABILITY: At any point on the Cooperative's interconnected system.

APPLICATION: To any member/owner that owns and operates a solar, wind, hydroelectric, or bio-mass generating facility with a capacity of not more than twenty-five (25) kilowatts that is located on the member/owner's premises, is interconnected and operates in parallel with the Cooperative's existing distribution facilities, and is intended primarily to offset part or all of the member/owner's own electrical requirements measured by the Cooperative at a member/owner's single metered point of delivery. Only the member/owner's electrical loads attached to and served by this single metering point shall be included in the calculation of net metering against any generation produced by the member/owners pursuant to the conditions in this tariff.

A generating facility that is not interconnected to the load side of the member/owner's said metered point of delivery for electric service shall not be applicable for service under this rate schedule.

DEFINITIONS: Net Metering means measuring the difference between the electricity supplied by the Cooperative and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

MONTHLY BILLING: The Electric Service Charge shall be computed in accordance with the Monthly Rate in the applicable standard service tariff.

SPECIAL CONDITIONS:

1. If the electricity supplied by the Cooperative, at the immediate interconnection point of the member/owner's generating facility, exceeds the electricity generated by the member/owner's generating facility, the prices specified in the Energy Charge section of the Monthly Rate of the applicable standard service tariff shall be applied to the positive balance owed to the Cooperative.
2. If the electricity supplied by the customer-generator exceeds that supplied by the Cooperative, the Customer shall be billed for the appropriate monthly charges and shall be credited for such net energy with the kilowatt-hour credit appearing on the bill for the following month.
3. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Cooperative at the Cooperative's avoided cost. The Cooperative's avoided cost shall be the twelve month average of the "Energy Component" of the Cooperative's wholesale power rate received from its supplier in the previous calendar year.
4. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Cooperative for purposes of safety and reliability.
5. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

By: \_\_\_\_\_



Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 829

Utah PSC No. 8  
1st Revised Sheet No. 14  
Cancels Original Sheet No. 14  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE M – NET METERING (Continued)

6. The customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the net metering facility from the Cooperative's system. Such equipment shall be approved by the Cooperative and shall be accessible by the Cooperative at all times.
7. The Cooperative shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer generator that cause loss or injury, including death, to any third party,

RULES & REGULATIONS: Service under this Schedule is subject to the General Rules contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

By: 

Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 82939

Utah PSC No. 8  
2nd Revised sheet No. 15  
Cancels 1st Revised Sheet No. 15  
Date Issued: July 8, 2014  
Effective: January 1, 2015

STATE OF UTAH

SCHEDULE ILR – IDLE LINE RETENTION

AVAILABILITY: Available to all members of BVEA

APPLICATION: To any member/owner that has fulfilled the terms of the contract for service and who has no immediate need for electrical service but desires to have the electric line left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and line will be left intact.

MONTHLY BILLING:

Small General Service	Normal monthly customer charge
Irrigation	Normal monthly customer charge
Large Commercial	Normal monthly customer charge
Large Power-Under 350 KVA	Normal monthly customer charge
Large Power-Over 350 KVA	Normal monthly customer charge
Heating Incentive	Normal monthly customer charge

RECONNECTION OF SERVICE: The customer may request to have an idle service restored by notifying the corporation and paying the established connect fee, plus any applicable deposits. With the exception of the Residential/Seasonal rate class, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the customer desires to restore an idle service.

RETIREMENT SERVICE FOR NON-PAYMENT: If the idle line fee is not paid the corporation may remove any and all facilities. If service is requested at a later date the application will be treated as a request for new service and the appropriate line extension policy will apply.

By:  \_\_\_\_\_

Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 829

Utah PSC No. 8  
1st Revised Sheet No. 16  
Cancels Original Sheet No. 16  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE WF – WIND FARM SERVICE

AVAILABILITY: Available to Wind Farms for standby or auxiliary service, subject to the established rules and regulations of the Association.

APPLICATION: This schedule is for Wholesale Delivery Point service. This service is retail service and shall not be resold.

MONTHLY RATE:

Each billing period the Customer shall be obligated to pay the following charges:

- (1) Customer Charge: \$ 1,250.00 per meter
- (2) Metering Charge: \$ 350.00 per meter
- (3) NCP Demand Charge: \$ 1.45 per NCP Billing kW

The non-coincident peak (NCP) billing demand shall be the highest of the following:

- (a) The maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor,
  - (b) The maximum NCP kW including applicable power factor adjustment established in the previous eleven (11) billing periods, or
  - (c) 500 kW.
- (4) Power Supply:  
Customer shall be obligated to pay the cost of power to serve the Customer and all charges related to the Customer's contribution to the Cooperative's billing peak. The cost of power to serve the Customer includes, but is not limited to, capacity, delivery, energy, and fuel charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate to the Cooperative including any ratchets in the wholesale rate related to Customer's usage. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

MINIMUM CHARGE: Unless otherwise established by contract, the minimum monthly charge shall be the Customer Charge plus the Metering Charge plus the NCP Demand Charge and any associated losses, adjustments, taxes, or fees.

By:  \_\_\_\_\_

Title: General Manager

Bridger Valley Electric Association, Inc.  
PO Box 399  
Mountain View, Wyoming 829

Utah PSC No. 8  
1st Revised Sheet No. 17  
Cancels Original Sheet No. 17  
Date Issued: November 10, 2015  
Effective: July 1, 2016

STATE OF UTAH

SCHEDULE WF – WIND FARM SERVICE (Continued)

POWER FACTOR ADJUSTMENT: Should Customer's lagging average power factor be determined to be below the minimum amount required by the Cooperative's Wholesale Power Supplier, the Customer's billing units defined in section 3 and 4 herein, shall be adjusted by one percent (1%) for every one percent (1%) that the average power factor is below such threshold.

RULES AND REGULATIONS:

- (1) Both power and lighting shall be billed at the foregoing rate.
- (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) Service hereunder shall be subject to Rules and Regulations of the Association, as filed with the Utah Public Service Commission and any further provisions established by contract.

By: \_\_\_\_\_



Title: General Manager