

LARGE GENERAL SERVICE-Net Metering

\_\_\_\_ RATE CODE  
LGS-NM

APPLICABILITY:

The Cooperative's Net Metering program described herein shall be available to Cooperative's retail tariff Customers under the following conditions: Customer operates a Customer-owned generating system that supplies part or all of Customer's electrical energy needs and is metered, under a qualifying tariff using only a single metered service. Tariffs or rates requiring a sub-meter do not qualify for Rate Code LGS-NM. A Customer-owned generating system must operate in parallel with Cooperative's electrical system; must have the same nominal voltage, frequency, and electrical phasing output as Customer's electrical service from Cooperative; must not exceed 100 kW of capacity; must be a fuel cell or driven by renewable energy derived from wind, sun, or water; and, must be located on the Customer's premises.

TYPE OF SERVICE:

Alternating current, 60 cycles, single or polyphase, of standard distribution voltages available.

RATES:

Customer Charge:

\$45.00 per meter per month.

Demand Charge:

\$8.50 per kW per month.

Energy Charge per Month:

All kWh                      \$.0465 per kWh  
Excess Energy Credit       \$.03<sup>3</sup> per kWh will be paid by the  
Cooperative for all excess generated energy

Minimum Charge:

The monthly minimum charge shall be the demand charge plus the Customer Charge of \$45.00 per meter. There shall be no kWh associated with the Customer Charge.

EFFECTIVE DATE:        ~~March 1, 2015~~ August 1, 2016

ISSUED BY: \_\_\_\_\_  
                      Randy Ewell, General Manager/CEO

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SPECIAL CONDITIONS:

Measured Demand:

Measured demand shall be defined as the customer's maximum measured fifteen-minute average kilowatt load during the month, as adjusted for power factor.

In instances, however, where the use of energy is intermittent and subject to violent fluctuations, a shorter time interval may be used and the demand determined from special measurements.

FACILITIES CHARGE:

If Mt. Wheeler Power, Inc. has invested or invests funds solely or partially to provide service for the customer being served under this rate schedule, the customer will pay to Mt. Wheeler Power, Inc. a monthly Facilities Charge based upon the actual cost of construction of the facilities to serve the customer's demand. The amount of the monthly Facilities Charge shall be as determined by Mt. Wheeler Power Inc. The actual cost of such facilities shall be as recorded in the records of the utility, which records may be audited by the customer.

TERMINATION CHARGES:

In the event service is terminated, the customer shall pay to the utility, as a Termination Charge: (a) the actual costs of construction incurred by Mt. Wheeler Power, Inc. of the special facilities to serve customer's demand less accumulated depreciation for the years of service hereunder, pursuant to the depreciation schedules of Mt. Wheeler Power, Inc.; (b) costs incurred or to be incurred under utility's wholesale purchased power contracts as a result of termination by the customer and/or use prior to termination; and c) any necessary costs of removal.

EFFECTIVE DATE: ~~March 1, 2015~~ August 1, 2016

ISSUED BY: \_\_\_\_\_  
Randy Ewell, General Manager/CEO

MT. WHEELER POWER, INC.  
Ely, Nevada

~~Original-Third Revised~~ Sheet No. 3  
~~Supersedes Second Revised~~ Sheet No. 3

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SPECIAL CONDITIONS:

TERMS OF PAYMENT

All bills for service are due and payable upon presentation. In the event payment is not received by the payment due date, such account shall be considered past due and will be subject to the terms and conditions of Policy 6.6. Bills shall be rendered monthly. All bills not paid by the date of presentation of the next bill shall be charged a late charge of 2% per month on the unpaid balance on such account. The partial payment of any unpaid balance shall not be construed to mean that Mt. Wheeler is allowing a customer to defer payments on the account.

EFFECTIVE DATE: ~~March 1, 2015~~ August 1, 2016

ISSUED BY: \_\_\_\_\_  
Randy Ewell, General Manager/CEO