

EBA Filing Requirement 2

Actual Net Power Cost (NPC) and Wheeling Revenue

- (a) Actual Total Company monthly NPC and wheeling revenues in substantially the same format as described in EBA Filing Requirement 1(a).
- (b) Actual Total Company monthly NPC and wheeling revenue in (a) above by cost classification, by applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04, by FERC Account number, any subaccount number and any applicable SAP Account number in substantially the same format as the worksheet tabs entitled “(3.5) Actual NPC”, “(3.4) Adjustments”, “(3.3) Adj Actual NPC”, and “(3.2) Adj Actual NPC by Cat” in the confidential work papers to Exhibit RMP_(BSD-2) in Docket 12-035-67, and in the Company’s Confidential Attachment EBA FR 5-1, also filed in Docket 12-035-67.
- (c) Actual Total Company monthly NPC and wheeling revenue detail in inter-jurisdictional cost allocation format [see Exhibit RMP_(SRM-2R) page 12.22 in Docket 10-035-124 or the worksheet tabs entitled “(3.1) UT Allocated Actual NPC” and “(5.1) Wheeling Revenues” in the work papers to Exhibit RMP_(BSD-2) in Docket 12-035-67], each line item identified by the name of the applicable inter-jurisdictional cost allocation factor approved in Docket 02-035-04.
- (d) Actual Allocation Factors: Actual calendar year Total Company monthly peak demand and energy loads in megawatts (MW) and megawatt-hours (MWh), by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket 02-035-04 in a format substantially similar to the worksheets labeled “(6.1) Dec 2011 Actual Factors”, in the work papers to Exhibit RMP_(BSD-2) in Docket 12-035-67, or Exhibit RMP_(SRM-2), page 1 of 1 in Docket 12-035-67, or Exhibit RMP_(SRM-2R), pages 11.16 through 11.18 in Dockets 10-035-124 et al.
- (e) Actual Utah NPC and wheeling revenue monthly detail in inter-jurisdictional cost allocation format (see format references in EBA Filing Requirement 1(c)).
- (f) Actual Utah monthly retail sales in a format substantially similar to the worksheet tab entitled “(6.2) Utah Sales” in the work papers to Exhibit RMP_(BSD-2) in Docket 12-035-67.
- (g) Composite NPC allocator detail; see OCS Exhibit 1.1 page 1 of 2, in Docket 11-035-T10.

- (h) Actual billing determinants by rate schedule.

Response to EBA Filing Requirement 2

Note: the Deferral Period for the 2016 Energy Balancing Account (EBA) is January 1, 2015 through December 31, 2015 (2016 EBA).

- (a) Please refer to the confidential EBA work papers accompanying the Direct Testimony of Company witness Michael G. Wilding; specifically the tab entitled “(2.5) Actual NPC”, and the tab entitled “(4.1) Wheeling Revenues”.

For actual wheeling revenues and volumes, please refer to the Company’s response to EBA Filing Requirement 1, specifically Attachment EBA FR 1 -2, the work book entitled “Wheeling Volumes and Revenues 2015”, the column entitled “2015 Billable Volumes MW”.

- (b) Please refer to the confidential EBA work papers accompanying Mr. Wilding’s Direct Testimony, specifically tabs (2.2) through (2.5), and the Company’s response to EBA Additional Filing Requirement 17; specifically Confidential Attachment EBA AFR 17.

- (c) Please refer to the confidential EBA work papers accompanying Mr. Wilding’s Direct Testimony, specifically the tab entitled “(2.1) UT Allocated Actual NPC”, and the tab entitled “(4.1) Wheeling Revenues”.

- (d) Please refer to the confidential EBA work papers accompanying Mr. Wilding’s Direct Testimony, specifically the tab entitled “(5.1) Actual Factors”.

- (e) Please refer to the Company’s response to subpart (c) above.

- (f) Please refer to the confidential EBA work papers accompanying Mr. Wilding’s Direct Testimony, specifically the tab entitled “(5.2) Utah Sales”.

- (g) Please refer to the Company’s response to EBA Filing Requirement 1; specifically subpart (g) and Attachment EBA FR 1 -5, which provides test period composite net power cost (NPC) allocation detail. The attached NPC Allocators were included in the Settlement Stipulation at Exhibit A, page 4, in Docket 13-035-184.

- (h) Please refer to Direct Testimony of Company witness Joelle R. Steward; specifically Exhibit RMP__(JRS-2), which provides test period billing determinants by rate schedule. The actual billing determinants by rate schedule are not readily available and are not used in this filing.