- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of the Application of Rocky Mountain Power for Approval of the 2016 Energy Balancing Account

DOCKET NO. 16-035-01

ORDER AND NOTICE OF TECHNICAL CONFERENCE

ISSUED: October 26, 2016

SHORT TITLE

Rocky Mountain Power Energy Balancing Account (EBA) 2015 Deferred Balance

SYNOPSIS

The Commission approves an uncontested settlement stipulation allowing PacifiCorp to recover the January through December 2015 EBA deferred balance of \$15.0 million resulting in a \$15.6 million rate decrease, effective November 1, 2016. The revenue decreases range from approximately 0.4 percent to 1.2 percent, depending on the rate schedule or contract.

The Commission approves the Electric Service Schedule No. 94 Tariff Sheet Nos. 94.7 and 94.10 as filed on October 11, 2016.

The Commission provides notice of a technical conference to allow interested parties an opportunity to gain a better understanding of PacifiCorp's participation in the California Independent System Operator Energy Imbalance Market.

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APPEARANCES

Yvonne R. Hogle Rocky Mountain Power	For	PacifiCorp
Patricia E. Schmid Utah Attorney General's Office	"	Division of Public Utilities
Rex Olsen Utah Attorney General's Office	"	Office of Consumer Services
Gary A. Dodge Hatch, James & Dodge, P.C.	"	Utah Association of Energy Users

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I. BACKGROUND AND PROCEDURAL HISTORY

On March 15, 2016, PacifiCorp, doing business in Utah as Rocky Mountain Power (PacifiCorp), filed an application (Application) with the Public Service Commission of Utah (Commission) for authority to decrease rates through Electric Service Schedule No. 94 (Schedule 94), Energy Balancing Account (EBA) Pilot Program. Pursuant to Utah Code Ann. (UCA) § 54-7-13.5, effective March 25, 2009, the Commission approved use of the EBA to set rates in Docket No. 09-035-15.¹

As set forth in the Application, PacifiCorp requests recovery of approximately \$18.9 million in total deferred EBA costs (EBAC) and interest over the period November 2016 through October 2017. The \$18.9 million comprises these components: 1) \$11.3 million, representing 70 percent² of approximately \$16.2 million, the difference between the actual EBAC and the base EBAC in current base rates for the period beginning January 1, 2015 through December 31, 2015 (Deferral Period); 2) a credit of approximately \$2.8 million in coal fuel expense savings; 3) approximately \$1.3 million in accrued interest; and 4) approximately \$9.0³ million in amortization expenses associated with the closure of the Deer Creek mine pursuant to the Commission-approved stipulation in Docket No. 14-035-147.⁴ Also, PacifiCorp's Application includes proposed revisions to Sheet Nos. 94.3 through 94.10 of its P.S.C.U. Tariff No. 50

¹ See "In the Matter of the Application of Rocky Mountain Power for Approval of its Proposed Energy Cost Adjustment Mechanism," Docket No. 09-035-15 (Corrected Report and Order, issued March 3, 2011).

 ² "70 percent" refers to the 70 percent sharing band approved by the Commission in Docket No. 09-035-15. *See id.* ³ PacifiCorp's Application Exhibit RMP (MGW-1), Page 1 of 1, Line No. 19 lists the Deer Creek Mine

Amortization as \$9,098,764.

⁴ "In the Matter of the Voluntary Request of Rocky Mountain Power for Approval of Resource Decision and Request for Accounting Order," Docket No. 14-035-147.

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(Tariff) reflecting a \$13 million decrease from its currently effective Schedule 94 rates, additions and deletions of several account numbers related to the calculation of the EBA rate, and other minor administrative changes.

The Commission issued a notice of filing and scheduling conference and, on March 29, 2016, issued a scheduling order in this docket. On September 28, 2016, PacifiCorp, the Division of Public Utilities (Division), the Office of Consumer Services (Office), and the Utah Association of Energy Users (UAE)⁵ (collectively, Parties) filed a Settlement Stipulation (Stipulation). The Stipulation is attached as an appendix to this order.

The Commission held a hearing on October 4, 2016 to consider the Stipulation at which PacifiCorp, the Division, the Office, and UAE provided testimony supporting the Stipulation and no party opposed it. At the conclusion of the hearing, PacifiCorp requested a bench order. The Commission granted PacifiCorp's motion approving the Stipulation. This Order memorializes that ruling.

On October 11, 2016, in response to the Commission's bench order, PacifiCorp filed updated Schedule 94 Tariff Sheet Nos. 94.7 and 94.10 (Updated Tariff Sheets) and associated workpapers (Compliance Filing) reflecting a \$15.6 million decrease from currently effective Schedule 94 rates. Updated Tariff Sheet No. 94.7 includes the addition of two new accounts and Updated Tariff Sheet No. 94.10 presents the EBA collection rate consistent with the Stipulation. The Compliance Filing is attached as an appendix to this order. On October 18, 2016, the Division filed comments on the Compliance Filing recommending Commission approval.

⁵ UAE petitioned for and was granted intervention. *See* UAE's Petition for Intervention, filed May 6, 2016 (Docket No. 16-035-01), *and* Order Granting Intervention to UAE, issued May 31, 2016 (Docket No. 16-035-01).

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II. PARTIES' POSITIONS

At the hearing the Parties support the Stipulation as in the public interest. PacifiCorp testifies that the Stipulation represents an agreement resolving all issues raised by the Parties in the Application and notes that the proposed recovery of approximately \$15.0 million in EBAC⁶ is \$3.9 million less than its initial request.⁷ In addition, PacifiCorp highlights certain components of the Stipulation including: the rate spread and rate design, as provided in Attachment A of the Stipulation, are consistent with the rate spread and rate design used in PacifiCorp's Application;⁸ PacifiCorp will provide additional information enabling parties to gain a better understanding of the benefits of the Energy Imbalance Market (EIM);⁹ and, in any future filing in which PacifiCorp seeks approval for expansion of participation in a regional Independent System Operator (ISO), PacifiCorp will demonstrate a net incremental benefit beyond that which has been achieved through its participation in the EIM.¹⁰

The Division supports the Stipulation. In particular, the Division supports Paragraph 8 of the Stipulation relating to rate spread and rate design, and Paragraphs 10 and 11 relating to information relevant to the EIM and future filings regarding PacifiCorp's participation with an ISO.¹¹ The Division testifies these provisions will provide for a better understanding of the EIM

⁶ While the Stipulation allows for recovery of total EBAC of \$15 million, EBA rates are proposed to be set to collect \$14.2 million due to a \$0.8 million over-collection credit through August 2016 (see Stipulation, Attachment A, at 2, Notes 1 and 2). The proposal to set EBA rates at \$14.2 million results in an approximate \$15.6 million decrease from current rates which are set to collect \$29.8 million (see Stipulation, Attachment A, at 1, Columns 6 and 9).

⁷ Hearing Transcript at 10, lines 4-10.

⁸ See id. at 11, lines 9-12.

⁹ See id. at 10, lines 21-24.

¹⁰ See id. at 11, lines 3-8.

¹¹ See id. at 15, lines 9-14.

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and any future benefits of participation with an ISO.¹² "The Division believes that [PacifiCorp] is maintaining its commitments made in prior EBA dockets to improve the audit process[.] In conclusion, the Division . . . [supports] . . . [PacifiCorp] recovering the stipulated \$15 million EBA deferral for calendar year 2015."¹³

The Office, likewise, supports the Stipulation. The Office testifies the Stipulation adequately addresses all of its concerns filed in its direct testimony.¹⁴ Concerning PacifiCorp's commitment to conduct additional workshops on the EIM, the Office recommends the Commission notice a technical conference to accommodate the Commission and other interested parties who were unable to attend a September 29, 2016 EIM technical workshop held by the Parties.

Similarly, UAE supports the Stipulation.¹⁵

III. DISCUSSION, FINDINGS, AND CONCLUSIONS

The Stipulation presents a settlement of many issues associated with the Application. The Parties represent a diversity of interests and the major customer groups. These Parties agree the Stipulation is in the public interest and the results are just and reasonable.¹⁶ Further, no one opposes the Stipulation.

As set forth in Utah Code Ann. § 54-7-1, settlements of matters before the Commission are encouraged at any stage of a proceeding.¹⁷ Pursuant to this statute, the Commission may

¹² See id. lines 14-17.

¹³ *Id.* at 16, lines 5-12.

¹⁴ See id. at 18, lines 23-25; at 19, line 1.

¹⁵ See generally, id. at 21, line 3 ("UAE supports the testimony [in favor of approving the Stipulation]").

¹⁶ See Stipulation at 4, \P 13.

¹⁷ See Utah Code Ann. § 54-7-1.

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approve a stipulation or settlement after considering the interests of the public and other affected persons, if it finds the stipulation or settlement in the public interest.¹⁸ Likewise, in reviewing a settlement, the Commission may consider whether it was the result of good faith, arms-length negotiations.¹⁹

The Stipulation at issue is the product of mutual negotiation involving parties with substantial and varying interests. We find that the Application and testimony filed in this docket demonstrate the importance of the variety of interests that participated in the negotiation and execution of the Stipulation.

No party has presented testimony or evidence in opposition to the Stipulation. We find that the record and evidence in this docket support the unopposed representation of the Parties in Paragraph 13 of the Stipulation that settlement is in the public interest and that the results are just and reasonable.

Accordingly, consistent with our bench ruling issued at the conclusion of the October 4, 2016 hearing, we find: 1) approval of the Stipulation to be in the public interest, and 2) and the evidence, contained in the record, supports our finding that the Stipulation is just and reasonable in result. We conclude that the Stipulation, and the subsequently filed Updated Tariff sheets, are consistent with UCA § 54-7-13.5, and with the previous orders we have issued under that section.

Additionally, based on the recommendation of the Division, we approve the Updated Tariff Sheet Nos. 94.7 and 94.10 filed by PacifiCorp on October 11, 2016, effective November 1,

¹⁸ See Utah Dept. of Admin. Services v. Public Service Comm'n, 658 P.2d 601, 613-14 (Utah 1983).

¹⁹ See id. at 614 n.24.

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2016. We observe that in addition to revisions to the EBA collection rates in Updated Tariff Sheet 94.10, PacifiCorp modifies the current Tariff Sheet 94.7 to include two new accounts (SAP 302821 and 302822) within FERC subaccount 4561100. Therefore, we assume the only changes to Schedule 94 adopted by the Parties in this docket are those contained in Updated Tariff Sheets 94.7 and 94.10 filed on October 11, 2016.

Lastly, the Commission provides a Notice of Technical Conference below to allow interested parties an opportunity to discuss EIM-related matters presented at the September 29, 2016 workshop.

IV. NOTICE OF TECHNICAL CONFERENCE

A technical conference will be held in this docket on **Monday**, **December 12**, **2016 beginning at 1:30 p.m. (MST), Fourth Floor Room 401, Heber M. Wells Building, 160 East 300 South, Salt Lake City, Utah.** The purpose of this technical conference is for PacifiCorp to present information related to the EIM to interested parties who have signed the appropriate confidentiality agreements. At this technical conference, PacifiCorp will provide: (1) a review of market operations, specifically including the preparation and submission of bids for participating resources; (2) a review of benefits as reported by CAISO, including an explanation of the counterfactual calculation; (3) a review of information and data submitted to and reported by the CAISO available for analysis of market performance; (4) a demonstration of PacifiCorp's calculation of margin earned on inter-regional transfers, including revenue received and identification of marginal cost of transfers; and (5) a review of the EIM settlement process, including timelines for invoicing, adjustments, and dispute resolution.

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Parties having questions they would like addressed by PacifiCorp during the technical conference may email such questions to PacifiCorp at <u>bob.lively@pacificorp.com</u> by **5:00 p.m., Monday, December 5, 2016** (MST). Individuals wishing to participate in the technical conference by telephone should contact the Public Service Commission two days in advance by calling (801) 530-6716 or (toll-free) 1-866-PSC-UTAH (1-866-772-8824) to receive a bridge number and participant passcode. Participants attending by telephone should then call the bridge number five minutes before the technical conference, entering the passcode followed by the # sign to ensure participation.

In accordance with the Americans with Disabilities Act, individuals needing special accommodations (including auxiliary communicative aids and services) during the conference should notify the Commission at 160 East 300 South, Salt Lake City, Utah 84111, (801) 530-6716, at least three working days prior to the conference.

V. ORDER

Pursuant to our discussion, findings, and conclusions:

- We approve the Settlement Stipulation filed in this docket on September 28, 2016.
- We approve the Updated Tariff Sheet Nos. 94.7 and 94.10 filed October 11, 2016, effective November 1, 2016.

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DATED at Salt Lake City, Utah, October 26, 2016.

/s/ Thad LeVar, Chair

/s/ David R. Clark, Commissioner

/s/ Jordan A. White, Commissioner

Attest:

/s/ Gary L. Widerburg Commission Secretary DW#289753

Notice of Opportunity for Agency Review or Rehearing

Pursuant to §§ 63G-4-301 and 54-7-15 of the Utah Code, an aggrieved party may request agency review or rehearing of this Order by filing a written request with the Commission within 30 days after the issuance of this Order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission does not grant a request for review or rehearing within 20 days after the filing of the request, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a petition for review must comply with the requirements of §§ 63G-4-401 and 63G-4-403 of the Utah Code and Utah Rules of Appellate Procedure.

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CERTIFICATE OF SERVICE

I CERTIFY that on October 26, 2016, a true and correct copy of the foregoing was served upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (<u>datarequest@pacificorp.com</u>) PacifiCorp

Robert C. Lively (<u>bob.lively@pacificorp.com</u>) Yvonne R. Hogle (<u>yvonne.hogle@pacificorp.com</u>) Daniel Solander (<u>daniel.solander@pacificorp.com</u>) *Rocky Mountain Power*

Gary A. Dodge (gdodge@hjdlaw.com) Hatch, James & Dodge, P.C. *Attorney for U.A.E.*

Patricia Schmid (<u>pschmid@utah.gov</u>) Justin Jetter (<u>jjetter@utah.gov</u>) Rex Olsen (<u>rolsen@utah.gov</u>) Robert Moore (<u>rmoore@utah.gov</u>) Assistant Utah Attorneys General

Erika Tedder (<u>etedder@utah.gov</u>) Division of Public Utilities

By Hand-Delivery:

Office of Consumer Services 160 East 300 South, 2nd Floor Salt Lake City, UT 84111

Administrative Assistant

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APPENDIX A: SETTLEMENT STIPULATION

BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH

IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER TO DECREASE THE DEFERRED EBA RATE THROUGH THE ENERGY BALANCING ACCOUNT MECHANISM

Docket No. 16-035-01

SETTLEMENT STIPULATION

This Settlement Stipulation ("Stipulation") is entered into in Docket No. 16-035-01 by and among the parties whose signatures appear on the signature pages hereof (collectively referred to herein as the "Parties" and individually as a "Party").

1. The Parties conducted settlement discussions to which all intervenors were invited on September 7, 2016, and September 16, 2016. All intervenors are Parties to the Stipulation.

2. The Parties recommend that the Public Service Commission of Utah ("Commission") approve the Stipulation and all of its terms and conditions. The Parties request that the Commission make findings of fact and reach conclusions of law based on the evidence filed in this proceeding and on this Stipulation and issue an appropriate order thereon.

3. Pursuant to its application dated March 15, 2016 ("Application"), Rocky Mountain Power ("RMP" or the "Company") originally requested to recover Energy Balancing Account ("EBA") costs in this matter of approximately \$18.9 million, comprised of \$11.3 million in deferred EBA Costs for calendar year 2015, reduced by approximately \$2.8 million in coal fuel expense savings at the Hunter and Huntington plants related to the Deer Creek Mine closure and not subject to the sharing band; plus approximately \$1.3 million in accrued interest; plus approximately \$9.0 million representing the Utah-allocated Deer Creek mine amortization expense. In its direct testimony, the Company adjusted its initial request to a total of approximately \$16.2 million.

4. In direct testimony, the Company made the following adjustments: i) an increase to the EBA of approximately \$0.4 million representing a correction to the Company's original calculation of the coal fuel savings related to the Deer Creek Mine closure and ii) a reduction to the EBA of approximately \$2.9 million representing the non-fuel savings related to the settlement of the Deer Creek Retiree Medical Obligation. Together, these amounts resulted in the Company's first adjusted request of approximately \$16.2 million in EBA costs.

5. As part of settlement, the Parties agree that the Company will reverse the correction to coal costs raised in the Company's rebuttal case in the amount of \$357,000, for a revised request of approximately \$15.8 million.

6. From this amount, the Parties further agree to the following further adjustments: 1) \$500,000 resolving issues raised in this Docket related to recovery of accrued interest stemming from disputes regarding implementation of the Deer Creek stipulation; and 2) \$250,000 resolving other adjustments proposed in this Docket. Subject to Commission approval, the Parties agree the Company should recover a total amount of approximately \$15.0 million.

7. The Parties agree that, subject to Commission approval of this Stipulation, effective November 1, 2016, the final EBA amount in this Docket, reflecting the deferred EBA costs of approximately \$15.0 million, should be collected over one year and should accrue interest at the approved interest rate under Schedule 94 during the collection period.

8. The Parties agree to the rate spread and the rate design for this amount consistent with the Company's initial filing, as shown in <u>Attachment A</u> to this Agreement.

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9. The Parties request that the Commission issue its order in this Docket in time for the approved rate change to become effective November 1, 2015.

10. With respect to the Company's participation in and the stated benefits of the California Independent System Operator energy imbalance market ("EIM"), and the settlement accounting of the Company's EIM transactions, the Company agrees to provide support for Parties in gaining a better understanding of the EIM market, specifically, the calculation of the stated benefits and accounting for settlements. To facilitate this understanding, the Company will make available to Parties all underlying data developed and obtained by the Company for the analysis of market performance. In addition, the Company will hold a technical workshop on September 29, 2016, that will include, without limitation, the following:

- Review of market operations, specifically including the preparation and submission of bids for participating resources;
- Review of benefits as reported by CAISO, including an explanation of the counterfactual calculation;
- Review of information and data submitted to and reported by the CAISO available for analysis of market performance;
- Demonstration of the Company's calculation of margin earned on inter-regional transfers; including revenue received and identification of marginal cost of transfers; and
- Review of the EIM settlement process, including timelines for invoicing, adjustments, and dispute resolution.

Additional technical workshops will be held as necessary.

11. The Company affirms that any future filings in which the Company seeks approval from the Commission for expansion of participation with an independent system operator, will include a demonstration of net incremental benefits beyond those achieved through participation in the EIM and other available courses of action.

12. The Parties agree that no part of this Stipulation or the formulae and methodologies used in developing the same, or the types of expenses and revenues that should be included in net power costs or in base rates, or a Commission order approving the same in this case shall in any manner be argued or considered as precedential in any future case except with regard to issues expressly called-out and resolved by this Stipulation. This Stipulation does not resolve and does not provide any inferences regarding, and the Parties are free to take any position with respect to any issues not specifically called-out and settled herein.

13. Not all Stipulating Parties agree that each aspect of this Stipulation is supportable in isolation. Utah Code Annotated Section 54-7-1 authorizes the Commission to approve a settlement so long as the settlement is just and reasonable in result. While the Stipulating Parties are not able to agree that each specific component of this Stipulation is just and reasonable in isolation, all of the Stipulating Parties agree that this Stipulation as a whole is just and reasonable in result and in the public interest.

14. All negotiations related to this Stipulation are confidential, and no Party shall be bound by any position asserted in negotiations. Except as expressly provided in this Stipulation, and in accordance with Utah Administrative Code R746-100-10.F.5, Parties are free to raise issues that are not expressly agreed to herein including, without limitation, deferral of the benefits of bonus tax depreciation. Neither the execution of this Stipulation nor the order adopting it, shall be deemed to constitute an admission or acknowledgement by any Party of the validity or invalidity

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of any principle or practice of regulatory accounting or ratemaking; nor shall they be construed to constitute the basis of an estoppel or waiver by any Party; nor shall they be introduced or used as evidence for any other purpose in a future proceeding by any Party except in a proceeding to enforce this Stipulation.

15. The Parties request that the Commission accept into the record all testimony filed in this Docket and consider testimony on the record and this Stipulation at the hearing scheduled in this Docket. The Company, the Division of Public Utilities ("Division") and the Office of Consumer Services ("Office") each will, and any other Party that has intervened in these proceedings may, make one or more witnesses available to explain and offer further support for this Stipulation. As applied to the Division and the Office, the explanation and support shall be consistent with their statutory authority and responsibility.

16. This Stipulation may be executed by individual Parties through two or more separate, conformed copies, the aggregate of which will be considered as an integrated instrument.

R. Jeff Richards Yvonne R. Hogle ROCKY MOUNTAIN POWER 1407 West North Temple, Suite 3200 Salt Lake City, UT 84116

Chris Parker DIVISION OF PUBLIC UTILITIES 500 Heber Wells Building 160 East 300 South, 4th Floor Salt Lake City, UT 84111

Gary Dodge, Attorney Utah Association of Energy Users 10 West Broadway, Suite 400 Salt Lake City, UT 84101

Michele Beck OFFICE OF CONSUMER SERVICES 500 Heber Wells Building 160 East 300 South, 2nd Floor Salt Lake City, UT 84111 Attachment A

Table A Rocky Mountain Power Estimated Effect of Proposed Changes on Revenues from Electric Sales to Ultimate Consumers in Utah Base Period 12 Months Ending June 2013 Forecast Test Period 12 Months Ending June 2015

			No. of									C	hange	
Line		Sch	Customers	MWh	Prese	Present Revenue (\$000)		Propo	sed Revenue		Bas		Net	
No.	Description	No.	Forecast	Forecast	Base	EBA	Net	Base	EBA	Net	(\$000)	(%)	(\$000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1,3	740,189	6,200,666	\$684,505	\$9,022	\$693,527	\$684,505	\$4,038	\$688,543	\$0	0.0%	(\$4,984)	-0.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$5	\$356	\$351	\$2	\$354	\$0	0.0%	(\$3)	-0.7%
3	AGA/Revenue Credit		240.626	6 202 052	\$33	#0.007	\$33	\$33		\$33	\$0 \$0	0.0%	\$0	-0.7%
4	Total Residential		740,636	6,203,852	\$684,889	\$9,027	\$693,916	\$684,889	\$4,040	\$688,929	20	0.0%	(\$4,987)	-0.7%
	Commercial & Industrial & OSPA													
5	General Service-Distribution	6	13,072	5,783,806	\$494,681	\$7,558	\$502,239	\$494,681	\$3,569	\$498,251	\$0	0.0%	(\$3,989)	-0.8%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,227	\$523	\$34,750	\$34,227	\$248	\$34,475	\$0	0.0%	(\$275)	-0.8%
7	General Service-Distribution-Demand TOD	6B .	37	3,907	\$346	\$5	\$351	\$346	\$2	\$348	\$0	0.0%	(\$3)	-0.8%
8	Subtotal Schedule 6		15,385	6,079,745	\$529,255	\$8,086	\$537,340	\$529,255	\$3,819	\$533,074	\$0	0.0%	(\$4,267)	-0.8%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,313	\$2,709	\$170,022	\$167,313	\$1,340	\$168,653	\$0	0.0%	(\$1,369)	-0.8%
10	General Service-High Voltage	9	149	5,027,436	\$284,876	\$5,683	\$290,559	\$284,876	\$2,960	\$287,837	\$0	0.0%	(\$2,722)	-0.9%
11	General Service-High Voltage-Energy TOD	9A.	9	42,591	\$3,293	\$65	\$3,358	\$3,293	\$34	\$3,327	\$0	0.0%	(\$31)	-0.9%
12	Subtotal Schedule 9		158	5,070,026	\$288,169	\$5,748	\$293,917	\$288,169	\$2,994	\$291,163	\$0	0.0%	(\$2,754)	-0.9%
13	Irrigation	10	2,784	173,133	\$13,210	\$223	\$13,433	\$13,210	\$106	\$13,315	\$0	0.0%	(\$117)	-0.9%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,286	\$22	\$1,307	\$1,286	\$10	\$1,296	\$0	0.0%	(\$11)	-0.9%
15	Subtotal Irrigation		3,045	189,890	\$14,496	\$244	\$14,740	\$14,496	\$116	\$14,611	\$0	0.0%	(\$128)	-0.9%
16	Electric Furnace	21	5	4,049	\$476	\$9	\$485	\$476	\$5	\$481	\$0	0.0%	(\$5)	-0.9%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$1,912	\$141,015	\$139,103	\$891	\$139,994	\$0	0.0%	(\$1,021)	-0.7%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,576	\$69	\$4,644	\$4,576	\$36	\$4,611	\$0	0.0%	(\$33)	-0.7%
19	Contract 1		1	535,721	\$27,959	\$430	\$28,388	\$27,959	\$204	\$28,163	\$0	0.0%	(\$225)	-0.8%
20	Contract 2		1	795,799	\$35,063	\$842	\$35,904	\$35,063	\$410	\$35,473	\$0	0.0%	(\$431)	-1.2%
21	Contract 3		1	621,809	\$30,035	\$588	\$30,623	\$30,035	\$306	\$30,342	\$0 #0	0.0%	(\$282)	-0.9%
22 23	AGA/Revenue Credit Total Commercial & Industrial & OSPA		101,542	16,931,257	\$2,928	\$20,636	\$2,928	\$2,928 \$1,239,372	\$10,122	\$2,928 \$1,249,494	\$0 \$0	0.0%	\$0 (\$10,514)	0.0%
25	Total Commercial & moustrial & OSLA		101,042	10,991,297	φ1,239,372	\$20,030	\$1,200,000	\$1,233,372	\$10,122	\$1,249,494	D O	0.070	(\$10,514)	-0.070
	Public Street Lighting	_											(a)	
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$25	\$3,025	\$2,999	\$12	\$3,011	\$0	0.0%	(\$13)	-0.4%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$42	\$5,022	\$4,979	\$20	\$4,999	\$0	0.0%	(\$22)	-0.4%
26	Street Lighting - Customer Owned Metered Outdoor Lighting	12 15	839	56,517	\$4,145	\$35	\$4,180	\$4,145	\$17 \$10	\$4,161	\$0 \$0	0.0% 0.0%	(\$19) (\$9)	-0.4% -0.7%
27 28	Traffic Signal Systems	15	2,466 515	6,178 17,536	\$1,235 \$682	\$19 \$7	\$1,254 \$689	\$1,235 \$682	\$10 \$4	\$1,245 \$686	\$0 \$0	0.0%	(\$9) (\$4)	-0.7%
28 29	Subtotal Public Street Lighting	15	12,675	109,168	\$14,040	\$130	\$14,170	\$14,040	\$62	\$14,102	\$0	0.0%	(\$67)	-0.5%
	8 8		· · ·	,	. ,		. ,	. ,						
30	Security Area Lighting-Contracts (PTL)		5	8	\$1 \$5	\$0	\$1 \$5	\$1 #5	\$0	\$1 #F	\$0	0.0%	\$0 \$0	0.0%
31	AGA/Revenue Credit				\$5		\$5	\$5		\$5		0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,045	\$130	\$14,175	\$14,045	\$62	\$14,108	\$0	0.0%	(\$67)	-0.5%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,938,306	\$29,793	\$1,968,099	\$1,938,306	\$14,224	\$1,952,531	\$0	0.0%	(\$15,569)	-0.8%

Rate Spread Rocky Mountain Power Estimated Effect of Proposed Changes on Revenues from Electric Sales to Ultimate Consumers in Utah **Base Period 12 Months Ending June 2013** Forecast Test Period 12 Months Ending June 2015

			Present	GRC NPC Allocator	EBA Defei	ral
Line		Sch	Revenues	2014 ¹	2016 ²	
No.	Description	No.	(\$000)	(\$000)	(\$000)	%
	(1)	(2)	(3)	(4)	(5)	(6)
	Residential					
1	Residential	1,3	\$684,505		\$4,037	0.6%
2	Residential-Optional TOD	2	\$351		\$2	0.6%
3	AGA/Revenue Credit		\$33			
4	Total Residential		\$684,889	\$170,321	\$4,039	0.6%
-	Commercial & Industrial & OSPA	<i>,</i>	A 40.4 CO1		A.A. 5 (0)	0.70
5	General Service-Distribution	6	\$494,681		\$3,569	0.7%
6	General Service-Distribution-Energy TOD	6A	\$34,227		\$247	0.7%
7	General Service-Distribution-Demand TOD	6B _	\$346	\$161,024	\$2	0.7%
8	Subtotal Schedule 6		\$529,255		\$3,819	
9	General Service-Distribution > 1,000 kW	8	\$167,313	\$56,651	\$1,344	0.8%
10	General Service-High Voltage	9	\$284,876		\$2,935	1.0%
11	General Service-High Voltage-Energy TOD	9A	\$3,293		\$34	1.0%
12	Subtotal Schedule 9		\$288,169	\$125,184	\$2,969	1.0%
13	Irrigation	10	\$13,210		\$106	0.8%
14	Irrigation-Time of Day	10TOD	\$1,286		\$10	0.8%
15	Subtotal Irrigation		\$14,496	\$4,897	\$116	0.8%
16	Electric Furnace	21	\$476		\$5	1.0%
17	General Service-Distribution-Small	23	\$139,103	\$37,646	\$893	0.6%
18	Back-up, Maintenance, & Supplementary	31	\$4,576		\$47	1.0%
19	Contract 1		\$27,959	\$13,217	\$205	0.7%
20	Contract 2		\$35,063	\$17,354	\$412	1.2%
21	Contract 3		\$30,035		\$309	1.0%
22	AGA/Revenue Credit		\$2,928			
23	Total Commercial & Industrial & OSPA		\$1,239,372	\$415,974	\$10,119	0.8%
	Public Street Lighting					
24	Security Area Lighting	7	\$2,999	\$508	\$12	0.4%
25	Street Lighting - Company Owned	11	\$4,979	\$844	\$20	0.4%
26	Street Lighting - Customer Owned	12	\$4,145	\$702 \$105	\$17	0.4%
27	Metered Outdoor Lighting	15	\$1,235	\$425	\$10	0.8%
28	Traffic Signal Systems	15	\$682	\$159	\$4	0.6%
29	Subtotal Public Street Lighting		\$14,040	\$2,638	\$63	0.4%
30	Security Area Lighting-Contracts (PTL)		\$1	\$0 ©0		
31 32	AGA/Revenue Credit Total Public Street Lighting		\$5 \$14,045	<u>\$0</u> \$2,638	\$63	0.4%
		-				
33	Total Sales to Ultimate Customers	=	\$1,938,306	\$588,932	\$14,221	0.7%
Note:						
	¹ Net Power Cost allocator from 2014 GRC, Docket N			2016 EBA Deferral	\$15,012	
	² Including 2016 EBA deferral and true up of estimated	d balance of 201	5 EBA.	Balance of 2015 EBA	(\$791)	

Balance of 2015 EBA (\$791) Target EBA Rev \$14,221 Avg % 0.7% 97.42% 0 Adj

		Step 2 -	9/1/2015	Pres	Present EBA		osed EBA
	Forecasted Units	Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollar s
Schedule No. 1- Residential Service							
Total Customer	8,511,800						
Customer Charge - 1 Phase	8,398,777	\$6.00	\$50,392,662				
Customer Charge - 3 Phase	14,094	\$12.00	\$169,128				
Net Metering Facilities Charge	23,932						
First 400 kWh (May-Sept)	1,274,636,742	8.8498 ¢	\$112,802,802	1.43%	\$1,613,080	0.64%	\$721,938
Next 600 kWh (May-Sept)	1,040,456,011	11.5429 ¢	\$120,098,797	1.43%	\$1,717,413	0.64%	\$768,632
All add'l kWh (May-Sept)	358,873,906	14.4508 ¢	\$51,860,150	1.43%	\$741,600	0.64%	\$331,905
All kWh (Oct-Apr)							
First 400 kWh (Oct-Apr)	1,613,094,234	8.8498 ¢	\$142,755,614	1.43%	\$2,041,405	0.64%	\$913,636
All add'l kWh (Oct-Apr)	1,704,644,903	10.7072 ¢	\$182,519,739	1.43%	\$2,610,032	0.64%	\$1,168,126
Minimum 1 Phase	98,763	\$8.00	\$790,104				
Minimum 3 Phase	166	\$16.00	\$2,656				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	501,472						
kWh in Minimum - Summer	223,485						
kWh in Minimum - Winter	277,987						
Unbilled	0		\$0				
Total	5,992,207,269		\$661,391,652		\$8,723,531		\$3,904,237
Schedule No. 3- Residential Service - Lo	ow Income Lifeline Program						
Total Customer	370,465						
Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742				
Customer Charge - 3 Phase	257	\$12.00	\$3,084				
Net Metering Facilities Charge	0						
First 400 kWh (May-Sept)	47,435,117	8.8498 ¢	\$4,197,913	1.43%	\$60,030	0.64%	\$26,867
Next 600 kWh (May-Sept)	31,907,309	11.5429 ¢	\$3,683,029	1.43%	\$52,667	0.64%	\$23,571
All add'l kWh (May-Sept)	10,205,740	14.4508 ¢	\$1,474,811	1.43%	\$21,090	0.64%	\$9,439
All kWh (Oct-Apr)							
First 400 kWh (Oct-Apr)	64,598,419	8.8498 ¢	\$5,716,831	1.43%	\$81,751	0.64%	\$36,588
All add'l kWh (Oct-Apr)	54,308,077	10.7072 ¢	\$5,814,874	1.43%	\$83,153	0.64%	\$37,215
Minimum 1 Phase	751	\$8.00	\$6,008				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	4,249						
kWh in Minimum - Summer	2,043						
kWh in Minimum - Winter	2,206						
Unbilled	0		\$0				
Total	208,458,911		\$23,113,292		\$298,691		\$133,680
Schedule No. 2 - Residential Service - O	ptional Time-of-Day						
Total Customer	5,364						
Customer Charge - 1 Phase	5,243	\$6.00	\$31,458				
Customer Charge - 3 Phase	0	\$12.00	\$0				
Net Metering Facilities Charge	1,185						
On-Peak kWh (May - Sept)	280,149	4.3560 ¢	\$12,203				
Off-Peak kWh (May - Sept)	954,590	(1.6334) ¢	(\$15,592)				
First 400 kWh (May-Sept)	675,062	8.8498 ¢	\$59,742	1.43%	\$854	0.64%	\$382
Next 600 kWh (May-Sept)	474,415	11.5429 ¢	\$54,761	1.43%	\$783	0.64%	\$350
All add'l kWh (May-Sept)	185,128	14.4508 ¢	\$26,752	1.43%	\$383	0.64%	\$171
All kWh (Oct-Apr)							
First 400 kWh (Oct-Apr)	912,816	8.8498 ¢	\$80,782	1.43%	\$1,155	0.64%	\$517
All add'l kWh (Oct-Apr)	937,823	10.7072 ¢	\$100,415	1.43%	\$1,436	0.64%	\$643
Minimum 1 Phase	121	\$8.00	\$968				
Minimum 3 Phase	0	\$16.00	\$0				
Minimum Seasonal	0	\$96.00	\$0				
kWh in Minimum	428						
kWh in Minimum - Summer	118						
kWh in Minimum - Winter	310						
Unbilled	0_		\$0				
Total	3,185,671		\$351,489		\$4,611		\$2,064

			Sten 2 -	9/1/2015	Present EBA		Proposed EBA		
		Forecasted Units	Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars	
Schedule No. 6 - Composite		Units		Dollars		Dollars	Frice	Donars	
Customer Charge		156,864	\$54.00	\$8,470,675					
All kW (May - Sept)		7,568,683							
All kW (Oct - Apr) Voltage Discount		9,009,450 679,134	(\$0.96)	(\$651,969)					
Facilities kW		16,578,133	\$4.04	\$66,975,657					
All kW (May - Sept)		7,568,683	\$14.62	\$110,654,145	1.80%	\$1,991,775	0.85%	\$940,560	
All kW (Oct - Apr)		9,009,450	\$10.91	\$98,293,100	1.80%	\$1,769,276	0.85%	\$835,491	
All kWh		5,783,806,261	3,0107 (#00 100 77C	1.000/	\$1.7cc.010	0.050/	0004.044	
kWh (May - Sept) kWh (Oct - Apr)		2,573,577,152 3,210,229,109	3.8127 ¢ 3.5143 ¢	\$98,122,776 \$112,817,082	1.80% 1.80%	\$1,766,210 \$2,030,707	0.85% 0.85%	\$834,044 \$958,945	
Seasonal Service		5,210,225,105	\$648.00	\$112,017,082	1.8070	\$2,000,707	0.8570	\$200,240	
Unbilled		Ő		\$0					
Total	_	5,783,806,261		\$494,681,466		\$7,557,968		\$3,569,040	
Schedule No. 6B - Demand Time-of-	Day Option -	Composite							
Customer Charge		438	\$54.00	\$23,652					
All On-peak kW (May - Sept)		6,224							
All On-peak kW (Oct - Apr) Voltage Discount		4,264 0	(\$0.96)	\$0					
Facilities kW		10,488	\$4.04	\$42,372					
All On-peak kW (May - Sept)		6,224	\$14.62	\$90,995	1.80%	\$1,638	0.85%	\$773	
All On-peak kW (Oct - Apr)		4,264	\$10.91	\$46,520	1.80%	\$837	0.85%	\$395	
All kWh		3,907,497							
kWh (May-Sept)		1,628,124	3.8127 ¢	\$62,075	1.80%	\$1,117	0.85%	\$528	
kWh (Oct-Apr) Seasonal Service		2,279,373 0	3.5143 ¢ \$648.00	\$80,104 \$0	1.80%	\$1,442	0.85%	\$681	
Unbilled		0	Φ040.00	\$0					
Total	_	3,907,497		\$345,718		\$5,034		\$2,377	
Schedule No. 6A - Energy Time-of-I	Dav Ontion -	Composite							
Customer Charge	bay opaon	27,307	\$54.00	\$1,474,578					
Facilities kW (May - Sept)		918,610	\$6.52	\$5,989,337					
Facilities kW (Oct - Apr)		1,059,783	\$5.47	\$5,797,013					
Voltage Discount		39,296	(\$0.61)	(\$23,971)	0.4007	\$104.0CD	1.100/	A07.000	
On-Peak kWh (May - Sept) Off-Peak kWh (May - Sept)		62,251,233 59,556,790	11.9266 ¢ 3.5908 ¢	\$7,424,456 \$2,138,565	2.49% 2.49%	\$184,869 \$53,250	1.18% 1.18%	\$87,609 \$25,235	
On-Peak kWh (Oct - Apr)		90,625,426	9.9693 ¢	\$9,034,721	2.49%	\$224,965	1.18%	\$106,610	
Off-Peak kWh (Oct - Apr)		79,597,650	3.0060 ¢	\$2,392,705	2.49%	\$59,578	1.18%	\$28,234	
Unbilled		0		\$0					
Total		292,031,100	·	\$34,227,404		\$522,662		\$247,687	
Schedule No. 7 - Security Area Ligh	ting - Compo	site							
MERCURY VAPOR LAMPS	29	24	\$5.68	¢126	0.85%	¢1	0.40%	\$1	
4,000 Lumen Energy Only 7,000 Lumen	29	24 45,001	\$16.38	\$136 \$737,116	0.85%	\$1 \$6,265	0.40%	\$2,948	
7,000 Lumen Energy Only	28	0	\$8.05	\$0	0.85%	\$0	0.40%	\$0	
20,000 Lumen	2	10,830	\$26.78	\$290,027	0.85%	\$2,465	0.40%	\$1,160	
SODIUM VAPOR LAMPS									
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020	0.85%	\$442	0.40%	\$208	
5,600 Lumen No New Pole 9,500 Lumen New Pole	4 5	1,746 23,403	\$12.23 \$15.47	\$21,354 \$362,044	0.85% 0.85%	\$182 \$3,077	0.40% 0.40%	\$85 \$1,448	
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767	0.85%	\$2,616	0.40%	\$1,231	
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491	0.85%	\$438	0.40%	\$206	
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921	0.85%	\$373	0.40%	\$176	
22,000 Lumen	9	114	\$21.07	\$2,402	0.85%	\$20	0.40%	\$10	
27,500 Lumen New Pole 27,500 Lumen No New Pole	10 11	3,134 4,178	\$23.51 \$21.23	\$73,680 \$88,699	0.85% 0.85%	\$626 \$754	0.40% 0.40%	\$295 \$355	
50,000 Lumen New Pole	12	4,178	\$28.30	\$35.318	0.85%	\$300	0.40%	\$335 \$141	
50,000 Lumen No New Pole	13	2,456	\$25.99	\$63,831	0.85%	\$543	0.40%	\$255	
SODIUM VAPOR FLOOD LAMPS									
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878	0.85%	\$772	0.40%	\$364	
16,000 Lumen No New Pole 27,500 Lumen New Pole	15 16	4,976	\$17.13	\$85,239 \$25,909	0.85%	\$725 \$220	0.40%	\$341 \$104	
27,500 Lumen New Pole 27,500 Lumen No New Pole	16	1,102 1,570	\$23.51 \$21.23	\$25,908 \$33,331	0.85% 0.85%	\$220 \$283	0.40% 0.40%	\$104 \$133	
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472	0.85%	\$2,342	0.40%	\$1,102	
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954	0.85%	\$2,601	0.40%	\$1,224	
METAL HALIDE LAMPS									
12,000 Lumen New Pole	20	0	\$29.40	\$0 \$5 774	0.85%	\$0 \$40	0.40%	\$0 \$02	
12,000 Lumen No New Pole 19,500 Lumen New Pole	21 22	265 110	\$21.79 \$34.34	\$5,774 \$3,777	0.85% 0.85%	\$49 \$32	0.40% 0.40%	\$23 \$15	
19,500 Lumen No New Pole	22	97	\$27.43	\$2,661	0.85%	\$23	0.40%	\$11	
32,000 Lumen New Pole	24	469	\$36.69	\$17,208	0.85%	\$146	0.40%	\$69	
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724	0.85%	\$159	0.40%	\$75	
107,000 Lumen New Pole	26	24	\$57.58	\$1,382	0.85%	\$12	0.40%	\$6	
107,000 Lumen No New Pole Subtatal	27	60 159 509	\$49.10	\$2,946	0.85%	\$25	0.40%	\$12	
Subtotal kWh Included		159,509 12,440,931		\$2,999,060		\$25,492		\$11,996	
Unbilled	_	0		\$0					
Customers		8,046		#0.000.0CC		POE 400		¢11.000	
Total (kWh)		12,440,931	·	\$2,999,060		\$25,492		\$11,996	

		Step 2 -	9/1/2015	Pres	ent EBA	Prop	osed EBA
	Forecasted Units	Present Price	Revenue Dollars	Price	Revenue Dollars	Price	Revenue Dollars
Schedule No. 8 - Composite	Units	Price	Dollars	Price	Dollars	Price	Dollars
Customer Charge	3,282	\$70.00	\$229,740				
Facilities kW	5,010,201	\$4.76	\$23,848,557				
On-Peak kW (May - Sept)	2,097,818	\$15.56	\$32,642,048	1.86%	\$607,142	0.92%	\$300,307
On-Peak kW (Oct - Apr)	2,761,958	\$11.19	\$30,906,310	1.86%	\$574,857	0.92%	\$284,338
Voltage Discount	2,132,830	(\$1.13)	(\$2,410,098)				
On-Peak kWh (May - Sept)	260,094,535	5.0474 ¢	\$13,128,012	1.86%	\$244,181	0.92%	\$120,778
On-Peak kWh (Oct - Apr)	625,992,212	3.9511¢	\$24,733,578	1.86%	\$460,045	0.92%	\$227,549
Off-Peak kWh	1,300,960,579	3.4002 ¢	\$44,235,262	1.86%	\$822,776	0.92%	\$406,964
Unbilled	0	-	\$0				
Total	2,187,047,326		\$167,313,409		\$2,709,001		\$1,339,936
Schedule No. 9 - Composite							
Customer Charge	1,791	\$259.00	\$463,869				
Facilities kW	9,053,509	\$2.22	\$20,098,790				
On-Peak kW (May - Sept)	3,715,246	\$13.96	\$51,864,834	2.15%	\$1,115,094	1.12%	\$580,886
On-Peak kW (Oct - Apr)	5,150,021	\$9.47	\$48,770,699	2.15%	\$1,048,570	1.12%	\$546,232
On-Peak kWh (May-Sept)	507,349,132	4.6531 ¢	\$23,607,462	2.15%	\$507,560	1.12%	\$264,404
On-Peak kWh (Oct-Apr)	1,382,941,034	3.4989 ¢	\$48,387,724	2.15%	\$1,040,336	1.12%	\$541,943
Off-Peak kWh	3,137,145,375	2.9225 ¢	\$91,683,074	2.15%	\$1,971,186	1.12%	\$1,026,850
Unbilled - Total -	5,027,435,541		\$0 \$284,876,452		\$5,682,747		\$2,960,314
1 Vite	5,027,155,511		\$201,070,152		\$5,002,717		\$2,700,911
Schedule No. 9A - Energy TOD - Composite							
Customer Charge	108	\$259.00	\$27,972				
Facilities Charge per kW	235,118	\$2.22	\$521,962	0.000/	A 10 A 11		****
On-Peak kWh	23,805,248	8.6029 ¢	\$2,047,942	2.38%	\$48,741	1.24%	\$25,394
Off-Peak kWh Unbilled	18,785,533	3.6981 ¢	\$694,708 \$0	2.38%	\$16,534	1.24%	\$8,614
Total _	42,590,781	-	\$3,292,584		\$65,275		\$34,009
1 () Ma	12,000,701		\$5,272,501		\$00,270		051,005
Schedule No. 10 - Irrigation							
Annual Cust. Serv. Chg Primary	6	\$125.00	\$750				
Annual Cust. Serv. Chg Secondary	2,778	\$38.00	\$105,577				
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910	1 2001			
All On-Season kW	323,633	\$7.33	\$2,372,230	1.73%	\$41,040	0.82%	\$19,452
Voltage Discount First 30.000 kWh	10,067 71,130,178	(\$2.05)	(\$20,637) \$5,190,440	1.73%	\$89.795	0.82%	\$42,562
All add'i kWh	51,830,436	7.2971 ¢ 5.3936 ¢	\$2,795,526	1.73%	\$48,363	0.82%	\$42,562 \$22,923
Total On Season	122,960,614	J.J9J0 %	\$10,619,796	1.7570	\$179,197	0.0270	\$84,937
Post Season -	122,700,011		ψ10,019,790				
Customer Charge	5,886	\$14.00	\$82,404				
kWh	50,172,778	4.9983 ¢	\$2,507,786	1.73%	\$43,385	0.82%	\$20,564
Total Post Season	50,172,778		\$2,590,190		\$43,385		\$20,564
Unbilled	0		\$0				
TOTAL RATE 10	173,133,392		\$13,209,986		\$222,581		\$105,501
Schedule No. 10-TOD							
Annual Cust. Serv. Chg Primary	5	\$125.00	\$625				
Annual Cust. Serv. Chg Secondary	256	\$38.00	\$9,728				
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002				
All On-Season kW	37,541	\$7.33	\$275,176	1.73%	\$4,761	0.82%	\$2,256
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)				
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	1.73%	\$5,642	0.82%	\$2,674
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	1.73%	\$6,162	0.82%	\$2,921
Total On Season	10,836,514		\$981,737		\$16,565		\$7,852
Post Season Customer Charge	570	¢14.00	#7 000				
Customer Charge kWh	570 5,920,094	\$14.00	\$7,980 \$295,904	1.73%	\$5,119	0.82%	\$2,426
Total Post Season	5,920,094	4.9983 ¢_	\$303,884	1./370	\$5,119	V.6270	\$2,426
Unbilled			\$505,884		\$J,119		φ2, 4 20
TOTAL RATE 10-TOD	16,756,608	-	\$1,285,621		\$21,684		\$10,278
	, /		÷1,002,701		401,007		÷10,670

		Step 2 -	9/1/2015	Prese	nt EBA	Proposed EBA	
	Forecasted	Present	Revenue		Revenue		Revenue
_	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule No. 11 - Street Lighting - Company-C	wned System						
Sodium Vapor Lamps (HPS)							
5,600 Lumen - Functional	34,757	\$11.80	\$410,133	0.85%	\$3,486	0.40%	\$1,641
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472	0.85%	\$23,762	0.40%	\$11,182
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518	0.85%	\$13	0.40%	\$6
9,500 Lumen - S1	409	\$46.54	\$19,035	0.85%	\$162	0.40%	\$76
9,500 Lumen - S2	60	\$38.05	\$2,283	0.85%	\$19	0.40%	\$9
16,000 Lumen - Functional	21,158	\$16.94	\$358,417	0.85%	\$3,047	0.40%	\$1,434
16,000 Lumen - Functional @ 90%	96	\$15.25	\$1,464	0.85%	\$12	0.40%	\$6
16,000 Lumen - S1	2,421	\$47.83	\$115,796	0.85%	\$984	0.40%	\$463
16,000 Lumen - S2	886	\$39.34	\$34,855	0.85%	\$296	0.40%	\$139
27,500 Lumen - Functional	26,178	\$21.14	\$553,403	0.85%	\$4,704	0.40%	\$2,214
27,500 Lumen - Functional @ 90%	12	\$19.03	\$228	0.85%	\$2	0.40%	\$1
27,500 Lumen - S1	1,253	\$51.48	\$64,504	0.85%	\$548	0.40%	\$258
27,500 Lumen - S2	0	\$43.01	\$0	0.85%	\$0	0.40%	\$0
50,000 Lumen - Functional	11,406	\$26.02	\$296,784	0.85%	\$2,523	0.40%	\$1,187
125.000 Lum en	0	\$51.54	\$0	0.85%	\$0	0.40%	\$0
Metal Halide Lamps (MH)							
9,000 Lumen - S1	36	\$48.74	\$1,755	0.85%	\$15	0.40%	\$7
9,000 Lumen - S2	602	\$40.27	\$24,243	0.85%	\$206	0.40%	\$97
12.000 Lumen - Functional	127	\$20.13	\$2,557	0.85%	\$22	0.40%	\$10
12,000 Lumen - S1	0	\$50.65	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen - S2	1,598	\$42.17	\$67,388	0.85%	\$573	0.40%	\$270
19,500 Lumen - Functional	386	\$22.13	\$8,542	0.85%	\$73	0.40%	\$34
19,500 Lumen - S1	41	\$53.69	\$2,201	0.85%	\$19	0.40%	\$9
19,500 Lumen - S2	365	\$45.20	\$16,498	0.85%	\$140	0.40%	\$66
32,000 Lumen - Functional	61	\$25.78	\$1,573	0.85%	\$13	0.40%	\$6
32,000 Lumen - S1	0	\$55.33	\$0	0.85%	\$0	0.40%	\$0
32,000 Lumen - 51 32,000 Lumen - 52	0	\$46.86	\$0 \$0	0.85%	\$0 \$0	0.40%	\$0 \$0
	0	\$40.80	20	0.80%	20	0.40%	20
Mercury Vapor Lamps (No New Service) (MV)	2.070	£11.00	#2C 2C4	0.050/	#200	0.4007	\$1.4E
4,000 Lumen	3,279	\$11.09	\$36,364	0.85%	\$309	0.40%	\$145
7,000 Lumen	9,152	\$13.83	\$126,572	0.85%	\$1,076	0.40%	\$506
10,000 Lumen	186	\$19.40	\$3,608	0.85%	\$31	0.40%	\$14
10,000 Lum en @ 90%	0	\$17.46	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	996	\$24.43	\$24,332	0.85%	\$207	0.40%	\$97
Incandescent Lamps (No New Service) (INC)							
500 Lumen	0	\$11.99	\$0	0.85%	\$0	0.40%	\$0
600 Lumen	145	\$4.24	\$615	0.85%	\$5	0.40%	\$2
2,500 Lumen	32	\$17.11	\$548	0.85%	\$5	0.40%	\$2
4,000 Lumen	162	\$20.43	\$3,310	0.85%	\$28	0.40%	\$13
6,000 Lumen	161	\$23.82	\$3,835	0.85%	\$33	0.40%	\$15
10,000 Lum en	24	\$31.47	\$755	0.85%	\$6	0.40%	\$3
Fluorescent Lamps (No New Service) (FLOUR)							
21,000 Lum en	12	\$27.85	\$334	0.85%	\$3	0.40%	\$1
Special Service (No New Service)							
50,000 Lum en - Flood	12	\$39.04	\$468	0.85%	\$4	0.40%	\$2
Subtotal	334,883		\$4,979,390		\$42,325		\$19,918
kWh Included	16,496,197		· · · · · · · · · · · · · · · · · · ·				
Customers	809						
Unbilled	0		\$0				
Total	16,496,197		\$4,979,390		\$42,325		\$19,918
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		Step 2 -	9/1/2015	Prese	nt EBA	Propo	sed EBA	
	Forecasted	Present	Revenue		Revenue		Revenue	
Schedule No. 12 - Street Lighting - Custom	Units	Price	Dollars	Price	Dollars	Price	Dollars	
1. Energy Only, No Maintenance	er-Owneu system							
High Pressures Sodium Vapor Lamps								
5,600 Lumen	103,438	\$1.83	\$189,292	0.85%	\$1,609	0.40%	\$75	
9,500 Lumen	159,006	\$2.50	\$397,515	0.85%	\$3,379	0.40%	\$1,59	
16,000 Lum en	134,332	\$3.66	\$491,655	0.85%	\$4,179	0.40%	\$1,96	
27,500 Lum en	48,293	\$6.52	\$314,870	0.85%	\$2,676	0.40%	\$1,25	
50,000 Lum en	65,553	\$10.02	\$656,841	0.85%	\$5,583	0.40%	\$2,62	
Metal Halide Lamps								
9,000 Lumen	6,583	\$2.55	\$16,787	0.85%	\$143	0.40%	\$6	
12,000 Lum en	18,818	\$4.46	\$83,928	0.85%	\$713	0.40%	\$33	
19,500 Lumen	28,281	\$6.17	\$174,494	0.85%	\$1,483	0.40%	\$69	
32,000 Lumen	27,914	\$9.77	\$272,720	0.85%	\$2,318	0.40%	\$1,09	
Non-listed Luminaries kWh	10,059,553	6.5279 ¢	\$656,678	0.85%	\$5,582	0.40%	\$2,62	
ubtotal kWh	49,653,570		\$3,254,780		\$27,666		\$13,01	
Inbilled								
'otal	49,653,570		\$3,254,780		\$27,666		\$13,01	
'ustomer	519							
a - Partial Maintenance (No New Service)								
Incandescent Lamps	76	#0.0C	# CO1	0.0597	ቀር	0.4007	ŕ	
2,500 Lumen or Less	76	\$8.96	\$681	0.85%	\$6	0.40%	\$	
4,000 Lumen	91	\$12.19	\$1,109	0.85%	\$9	0.40%	\$	
Mercury Vapor Lamps	-							
4,000 Lumen	47	\$4.64	\$218	0.85%	\$2	0.40%	\$	
7,000 Lumen	546	\$7.00	\$3,822	0.85%	\$32	0.40%	\$1	
20,000 Lum en	140	\$13.33	\$1,866	0.85%	\$16	0.40%	\$	
54,000 Lumen	0	\$28.38	\$0	0.85%	\$0	0.40%	\$	
High Pressure Sodium Vapor Lamps								
5,600 Lumen	34,609	\$4.08	\$141,205	0.85%	\$1,200	0.40%	\$56	
9,500 Lumen	15,632	\$5.37	\$83,944	0.85%	\$714	0.40%	\$33	
9,500 Lumen - Decorative	8,817	\$6.96	\$61,366	0.85%	\$522	0.40%	\$24	
16,000 Lumen	2,548	\$6.52	\$16,613	0.85%	\$141	0.40%	\$6	
16,000 Lumen - Decorative	799	\$8.27	\$6,608	0.85%	\$56	0.40%	\$2	
22,000 Lum en	0	\$8.26	\$0	0.85%	\$0	0.40%	\$	
27,500 Lum en	5,601	\$9.59	\$53,714	0.85%	\$457	0.40%	\$21	
27,500 Lumen - Decorative	143	\$11.93	\$1,706	0.85%	\$15	0.40%	\$	
50,000 Lumen	10,133	\$14.00	\$141,862	0.85%	\$1,206	0.40%	\$56	
50,000 Lumen - Decorative	157	\$15.56	\$2,443	0.85%	\$21	0.40%	\$1	
Metal Halide Lamps	107	<i>Q</i> 13 . 30	ψΔ, 115	0.0070	461	0.1070	ψ.	
9,000 Lumen - Decorative	702	\$9.19	\$6,451	0.85%	\$55	0.40%	\$2	
12,000 Lumen	1,617	\$13.57	\$21,943	0.85%	\$187	0.40%	\$8	
	225	\$11.09			\$21	0.40%	\$1	
12,000 Lumen - Decorative			\$2,495	0.85%	\$60		\$1	
19,500 Lumen	518	\$13.71	\$7,102	0.85%		0.40%		
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260	0.85%	\$725	0.40%	\$34	
32,000 Lumen	544	\$14.58	\$7,932	0.85%	\$67	0.40%	\$3	
32,000 Lumen - Decorative	669	\$15.79	\$10,564	0.85%	\$90	0.40%	\$4	
Fluorescent Lamps		* ** * *	**		**			
1,000 Lumen	0	\$3.75	\$0	0.85%	\$0	0.40%	\$	
21,800 Lum en	83	\$13.92	\$1,155	0.85%	\$10	0.40%	\$	
lubtotal kWh	5,219,065		\$660,059		\$5,611		\$2,64	
Inbilled								
'otal	5,219,065		\$660,059		\$5,611		\$2,64	
lustomer	221							
b - Full Maintenance (No New Service)								
Incandescent Lamps								
6,000 Lumen	36	\$17.73	\$638	0.85%	\$5	0.40%	\$	
	12	\$23.40	\$281	0.85%	\$2	0.40%	\$	
10,000 Lum en								
							*	
Mercury Vapor Lamps 7,000 Lumen	42	\$8.03	\$337	0.85%	\$3	0.40%	\$	
Mercury Vapor Lamps		\$8.03 \$15.30	\$337 \$0	0.85% 0.85%	\$3 \$0	0.40% 0.40%		
Mercury Vapor Lamps 7,000 Lumen	42	\$15.30	\$0	0.85%	\$0		\$	
<i>Mercury Vapor Lamps</i> 7,000 Lumen 20,000 Lumen 54,000 Lumen	42 0					0.40%	\$	
<i>Mercury Vapor Lamps</i> 7,000 Lumen 20,000 Lumen 54,000 Lumen	42 0 96	\$15.30	\$0	0.85%	\$0	0.40%	\$ \$1	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen 54,000 Lumen Sodium Vapor Lamps	42 0	\$15.30 \$32.48	\$0 \$3,118	0.85% 0.85%	\$0 \$27	0.40% 0.40%	\$ \$1 \$8	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen 54,000 Lumen Sodiuw Vapor Lamps 5,600 Lumen	42 0 96 4,275 14,686	\$15.30 \$32.48 \$4.68	\$0 \$3,118 \$20,007	0.85% 0.85% 0.85%	\$0 \$27 \$170	0.40% 0.40% 0.40%	\$ \$1 \$2 \$36	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen 54,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen	42 0 96 4,275	\$15.30 \$32.48 \$4.68 \$6.16	\$0 \$3,118 \$20,007 \$90,466	0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769	0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$3	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen	42 0 96 4,275 14,686 1,259 0	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0	0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80	0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$3 \$ \$	
Mercury Vapor Lamps 7,000 Lumen 54,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 22,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408	\$15.30 \$32.48 \$6.16 \$7.47 \$9.44 \$10.99	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$0 \$225	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$3 \$ \$10	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 22,000 Lumen 50,000 Lumen	42 0 96 4,275 14,686 1,259 0	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0	0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$0	0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$3 \$ \$10	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 12,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen Metal Halide Lamps	42 0 96 4,275 14,686 1,259 0 2,408 1,967	\$15.30 \$32.48 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$0 \$225 \$268	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$3 \$ \$10 \$10	
Mercury Vapor Lamps 7,000 Lumen 54,000 Lumen Sodiuw Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen Metal Halide Lamps 12,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$00 \$225 \$268 \$157	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$10 \$11 \$12 \$12	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,000 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 22,000 Lumen 50,000 Lumen Metal Halide Lamps 12,000 Lumen 19,500 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$225 \$268 \$157 \$97	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$10 \$11 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen Metal Halide Lamps 12,000 Lumen 19,500 Lumen 19,500 Lumen 32,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$225 \$268 \$157 \$97 \$125	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$3 \$3 \$3 \$10 \$10 \$12 \$7 \$4 \$5	
Marcury Vapor Lamps 7,000 Lumen 54,000 Lumen 54,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 50,000 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 107,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 96	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$14,730 \$13,173	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$225 \$268 \$157 \$97 \$125 \$125 \$227	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$36 \$32 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$1	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen 54,000 Lumen Sodium Vapor Lamps 5,600 Lumen 16,000 Lumen 22,000 Lumen 22,000 Lumen 50,000 Lumen Metal Halide Lamps 12,000 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 107,000 Lumen 22,000 Lumen 107,000 Lumen 22,000 Lumen 22,000 Lumen 23,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$225 \$268 \$157 \$97 \$125	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	1 \$1 \$3 \$3 \$3 \$10 \$11 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodiuw Vapor Lamps 5,000 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen 12,000 Lumen 19,500 Lumen 12,000 Lumen 10,5000 Lumen 10,5000 Lumen 10,5000 Lumen 10,5000 Lumen 10,5000 Lumen 10,5000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 <u>96</u> 1,644,140	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$3,173 \$230,028	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$20 \$225 \$268 \$157 \$125 \$27 \$125 \$27 \$1,955	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$3 \$3 \$3 \$10 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	
Marcury Vapor Lamps 7,000 Lumen 54,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 <u>96</u> 1,644,140	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$14,730 \$13,173	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$80 \$225 \$268 \$157 \$97 \$125 \$125 \$227	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$3 \$3 \$3 \$10 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12 \$12	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodium Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen Metal Halide Lamps 12,000 Lumen 19,500 Lumen 32,000 Lumen 32,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 <u>96</u> 1,644,140	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$3,173 \$230,028	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$20 \$225 \$268 \$157 \$125 \$27 \$125 \$27 \$1,955	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodiuw Vapor Lamps 5,600 Lumen 16,000 Lumen 22,000 Lumen 22,000 Lumen 22,000 Lumen 50,000 Lumen 50,000 Lumen 12,000 Lumen 12,000 Lumen 12,000 Lumen 12,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen 107,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 96 1,644,140 1,644,140 99	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$3,173 \$230,028 \$230,028	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$20 \$225 \$268 \$157 \$125 \$27 \$125 \$27 \$1,955 \$1,955	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$10 \$12 \$7 \$4 \$5 \$5 \$12 \$92 \$92	
Mercury Vapor Lamps 7,000 Lumen 54,000 Lumen 56,000 Lumen 56,000 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 27,500 Lumen 20,000 Lumen 19,500 Lumen 19,500 Lumen 19,500 Lumen 107,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,188 724 881 96 	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$3,173 \$230,028	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$20 \$225 \$268 \$157 \$125 \$27 \$125 \$27 \$1,955	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$3 \$3 \$1 \$10 \$12 \$7 \$4 \$2 \$1 \$92 \$92	
Mercury Vapor Lamps 7,000 Lumen 20,000 Lumen Sodiuw Vapor Lamps 5,600 Lumen 9,500 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen 12,000 Lumen 12,000 Lumen 32,000 Lumen 107,000 Lumen	42 0 96 4,275 14,686 1,259 0 2,408 1,967 1,967 1,967 1,967 1,824 881 96 1,644,140 1,644,140 99	\$15.30 \$32.48 \$4.68 \$6.16 \$7.47 \$9.44 \$10.99 \$16.02 \$15.58 \$15.73 \$16.72	\$0 \$3,118 \$20,007 \$90,466 \$9,405 \$0 \$26,464 \$31,511 \$18,509 \$11,389 \$14,730 \$3,173 \$230,028 \$230,028	0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85% 0.85%	\$0 \$27 \$170 \$769 \$20 \$225 \$268 \$157 \$125 \$27 \$125 \$27 \$1,955 \$1,955	0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40% 0.40%	\$ \$1 \$36 \$36 \$33 \$10 \$12 \$12 \$7 \$4 \$5 \$1 \$2 \$2 \$2	

		Step 2 -	9/1/2015	Pres	ent EBA	Proposed EBA	
	Forecasted	Present	Revenue		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars	Price	Dollars
Schedule 15.1 - Metered Outdoor Nighttime							
Annual Facility Charge	20,286	\$11.00	\$223,146				
Annual Customer Charge	497	\$72.50	\$36,033				
Annual Minimum Charge	0.0	\$127.50	\$0				
Monthly Customer Charge	6,182	\$6.20	\$38,328				
All kWh	17,536,445	5.3437 ¢	\$937,095	2.06%	\$19,304	1.07%	\$10,027
Unbilled	0	-	\$0				
Total	17,536,445		\$1,234,602		\$19,304		\$10,027
Schedule 15.2 - Traffic Signal Systems - Cor	nposite						
Customer Charge	29,596	\$5.50	\$162,778				
All kWh	6,177,947	8.4049¢	\$519,250	1.42%	\$7,373	0.73%	\$3,791
Unbilled	0	,	\$0				
Total	6,177,947		\$682,028		\$7,373		\$3,791
Schedule No. 21 - Electric Furnace Operatio	ons - Limited Service - I	ndustrial					
Primary Voltage							
Customer Charge	36	\$127.00	\$4,572				
Charge per kW (Facilities)	10.893	\$4.30	\$46,840				
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	4.34%	\$1,259	2.25%	\$653
All add'i kWh	. 0	5.7472 ¢	\$0	4.34%	\$0	2.25%	\$0
Unbilled	Ó	<i>p</i>	\$0		• •		• •
Subtotal	423,833	•	\$80,422		\$1,259		\$653
44KV or Higher							
Customer Charge	24	\$127.00	\$3,048				
Charge per kW (Facilities)	47.371	\$4.30	\$203,695				
First 100.000 kWh	2,660,898	5.3851 ¢	\$143,292	4.34%	\$6,219	2.25%	\$3,224
All add'l kWh	963,969	4.7169 ¢	\$45,469	4.34%	\$1,973	2.25%	\$1,023
Unbilled	0	,	\$0				
Subtotal	3,624,867	-	\$395,504		\$8,192		\$4,247
Total	4,048,700		\$475,926		\$9,451		\$4,900
Schedule No. 23 - Composite							
Customer Charge	992,018	\$10.00	\$9,920,180				
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	1.48%	\$49,639	0.69%	\$23,143
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	1.48%	\$44,778	0.69%	\$20,876
Voltage Discount	7,029	(\$0.48)	(\$3,374)				
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	1.48%	\$513,987	0.69%	\$239,629
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	1.48%	\$300,839	0.69%	\$140,256
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	1.48%	\$679,033	0.69%	\$316,576
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	1.48%	\$323,678	0.69%	\$150,904
Seasonal Service	0	\$120.00	\$0				
Unbilled	Õ		\$0				
Total	1.390.888.211		\$139,102,851		\$1.911.953		\$891.384
	-,,,,	·	,,				

		Step 2 - 9	/1/2015	Prese	nt EBA	Prope	osed EBA
	Forecasted	Present	Revenue		Revenue	n ·	Revenue
Schedule No.31 - Composite	Units	Price	Dollars	Price	Dollars	Price	Dollars
Secondary Voltage							
Customer Charge per month	0	\$133.00	\$0				
Facilities Charge, per kW month	ŏ	\$5.60	\$ŏ				
Back-up Power Charge	· ·	*5.00	•••				
Regular, per On-Peak kW day	0						
May - Sept	õ	\$0.88	\$0				
Oct - Apr	ů.	\$0.62	\$0				
Maintenance, per On-Peak kW day	ů	00.00	•••				
May - Sept	0	\$0.440	\$0				
Oct - Apr	0	\$0.310	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$40.81	\$0				
Oct - Apr	0	\$32.04	\$0				
Primary Voltage							
Customer Charge per month	24	\$605.00	\$14,520				
Facilities Charge, per kW month	38,791	\$4.46	\$173,008				
Back-up Power Charge							
Regular, per On-Peak kW day	195,683						
May - Sept	79,030	\$0.86	\$67,966				
Oct - Apr	116,653	\$0.60	\$69,992				
Maintenance, per On-Peak kW day	24,254						
May - Sept	24,254	\$0.430	\$10,429				
Oct - Apr	0	\$0.300	\$0				
Excess Power, per kW month	30						
May - Sept	0	\$38.54	\$0				
Oct - Apr	30	\$29.77	\$893				
Transmission Voltage							
Customer Charge per month	24	\$678.00	\$16,272				
Facilities Charge, per kW month	153,429	\$2.63	\$403,518				
Back-up Power Charge							
Regular, per On-Peak kW day	391,585						
May - Sept	239,920	\$0.76	\$182,339				
Oct - Apr	151,665	\$0.51	\$77,349				
Maintenance, per On-Peak kW day	0						
May - Sept	0	\$0.380	\$0				
Oct - Apr	0	\$0.255	\$0				
Excess Power, per kW month	0						
May - Sept	0	\$32.35	\$0				
Oct - Apr	0	\$23.36	\$0				
Subtotal		_	\$1,016,286		\$0		\$0
Supplemental billed at Schedule 6/8/9 rate							
Schedule 8							
Facilities kW	16,065	\$4.76	\$76,469				
On-Peak kW (May - Sept)	0	\$15.56	\$0	1.86%	\$0	0.92%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	1.86%	\$3,344	0.92%	\$1,654
Voltage Discount	16,065	(\$1.13)	(\$18,153)				
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	1.86%	\$981	0.92%	\$485
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	1.86%	\$2,892	0.92%	\$1,430
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	1.86%	\$3,181	0.92%	\$1,574
Schedule 9							
Facilities kW	103,313	\$2.22	\$229,355	0.4.50/	A		ta ao-
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	2.15%	\$14,854	1.12%	\$7,738
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	2.15%	\$10,197	1.12%	\$5,312
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	2.15%	\$7,650	1.12%	\$3,985
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	2.15%	\$8,198	1.12%	\$4,271
Off-Peak kWh	27,727,401	2.9225_¢	\$810,333	2.15%	\$17,422	1.12%	\$9,076
Subtotal			\$3,559,306		\$68,719		\$35,524
Unbilled	0	-	\$0				
Total (Aggregated)	56,282,445		\$4,575,592		\$68,719		\$35,524

Present Price	- 9/1/2015 Revenue Dollars \$2,455 \$1,757,448 \$9,607,156	Price	Revenue Dollars	Price	sed EBA Revenue Dollars
	\$2,455 \$1,757,448				1/01141 3
	\$1,757,448				
	\$1,757,448				
	\$2.0U7.1D0	1.64%	\$157,557	0.78%	\$74,936
	\$8,613,813	1.64%	\$141,267	0.78%	\$67,188
	\$7,977,879	1.64%	\$130,837	0.78%	\$62,227
	\$27,958,751		\$429,661		\$204,351
	\$35.062.890	2 40%	\$841.509	1 17%	\$410,236
	\$35,062,890		\$841,509		\$410,236
	\$9.136				
	\$921,045				
	\$1,673,920				
	\$0				
	\$0				
	\$0				
	\$0				
	\$346,306	2.15%	\$7,446	1.12%	\$3,879
	\$7,248,357	2.15%	\$155,840	1.12%	\$81,182
¢	\$1,060,761	2.15%	\$22,806	1.12%	\$11,881
¢	\$7,145,764	2.15%	\$153,634	1.12%	\$80,033
¢	\$11,537,551	2.15%	\$248,057	1.12%	\$129,221
^	\$30,035,480		\$587,783		\$306,194
\$2.18	\$131				
\$2.1858	\$452				
	\$583				
	\$583		\$0		\$0
	\$33.040				
	\$2,726,578				
	\$0				
	\$2,965,396		\$0		\$0
	\$1,938,306,489		\$29,792,588		\$14,224,024
	¢ \$2.18	\$35,062,890 \$35,062,890 \$8,136 \$921,045 \$1,673,920 \$93,640 \$0 \$0 \$0 \$346,306 \$7,248,357 \$1,060,761 \$7,145,764 \$11,537,551 \$30,035,480 \$2,1858 \$452 \$583 \$583 \$583 \$583 \$583	\$35,062,890 \$35,062,890 \$35,062,890 \$3,136 \$921,045 \$1,673,920 \$93,640 \$0 \$0 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$1,673,920 \$0 \$0 \$0 \$1,25% \$1,153,551 \$1,153,551 \$1,153,551 \$1,157,64 \$1,153,551 \$1,157,64 \$1,157,64 \$1,157,64 \$1,157,561 \$2,15% \$33,040 \$2,188 \$583 \$583 \$583 \$4,622 \$0 \$2,663 \$4,662 \$0 \$2,965,396	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

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APPENDIX B: COMPLIANCE FILING



1407 W. North Temple, Suite 310 Salt Lake City, Utah 84116

October 11, 2016

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City UT 84111

Attention: Gary Widerburg Commission Secretary

Re: Energy Balancing Account Docket No. 16-035-01 Compliance Filing

In compliance with the Commission's bench order on October 4, 2016 in the above referenced docket, enclosed for filing are an original and five copies of Electric Service Schedule 94, Energy Balancing Account (EBA) Pilot Program. Also enclosed are CDs containing workpapers supporting Exhibit A filed with the Settlement Stipulation on September 28, 2016. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of November 1, 2016.

Third Revision of Sheet No. 94.7SchFirst Revision Sheet No. 94.10Sch

Schedule 94 I Schedule 94 I

Energy Balancing Account (EBA) Energy Balancing Account (EBA)

Questions regarding this filing may be directed to Bob Lively at (801) 220-4052.

Very truly yours,

Jeffrey K. Larsen Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE

I hereby certify that on this 11th of October 2016, a true and correct copy of the foregoing Compliance Filing was served by email and/or overnight delivery on the following:

Chris Parker William Powell Erika Tedder **Division of Public Utilities** 160 East 300 South, 4th Floor Salt Lake City, UT 84111 <u>Chris Parker@utah.gov</u> wpowell@utah.gov etedder@utah.gov

Patricia Schmid Justin Jetter Robert Moore Rex Olsen Assistant Attorney General 500 Heber M. Wells Building 160 East 300 South Salt Lake City, Utah 84111 pschmid@utah.gov Ijetten@utah.gov rmoore@utah.gov rolsen@utah.gov

Gary A. Dodge (C) Hatch, James & Dodge 10 West Broadway, Suite 400 Salt Lake City, UT 84101 gdodge@hidlaw.com Michele Beck Cheryl Murray Utah Office of Consumer Services 160 East 300 South, 2nd Floor Salt Lake City, UT 84111 <u>mbeck@utah.gov</u> <u>cmurray@utah.gov</u>

Kevin Higgins (C) Neal Townsend (C) **Energy Strategies** 215 S. State Street, #200 Salt Lake City, UT 84111 <u>khiggins@energystrat.com</u> ntownsend@energystrat.com

Lauren Haney Coordinator, Regulatory Operations



Second Third Revision of Sheet No. 94.7 Canceling First-Second Revision of Sheet No. 94.7

P.S.C.U. No. 50

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling,

Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 - I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) – Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel – Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 - Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 - Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 - Transmission Imbalance Penalty Revenue - Load (Exclude) SAP 505963 - Transmission Imbalance Penalty Revenue -Pt to Pt (Exclude) SAP (All Other) – Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility – Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include) SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include) SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include) SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include) SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include) SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include) SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include) SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include) FERC Sub 4561600 SAP 301912 - Post-Merger Firm Wheeling Revenue (Include) FERC Sub 4561910 SAP 301926 – Short-Term Firm Wheeling (Include) SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 15-035-0316-035-01





P.S.C.U. No. 50

Second <u>Third</u> Revision of Sheet No. 94.7 Canceling <u>First Second</u> Revision of Sheet No. 94.7

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>15-035-0316-035-01</u>



P.S.C.U. No. 50

Third Revision of Sheet No. 94.7 Canceling Second Revision of Sheet No. 94.7

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

FERC 565 – Wheeling Expense (continued)

FERC Sub 5652500,2700,4600 - Non-Firm Wheeling Expense, Pre Merger Firm Wheeling,

Firm Wheeling Expense

Firm Wheeling Expense (Trm) (Include)

SAP 506921 - I/C Non-Firm Wheeling Exp-Sierra Pac (Include)

SAP 506922 – I/C Non-Firm Wheeling Exp-Nevada Pwr (Include)

FERC 503 Steam From Other Sources

FERC Sub 5030000

SAP 515900 –Geothermal Steam (Include)

SAP (All Other) - Labor, materials and supplies, other miscellaneous O&M (Exclude)

FERC 547 Fuel - Other Generation

FERC Sub 5471000 - I/C Nat Gas Cons Ker, Natural Gas Consumed, Nat Gas Exp – Under Capital Lease, Natural Gas Swaps (Include)

EBA FERC 547 Adjustments

FERC Sub 5013500

SAP 515200 - Natural Gas Consumed

Gadsby Related Portion of 515200 (From FERC 501) is transferred to this FERC account (547).

SAP 515220 – Natural Gas Swaps

Gadsby Related portion of 515220 (From FERC 501) is transferred to this FERC account (547).

SAP 505917- I/C Nat Gas Cons Ker. Some of this SAP account was booked originally to FERC 501. This adjustment transfers the amount in 501 to this FERC account (547).

FERC 456.1 Revenues from Transmission of Electricity by Others

FERC Sub 4561100

SAP 505961 – Transmission Imbalance Penalty Revenue – Load (Exclude) SAP 505963 – Transmission Imbalance Penalty Revenue –Pt to Pt (Exclude) SAP (All Other) - Primary Delivery and Distribution Sub Charges, Ancillary Revenue, Use of Facility - Revenue, Transmission Resales to Other Parties, Transmission Revenue Unreserved Use Charges Transmission Revenue – Deferral Fees (Include) SAP 302081 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include) SAP 302082 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include) SAP 302091 - I/C Anc Rev Sch 2-Reactive-Sierra Pac (Include) SAP 302092 - I/C Anc Rev Sch 2-Reactive-Nevada Pwr (Include) SAP 302821 - I/C Anc Rev Sch 1-Scheduling-Sierra Pac (Include) SAP 302822 - I/C Anc Rev Sch 1-Scheduling-Nevada Pwr (Include) SAP 302831 – I/C Other Wheeling Revenue-Sierra Pac (Include) FERC Sub 4561600 SAP 301912 - Post-Merger Firm Wheeling Revenue (Include) FERC Sub 4561910 SAP 301926 – Short-Term Firm Wheeling (Include) SAP 302812 - I/C ST Firm Wheeling Revenue-Nevada Pwr (Include)

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-01



P.S.C.U. No. 50

<u>First Revision of Sheet No. 94.10</u> <u>**Canceling** Original Sheet No. 94.10</u>

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	1.43<u>0.64</u>%
Schedule 2	<u>1.430.64</u> %
Schedule 3	1.43<u>0.64</u>%
Schedule 6	1.80<u>0.85</u>%
Schedule 6A	2.49<u>1.18</u>%
Schedule 6B	1.80 <u>0.85</u> %
Schedule 7*	0.85<u>0.40</u>%
Schedule 8	1.86 0.92%
Schedule 9	<u>2.15</u> 1.12%
Schedule 9A	2.38<u>1.24</u>%
Schedule 10	1.730.82%
Schedule 11*	0.85<u>0.40</u>%
Schedule 12*	0.85<u>0.40</u>%
Schedule 15 (Traffic and Other Signal Systems)	<u>1.420.73</u> %
Schedule 15 (Metered Outdoor Nighttime Lighting)	2.06<u>1.07</u>%
Schedule 21	<u>4.342.25</u> %
Schedule 23	<u>1.480.69</u> %
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. <u>15 035 0316</u>. <u>035-01</u>



P.S.C.U. No. 50

First Revision of Sheet No. 94.10 Canceling Original Sheet No. 94.10

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer's applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer's applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.64%
Schedule 2	0.64%
Schedule 3	0.64%
Schedule 6	0.85%
Schedule 6A	1.18%
Schedule 6B	0.85%
Schedule 7*	0.40%
Schedule 8	0.92%
Schedule 9	1.12%
Schedule 9A	1.24%
Schedule 10	0.82%
Schedule 11*	0.40%
Schedule 12*	0.40%
Schedule 15 (Traffic and Other Signal Systems)	0.73%
Schedule 15 (Metered Outdoor Nighttime Lighting)	1.07%
Schedule 21	2.25%
Schedule 23	0.69%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-01

Table A Rocky Mountain Power Estimated Effect of Proposed Changes on Revenues from Electric Sales to Ultimate Consumers in Utah Base Period 12 Months Ending June 2013 Forecast Test Period 12 Months Ending June 2015

			No. of									C	hange	
Line		Sch	Customers	MWh	Prese	Present Revenue (\$000)		Propo	sed Revenue		Bas		Net	
No.	Description	No.	Forecast	Forecast	Base	EBA	Net	Base	EBA	Net	(\$000)	(%)	(\$000)	(%)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Residential													
1	Residential	1,3	740,189	6,200,666	\$684,505	\$9,022	\$693,527	\$684,505	\$4,038	\$688,543	\$0	0.0%	(\$4,984)	-0.7%
2	Residential-Optional TOD	2	447	3,186	\$351	\$5	\$356	\$351	\$2	\$354	\$0	0.0%	(\$3)	-0.7%
3	AGA/Revenue Credit		740 (2)	6 202 052	\$33	#0.007	\$33	\$33		\$33	\$0 \$0	0.0%	\$0	-0.7%
4	Total Residential		740,636	6,203,852	\$684,889	\$9,027	\$693,916	\$684,889	\$4,040	\$688,929	20	0.0%	(\$4,987)	-0.7%
	Commercial & Industrial & OSPA													
5	General Service-Distribution	6	13,072	5,783,806	\$494,681	\$7,558	\$502,239	\$494,681	\$3,569	\$498,251	\$0	0.0%	(\$3,989)	-0.8%
6	General Service-Distribution-Energy TOD	6A	2,276	292,031	\$34,227	\$523	\$34,750	\$34,227	\$248	\$34,475	\$0	0.0%	(\$275)	-0.8%
7	General Service-Distribution-Demand TOD	6B .	37	3,907	\$346	\$5	\$351	\$346	\$2	\$348	\$0	0.0%	(\$3)	-0.8%
8	Subtotal Schedule 6		15,385	6,079,745	\$529,255	\$8,086	\$537,340	\$529,255	\$3,819	\$533,074	\$0	0.0%	(\$4,267)	-0.8%
9	General Service-Distribution > 1,000 kW	8	274	2,187,047	\$167,313	\$2,709	\$170,022	\$167,313	\$1,340	\$168,653	\$0	0.0%	(\$1,369)	-0.8%
10	General Service-High Voltage	9	149	5,027,436	\$284,876	\$5,683	\$290,559	\$284,876	\$2,960	\$287,837	\$0	0.0%	(\$2,722)	-0.9%
11	General Service-High Voltage-Energy TOD	9A.	9	42,591	\$3,293	\$65	\$3,358	\$3,293	\$34	\$3,327	\$0	0.0%	(\$31)	-0.9%
12	Subtotal Schedule 9		158	5,070,026	\$288,169	\$5,748	\$293,917	\$288,169	\$2,994	\$291,163	\$0	0.0%	(\$2,754)	-0.9%
13	Irrigation	10	2,784	173,133	\$13,210	\$223	\$13,433	\$13,210	\$106	\$13,315	\$0	0.0%	(\$117)	-0.9%
14	Irrigation-Time of Day	10TOD	261	16,757	\$1,286	\$22	\$1,307	\$1,286	\$10	\$1,296	\$0	0.0%	(\$11)	-0.9%
15	Subtotal Irrigation		3,045	189,890	\$14,496	\$244	\$14,740	\$14,496	\$116	\$14,611	\$0	0.0%	(\$128)	-0.9%
16	Electric Furnace	21	5	4,049	\$476	\$9	\$485	\$476	\$5	\$481	\$0	0.0%	(\$5)	-0.9%
17	General Service-Distribution-Small	23	82,668	1,390,888	\$139,103	\$1,912	\$141,015	\$139,103	\$891	\$139,994	\$0	0.0%	(\$1,021)	-0.7%
18	Back-up, Maintenance, & Supplementary	31	4	56,282	\$4,576	\$69	\$4,644	\$4,576	\$36	\$4,611	\$0	0.0%	(\$33)	-0.7%
19	Contract 1		1	535,721	\$27,959	\$430	\$28,388	\$27,959	\$204	\$28,163	\$0	0.0%	(\$225)	-0.8%
20	Contract 2		1	795,799	\$35,063	\$842	\$35,904	\$35,063	\$410	\$35,473	\$0	0.0%	(\$431)	-1.2%
21	Contract 3		1	621,809	\$30,035	\$588	\$30,623	\$30,035	\$306	\$30,342	\$0 #0	0.0%	(\$282)	-0.9%
22 23	AGA/Revenue Credit Total Commercial & Industrial & OSPA		101,542	16,931,257	\$2,928	\$20,636	\$2,928	\$2,928 \$1,239,372	\$10,122	\$2,928 \$1,249,494	\$0 \$0	0.0%	\$0 (\$10,514)	0.0%
25	Total Commercial & moustrial & OSLA		101,042	10,991,297	φ1,239,372	\$20,030	\$1,200,000	\$1,233,372	\$10,122	\$1,249,494	D O	0.070	(\$10,514)	-0.070
	Public Street Lighting	_											(a)	
24	Security Area Lighting	7	8,046	12,441	\$2,999	\$25	\$3,025	\$2,999	\$12	\$3,011	\$0	0.0%	(\$13)	-0.4%
25	Street Lighting - Company Owned	11	809	16,496	\$4,979	\$42	\$5,022	\$4,979	\$20	\$4,999	\$0	0.0%	(\$22)	-0.4%
26	Street Lighting - Customer Owned Metered Outdoor Lighting	12 15	839	56,517	\$4,145	\$35	\$4,180	\$4,145	\$17 \$10	\$4,161	\$0 \$0	0.0% 0.0%	(\$19) (\$9)	-0.4% -0.7%
27 28	Traffic Signal Systems	15	2,466 515	6,178 17,536	\$1,235 \$682	\$19 \$7	\$1,254 \$689	\$1,235 \$682	\$10 \$4	\$1,245 \$686	\$0 \$0	0.0%	(\$9) (\$4)	-0.7%
28 29	Subtotal Public Street Lighting	15	12,675	109,168	\$14,040	\$130	\$14,170	\$14,040	\$62	\$14,102	\$0	0.0%	(\$67)	-0.5%
	8 8		· · ·	,	. ,		. ,	. ,						
30	Security Area Lighting-Contracts (PTL)		5	8	\$1 \$5	\$0	\$1 \$5	\$1 #5	\$0	\$1 #F	\$0	0.0%	\$0 \$0	0.0%
31	AGA/Revenue Credit				\$5		\$5	\$5		\$5		0.0%	\$0	0.0%
32	Total Public Street Lighting		12,680	109,176	\$14,045	\$130	\$14,175	\$14,045	\$62	\$14,108	\$0	0.0%	(\$67)	-0.5%
33	Total Sales to Ultimate Customers		854,859	23,244,285	\$1,938,306	\$29,793	\$1,968,099	\$1,938,306	\$14,224	\$1,952,531	\$0	0.0%	(\$15,569)	-0.8%

Rate Spread Rocky Mountain Power Estimated Effect of Proposed Changes on Revenues from Electric Sales to Ultimate Consumers in Utah Base Period 12 Months Ending June 2013 For ecast Test Period 12 Months Ending June 2015

		Present		GRC NPC Allocator	EBA Deferral		
Line		Sch	Revenues	2014 ¹	2016 ²		
No.	Description	No.	(\$000)	(\$000)	(\$000)	%	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Residential						
1	Residential	1,3	\$684,505		\$4,037	0.6%	
2	Residential-Optional TOD	2	\$351		\$2	0.6%	
3	AGA/Revenue Credit		\$33				
4	Total Residential	-	\$684,889	\$170,321	\$4,039	0.6%	
	Commercial & Industrial & OSPA						
5	General Service-Distribution	б	\$494,681		\$3,569	0.7%	
б	General Service-Distribution-Energy TOD	6A	\$34,227		\$247	0.7%	
7	General Service-Distribution-Demand TOD	6B	\$346		\$2	0.7%	
8	Subtotal Schedule 6		\$529,255	\$161,024	\$3,819	0.7%	
9	General Service-Distribution > 1,000 kW	8	\$167,313	\$56,651	\$1,344	0.8%	
10	General Service-High Voltage	9	\$284,876		\$2,935	1.0%	
11	General Service-High Voltage-Energy TOD	9A	\$3,293		\$34	1.0%	
12	Subtotal Schedule 9	-	\$288,169	\$125,184	\$2,969	1.0%	
13	Irrigation	10	\$13,210		\$106	0.8%	
14	Irrigation-Time of Day	10TOD	\$1,286		\$10	0.8%	
15	Subtotal Irrigation	-	\$14,496	\$4,897	\$116	0.8%	
16	Electric Furnace	21	\$476		\$5	1.0%	
17	General Service-Distribution-Small	23	\$139,103	\$37,646	\$893	0.6%	
18	Back-up, Maintenance, & Supplementary	31	\$4,576		\$47	1.0%	
19	Contract 1		\$27,959	\$13,217	\$205	0.7%	
20	Contract 2		\$35,063	\$17,354	\$412	1.2%	
21	Contract 3		\$30,035		\$309	1.0%	
22	AGA/Revenue Credit		\$2,928				
23	Total Commercial & Industrial & OSPA		\$1,239,372	\$415,974	\$10,119	0.8%	
	Public Street Lighting						
24	Security Area Lighting	7	\$2,999	\$508	\$12	0.4%	
25	Street Lighting - Company Owned	11	\$4,979	\$844	\$20	0.4%	
26	Street Lighting - Customer Owned	12	\$4,145	\$702	\$17	0.4%	
27	Metered Outdoor Lighting	15	\$1,235	\$425	\$10	0.8%	
28	Traffic Signal Systems	15	\$682	\$159	\$4	0.6%	
29	Subtotal Public Street Lighting		\$14,040	\$2,638	\$63	0.4%	
30	Security Area Lighting-Contracts (PTL)		\$1	\$0			
31	AGA/Revenue Credit		\$5	\$0			
32	Total Public Street Lighting	-	\$14,045	\$2,638	\$63	0.4%	
33	Total Sales to Ultimate Customers	-	\$1,938,306	\$588,932	\$14,221	0.7%	
Note:							
	¹ Net Power Cost allocator from 2014 GRC, Docket N			2016 EBA Deferral	\$15,012		
	² Including 2016 EBA deferral and true up of estimate	balance of 2015	5 EBA	Balance of 2015 EBA	(\$791)		
				Targ et EBA Rev	\$14,221		
				Avg %	0.7%		

 Target EBA Rev
 \$14,221

 Avg %
 0.7%

 Adj
 97.42%

0

Parcenated Units Present Price Revnue Dalars Revnue Price Revnue Dalars Revnue Dalars Revnue Price Revnue Dalars Revnu			Step 2 -	9/1/2015	Present EBA		Proposed EBA	
		Forecasted	•					
		Units	Price	Dollars	Price	Dollars	Price	Dollars
		9 511 900						
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Net dering Picilities Charge 23.932 First 400 kWh (May-Sept) 1.24465 (42) \$112,802,802 1.43% \$1,177,413 0.64% \$721,938 Next 600 kWh (May-Sept) 1.643,65011 11.5429 \$120,085,771 1.43% \$1,177,413 0.64% \$721,938 All add RWh (Oct-Apr) 1.615,094,234 8.8498 \$12,275,614 1.43% \$2,210,000 0.64% \$312,600 0.64% \$312,600 0.64% \$321,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,600 0.64% \$324,60								
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$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		558,875,900	14.4508 ¢	\$51,800,150	1.4370	\$741,000	0.0470	\$331,903
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$ \begin{array}{l c c c c c c c c c c c c c c c c c c c$,		1.4370	\$2,010,052	0.0470	\$1,100,120
Wh in Minimum S01,472 Wh in Minimum - Summer 223,485 Wh in Minimum - Winter 277,987 Unbilled 5,992,207,269 5661,391,652 58,723,531 53,004,237 Schedule No. 3. Residential Service - Low Income Lifeline Program Total 370,465 5660,301,652 58,723,531 53,004,237 Contomer Charge - J Phase 360,457 56,00 52,216,742 58,723,501 52,667 Contomer Charge - J Phase 257 512.00 53,683,029 1,43% 520,600 64% 52,687 Next 600 kWh (May-Sept) 47,435,117 8,8498 6 53,716,837 1,43% 520,600 64% 523,687 64% 53,633,029 1,43% 520,600 64% 53,633,553 All add1 kWh (May-Sept) 10,202,714 1,43% 53,153 0,64% 53,633,553 All add1 kWh (May-Sept) 64,598,419 8,8498 6 53,716,837 1,43% 53,153 0,64% 53,635,553 All add1 kWh (Oct-Apr) 54,594,500 56,008 S60,008 S60,008 S60,008 S61,600 S00<								
Wh in Minimum - Summer 223,485 Wh in Minimum - Winter 277,987 Urbilled 0 50 Total 5,992,207,269 \$661,391,652 \$8,723,531 \$3,904,237 Schedule No. 3. Residential Service - Low Income Lifeline Program Total Castomer \$369,457 \$6.00 \$2,216,742 Customer Charge - 3 Phase 257 \$12.00 \$3,084 \$25,862 1.43% \$60,030 0.64% \$23,571 Next 600 KWh (May-Sept) 47,415,117 8.8498 \$4,197,913 1.43% \$20,667 0.64% \$23,571 All Wh (Kot-App) 10,205,740 14,4508 \$1,474,811 1.43% \$21,090 0.64% \$33,453 Pirst 400 KWh (Cet-Apr) 64,598,419 8.8498 \$5,716,637 1.43% \$52,173 0.64% \$37,215 Minimum 1 Phase 751 \$8,00 \$6,008 \$37,215 \$37,215 \$37,215 Minimum 2 Phase 0 \$16.00 \$0 \$0 \$87,215 \$37,215 Mininimum 3 Phase 0 \$96,00			\$90.00	20				
Wh in Minimum - Winter 277,987 Unbilled 5.992,207,269 50 561,391,652 38,723,531 53,904,237 Schedule No. 3. Residential Service - Low Income Lifeline Program Total Customer 370,465 550 52,216,742 Customer Charge - 1 Phase 257 \$12.00 \$3,084 84,197,913 1.43% \$60,030 0.64% \$22,687 First 400 kWh (May-Sept) 47,435,117 8.8498 \$4,197,913 1.43% \$52,667 0.64% \$23,531 \$3,084 Next 600 kWh (May-Sept) 31,907,309 11,5429 \$3,368,029 1.43% \$52,667 0.64% \$23,513 All addl KWh (May-Sept) 10,205,740 14.4508 \$51,716,831 1.43% \$52,169 0.64% \$37,215 Minimum 1Phase 751 \$8.00 \$6,008 \$6,008 \$6,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$60,008 \$6								
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						\$9 723 531		\$3.004.237
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	10(2)	5,992,207,209		\$001,391,032		\$0,725,551		\$3,904,237
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Schedule No. 3- Residential Service - L	ow Income Lifeline Program	n					
$\begin{array}{c} \mbox{Customer Charge - 3 Phase} & 257 & $12.00 & $3,084 \\ \mbox{Net Metering Facilities Charge} & 0 & 0 \\ First 400 kWh (May-Sept) 47,435,117 & $8,8498 & $4,197,913 & $1.43% & $52,667 & 0.64\% & $225,571 \\ \mbox{All addTkWh (May-Sept) 10,205,740 & $14,4508 & $51,474,811 & $1.43\% & $52,667 & 0.64\% & $23,571 \\ \mbox{All addTkWh (Oct-Apr) 10,205,740 & $14,4508 & $51,474,811 & $1.43\% & $52,677 & $0.64\% & $53,453 \\ \mbox{All addTkWh (Oct-Apr) 10,205,740 & $14,4508 & $51,774 & $1.43\% & $53,751 & $0.64\% & $53,6588 \\ \mbox{All addTkWh (Oct-Apr) 10,7072 & $5,84,874 & $1.43\% & $53,751 & $0.64\% & $53,7215 \\ \mbox{Minimum Phase 10 & $10,7072 & $5,84,874 & $1.43\% & $53,153 & $0.64\% & $37,215 \\ \mbox{Minimum Phase 0 & $16.00 & $50 \\ \mbox{Wh in Minimum - Summer 2,243 & $0.0 & $50 \\ \mbox{Wh in Minimum - Summer 2,243 & $50.0 & $50 \\ \mbox{Wh in Minimum - Summer 2,243 & $56.00 & $50 \\ \mbox{Wh in Minimum - Summer 5,364 \\ \mbox{Customer Charge - 1 Phase 0 & $12.00 & $50 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $51,252 $ \\ \mbox{Customer Charge - 1 Phase 0 & $12.00 & $50 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $51,223 & $0.64\% & $335,220 \\ \mbox{OrtPeak kWh (May - Sept) 220,149 & $4,3560 & $512,203 & $0.752 & $1.43\% & $584 & $0.64\% & $335,20 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $50,142 & $1.43\% & $783 & $0.64\% & $335,20 \\ \mbox{OrtPeak kWh (May - Sept) 220,149 & $4,3560 & $52,752 & $1.43\% & $58,4 & $0.64\% & $3352 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $50,142 & $1.43\% & $58,4 & $0.64\% & $335,20 \\ \mbox{OrtPeak kWh (May -Sept) 135,128 & $14,4508 & $25,6752 & $1.43\% & $51,355 & $0.64\% & $3352 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $50,412 & $1.43\% & $51,355 & $0.64\% & $3352 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $50,412 & $1.43\% & $51,355 & $0.64\% & $3352 \\ \mbox{Net Metring Facilities Charge 1,185 & $0.0 & $50,412 & $1.43\% & $51,355 & $0.64\% & $3352 \\ \mbox{Net Modia Sept) 228,16 & $8.498 & $559,742 & $1.43\% & $51,355 & $0.64\% & $353,7$								
$\begin{array}{c} \mbox{Customer Charge - 3 Phase} & 257 & $12.00 & $3,084 \\ \mbox{Net Metering Facilities Charge } 0 & 0 \\ \mbox{First 400 kWh (May-Sept)} & 47,435,117 & 8.8498 & $4,197,913 & 1.43% & $50,030 & 0.64\% & $225,857 \\ \mbox{Net do0 kWh (May-Sept)} & 10,205,740 & 11.5429 & $53,683,029 & 1.43\% & $52,667 & 0.64\% & $223,571 \\ \mbox{All add'l kWh (May-Sept)} & 10,205,740 & 11.5429 & $53,683,029 & 1.43\% & $52,067 & 0.64\% & $52,351 \\ \mbox{All add'l kWh (Oct-Apr)} & 64,598,419 & 8.8498 & $5,716,831 & 1.43\% & $53,751 & 0.64\% & $53,6588 \\ \mbox{All add' kWh (Oct-Apr)} & 54,308,077 & 10,7072 & $5,814,874 & 1.43\% & $53,751 & 0.64\% & $53,7215 \\ \mbox{Minimum Phase} & 0 & $16.00 & $50 \\ \mbox{Minimum Seasonal} & 0 & $56,000 & $50 \\ \mbox{Wh in Minimum - Summer} & 2,043 \\ \mbox{kWh in Minimum - Summer} & 2,246 & $50 \\ \mbox{Urbled} & 0 & $523,113,292 & $5298,691 & $$133,680 \\ \mbox{Schedle No. 2 - Residential Service - Optional Time of Day \\ \mbox{Total} & 208,458,911 & $$52,00 & $51,458 \\ \mbox{Customer Charge - 1 Phase} & $5,243 & $56.00 & $$31,458 \\ \mbox{Customer Charge - 1 Phase} & $0 & $$12,203 & $0 \\ Net Metring Facilities Charge & $1,185 \\ \mbox{On-Peak kWh (May - Sept) & $28,149 & $4,3560 & $512,203 \\ \mbox{Of-Peak kWh (May - Sept) & $28,149 & $4,3560 & $526,752 & $1,43\% & $$783 & $0,64\% & $3350 \\ \mbox{All add' I kWh (May-Sept) & $15,128 & $14,4508 & $526,752 & $1,43\% & $51,435 & $0,64\% & $3350 \\ \mbox{All add' I kWh (May -Sept) & $15,128 & $14,4508 & $526,752 & $1,43\% & $51,435 & $0,64\% & $35171 \\ \mbox{All add' I kWh (May-Sept) & $12,816 & $8,498 & $589,782 & $1,43\% & $51,435 & $0,64\% & $3171 \\ \mbox{All add' I kWh (May-Sept) & $12,816 & $8,498 & $589,782 & $1,43\% & $51,435 & $0,64\% & $3517 \\ \mbox{All add' I kWh (May-Sept) & $12,816 & $8,498 & $589,782 & $1,43\% & $51,435 & $0,64\% & $3517 \\ \mbox{All add' I kWh (May-Sept) & $12,816 & $8,498 & $589,782 & $1,43\% & $51,435 & $0,64\% & $537,71 \\ \mbox{All Add' I kWh (May-Sept) & $12,816 & $8,498 & $580,782 & $1,43\% & $51,435 & $0,64\% & $537,71 \\ \mbox{All Add' $	Customer Charge - 1 Phase	369,457	\$6.00	\$2,216,742				
Net Metering Facilities Charge 0 First 400 kWh (May-Sept) 47,435,117 8.8498 ¢ \$4,197,913 1.43% \$52,667 0.64% \$22,571 All add'l kWh (May-Sept) 10,205,740 14.4508 ¢ \$1,474,811 1.43% \$21,090 0.64% \$22,571 All add'l kWh (Oct-Apr) 64,598,419 8.8498 ¢ \$5,716,831 1.43% \$21,090 0.64% \$23,571 All add'l kWh (Oct-Apr) 64,598,419 8.8498 ¢ \$5,716,831 1.43% \$81,751 0.64% \$36,588 All add'l kWh (Oct-Apr) 54,308,077 10.7072 ¢ \$5,84,874 1.43% \$83,153 0.64% \$37,215 Minimum Phase 751 \$8,00 \$6,00 \$0 \$37,215 Minimum Phase 0 \$16.00 \$0 \$36,00 \$23,113,292 \$298,691 \$133,680 Schedule No. 2 - Residential Service - Optional Time-of-Day \$23,113,292 \$298,691 \$133,680 Schedule No. 1 - Rage - 1 Phase \$2,243 \$6,00 \$31,458 \$23,113,292 \$298,691 \$133,680 Schedule No. 2 - Residential Service - Optional Time-of-Day \$23,113,292	_	257	\$12.00	\$3,084				
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $		47,435,117	8.8498 ¢	\$4,197,913	1.43%	\$60,030	0.64%	\$26,867
All add'l kWh (May-Sept) 10,205,740 14.4508 ¢ \$1,474,811 1.43% \$21,090 0.64% \$59,339 All kWh (Oct-Apr) 64,598,419 8.8498 ¢ \$5,716,831 1.43% \$58,751 0.64% \$336,558 All add'l kWh (Oct-Apr) 54,308,077 10.7072 ¢ \$5,814,874 1.43% \$53,153 0.64% \$336,558 Minimum 1 Phase 751 \$8.00 \$6,008 \$0						-		
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First 400 kWh (Oct-Apr) 912,816 8.8498 ¢ \$80,782 1.43% \$1,155 0.64% \$517 All add'l kWh (Oct-Apr) 937,823 10.7072 ¢ \$100,415 1.43% \$1,436 0.64% \$643 Minimum 1 Phase 121 \$8.00 \$968 \$100 \$10 \$100 <td< td=""><td></td><td>185,128</td><td>14.4508 ¢</td><td>\$26,752</td><td>1.43%</td><td>\$383</td><td>0.64%</td><td>\$171</td></td<>		185,128	14.4508 ¢	\$26,752	1.43%	\$383	0.64%	\$171
All add'l kWh (Oct-Apr) 937,823 10.7072 ¢ \$100,415 1.43% \$1,436 0.64% \$643 Minimum 1 Phase 121 \$8.00 \$968 Minimum 3 Phase 0 \$16.00 \$0 Minimum Seasonal 0 \$96.00 \$0 kWh in Minimum 428 428	× • • /							
Minimum 1 Phase 121 \$8.00 \$968 Minimum 3 Phase 0 \$16.00 \$0 Minimum Seasonal 0 \$96.00 \$0 kWh in Minimum 428 428	· · · · · · · · · · · · · · · · · · ·	,						
Minimum 3 Phase 0 \$16.00 \$0 Minimum Seasonal 0 \$96.00 \$0 kWh in Minimum 428 \$0	All add'l kWh (Oct-Apr)	937,823	10.7072 ¢	\$100,415	1.43%	\$1,436	0.64%	\$643
Minimum Seasonal0\$96.00\$0kWh in Minimum428		121	\$8.00	\$968				
kWh in Minimum 428	Minimum 3 Phase	0	\$16.00	\$0				
		0	\$96.00	\$0				
kWh in Minimum - Summer 118		428						
	kWh in Minimum - Summer	118						

			Step 2 -	9/1/2015	Pres	ent EBA	Proposed EBA	
		Forecasted	Present	Revenue		Revenue		Revenue
		Units	Price	Dollars	Price	Dollars	Price	Dollars
kWh in Minimum - Winter		310						
Unbilled		0		\$0				
Total		3,185,671		\$351,489		\$4,611		\$2,064
Schedule No. 6 - Composite			** • • • •					
Customer Charge		156,864	\$54.00	\$8,470,675				
All kW (May - Sept)		7,568,683						
All kW (Oct - Apr)		9,009,450	(\$0.96)	(0 (51 0 (0)				
Voltage Discount		679,134		(\$651,969)				
Facilities kW All kW (May - Sept)		16,578,133	\$4.04	\$66,975,657	1.000/	¢1.001.775	0.950/	\$040 560
All kW (Oct - Apr)		7,568,683 9,009,450	\$14.62 \$10.91	\$110,654,145	1.80% 1.80%	\$1,991,775 \$1,760,276	0.85%	\$940,560 \$935,401
All kWh		5,783,806,261	\$10.91	\$98,293,100	1.60%	\$1,769,276	0.85%	\$835,491
		2,573,577,152	3.8127 ¢	\$98,122,776	1.80%	\$1,766,210	0.85%	\$834,044
kWh (May - Sept) kWh (Oct - Apr)			3.5143 ¢	\$112,817,082	1.80%	\$1,760,210 \$2,030,707	0.85%	\$958,945
Seasonal Service		3,210,229,109 0	\$648.00	\$112,817,082 \$0	1.0070	\$2,030,707	0.8370	\$93 6 ,943
Unbilled		0	4046.00	\$0 \$0				
Total		5,783,806,261		\$494,681,466		\$7,557,968		\$3,569,040
10.01		5,765,600,201		ψτ/τ,001,τ00		ψ7,557,500		\$5,505,040
Schedule No. 6B - Demand Time	-of-Day Optio	n - Composite						
Customer Charge	or Day option	438	\$54.00	\$23,652				
All On-peak kW (May - Sept)		6,224	40	<i>•</i> ,• <i>_</i> _				
All On-peak kW (Oct - Apr)		4,264						
Voltage Discount		0	(\$0.96)	\$0				
Facilities kW		10,488	\$4.04	\$42,372				
All On-peak kW (May - Sept)		6,224	\$14.62	\$90,995	1.80%	\$1,638	0.85%	\$773
All On-peak kW (Oct - Apr)		4,264	\$10.91	\$46,520	1.80%	\$837	0.85%	\$395
All kWh		3,907,497		. ,				
kWh (May-Sept)		1,628,124	3.8127 ¢	\$62,075	1.80%	\$1,117	0.85%	\$528
kWh (Oct-Apr)		2,279,373	3.5143 ¢	\$80,104	1.80%	\$1,442	0.85%	\$681
Seasonal Service		0	\$648.00	\$0				
Unbilled		0		\$0				
Total		3,907,497		\$345,718		\$5,034		\$2,377
Schedule No. 6A - Energy Time-	of-Day Option							
Customer Charge		27,307	\$54.00	\$1,474,578				
Facilities kW (May - Sept)		918,610	\$6.52	\$5,989,337				
Facilities kW (Oct - Apr)		1,059,783	\$5.47	\$5,797,013				
Voltage Discount		39,296	(\$0.61)	(\$23,971)				
On-Peak kWh (May - Sept)		62,251,233	11.9266 ¢	\$7,424,456	2.49%	\$184,869	1.18%	\$87,609
Off-Peak kWh (May - Sept)		59,556,790	3.5908 ¢	\$2,138,565	2.49%	\$53,250	1.18%	\$25,235
On-Peak kWh (Oct - Apr)		90,625,426	9.9693 ¢	\$9,034,721	2.49%	\$224,965	1.18%	\$106,610
Off-Peak kWh (Oct - Apr)		79,597,650	3.0060 ¢	\$2,392,705	2.49%	\$59,578	1.18%	\$28,234
Unbilled Total		0 292,031,100		\$0 \$34,227,404		\$522,662		\$247,687
Total		292,051,100		\$54,227,404		Φ <i>322</i> ,002		\$247,087
Schedule No. 7 - Security Area L	ighting - Com	posite						
MERCURY VAPOR LAMPS	J - J	-						
4,000 Lumen Energy Only	29	24	\$5.68	\$136	0.85%	\$1	0.40%	\$1
7,000 Lumen	1	45,001	\$16.38	\$737,116	0.85%	\$6,265	0.40%	\$2,948
7,000 Lumen Energy Only	28	0	\$8.05	\$0	0.85%	\$0	0.40%	\$0
20,000 Lumen	2	10,830	\$26.78	\$290,027	0.85%	\$2,465	0.40%	\$1,160
SODIUM VAPOR LAMPS								
5,600 Lumen New Pole	3	3,563	\$14.60	\$52,020	0.85%	\$442	0.40%	\$208
5,600 Lumen No New Pole	4	1,746	\$12.23	\$21,354	0.85%	\$182	0.40%	\$85
9,500 Lumen New Pole	5	23,403	\$15.47	\$362,044	0.85%	\$3,077	0.40%	\$1,448
9,500 Lumen No New Pole	6	23,123	\$13.31	\$307,767	0.85%	\$2,616	0.40%	\$1,231
16,000 Lumen New Pole	7	2,646	\$19.46	\$51,491	0.85%	\$438	0.40%	\$206

			Step 2 -	9/1/2015	Present EBA		Propo	sed EBA
		Forecasted	Present	Revenue		Revenue	•	Revenue
	_	Units	Price	Dollars	Price	Dollars	Price	Dollars
16,000 Lumen No New Pole	8	2,564	\$17.13	\$43,921	0.85%	\$373	0.40%	\$176
22,000 Lumen	9	114	\$21.07	\$2,402	0.85%	\$20	0.40%	\$10
27,500 Lumen New Pole	10	3,134	\$23.51	\$73,680	0.85%	\$626	0.40%	\$295
27,500 Lumen No New Pole	11	4,178	\$21.23	\$88,699	0.85%	\$754	0.40%	\$355
50,000 Lumen New Pole	12 13	1,248	\$28.30 \$25.99	\$35,318	0.85% 0.85%	\$300 \$543	0.40% 0.40%	\$141 \$255
50,000 Lumen No New Pole SODIUM VAPOR FLOOD LAMPS	13	2,456	\$23.99	\$63,831	0.83%	5343	0.40%	\$233
16,000 Lumen New Pole	14	4,670	\$19.46	\$90,878	0.85%	\$772	0.40%	\$364
16,000 Lumen No New Pole	15	4,976	\$17.13	\$85,239	0.85%	\$725	0.40%	\$341
27,500 Lumen New Pole	16	1,102	\$23.51	\$25,908	0.85%	\$220	0.40%	\$104
27,500 Lumen No New Pole	17	1,570	\$21.23	\$33,331	0.85%	\$283	0.40%	\$133
50,000 Lumen New Pole	18	9,734	\$28.30	\$275,472	0.85%	\$2,342	0.40%	\$1,102
50,000 Lumen No New Pole	19	11,772	\$25.99	\$305,954	0.85%	\$2,601	0.40%	\$1,224
METAL HALIDE LAMPS								
12,000 Lumen New Pole	20	0	\$29.40	\$0	0.85%	\$0	0.40%	\$0
12,000 Lumen No New Pole	21	265	\$21.79	\$5,774	0.85%	\$49	0.40%	\$23
19,500 Lumen New Pole	22	110	\$34.34	\$3,777	0.85%	\$32	0.40%	\$15
19,500 Lumen No New Pole	23	97	\$27.43	\$2,661	0.85%	\$23	0.40%	\$11
32,000 Lumen New Pole	24	469	\$36.69	\$17,208	0.85%	\$146	0.40%	\$69
32,000 Lumen No New Pole	25	630	\$29.72	\$18,724	0.85%	\$159	0.40%	\$75
107,000 Lumen New Pole	26	24	\$57.58	\$1,382	0.85%	\$12	0.40%	\$6
107,000 Lumen No New Pole	27	60	\$49.10	\$2,946	0.85%	\$25	0.40%	\$12
Subtotal		159,509		\$2,999,060		\$25,492		\$11,996
kWh Included		12,440,931		•				
Unbilled	_	0		\$0				
Customers Total (kWh)		8,046 12,440,931		\$2,999,060		\$25,492		\$11,996
Schedule No. 8 - Composite		2 202	*= 0.00	*** **				
Customer Charge		3,282	\$70.00	\$229,740				
Facilities kW		5,010,201	\$4.76	\$23,848,557	1.0/0/	0 (07 1 40	0.000/	# 200.207
On-Peak kW (May - Sept)		2,097,818	\$15.56	\$32,642,048	1.86%	\$607,142	0.92%	\$300,307
On-Peak kW (Oct - Apr)		2,761,958	\$11.19	\$30,906,310	1.86%	\$574,857	0.92%	\$284,338
Voltage Discount		2,132,830	(\$1.13)	(\$2,410,098)	1.0/0/	¢044.101	0.000/	¢100.779
On-Peak kWh (May - Sept) On-Peak kWh (Oct - Apr)		260,094,535 625,992,212	5.0474 ¢	\$13,128,012	1.86% 1.86%	\$244,181 \$460,045	0.92% 0.92%	\$120,778 \$227,549
Off-Peak kWh		1,300,960,579	3.9511 ¢ 3.4002 ¢	\$24,733,578 \$44,235,262	1.86% 1.86%			
Unbilled		1,300,960,379	5.4002 ¢	\$44,235,262 \$0	1.80%	\$822,776	0.92%	\$406,964
Total		2,187,047,326		\$167,313,409		\$2,709,001		\$1,339,936
	-	2,107,017,020		\$107,515,105		\$2, 703,001		<i>•1,000,000</i>
Schedule No. 9 - Composite								
Customer Charge		1,791	\$259.00	\$463,869				
Facilities kW		9,053,509	\$2.22	\$20,098,790				
On-Peak kW (May - Sept)		3,715,246	\$13.96	\$51,864,834	2.15%	\$1,115,094	1.12%	\$580,886
On-Peak kW (Oct - Apr)		5,150,021	\$9.47	\$48,770,699	2.15%	\$1,048,570	1.12%	\$546,232
On-Peak kWh (May-Sept)		507,349,132	4.6531 ¢	\$23,607,462	2.15%	\$507,560	1.12%	\$264,404
On-Peak kWh (Oct-Apr)		1,382,941,034	3.4989 ¢	\$48,387,724	2.15%	\$1,040,336	1.12%	\$541,943
Off-Peak kWh		3,137,145,375	2.9225 ¢	\$91,683,074	2.15%	\$1,971,186	1.12%	\$1,026,850
Unbilled Total	_	0 5,027,435,541		\$0 \$284,876,452		\$5,682,747		\$2,960,314
1 0001	_	5,947,455,541		Ф20 1, 070, 1 32		ψ5,002,747		Ψ2,200,314
Schedule No. 9A - Energy TOD - Cor	nposite	1.00	0050.00	000 000				
Customer Charge		108	\$259.00	\$27,972				
Facilities Charge per kW		235,118	\$2.22	\$521,962	0.000/	A 10 T 11	1.0407	005 00 -
On-Peak kWh		23,805,248	8.6029 ¢	\$2,047,942	2.38%	\$48,741	1.24%	\$25,394
Off-Peak kWh		18,785,533	3.6981 ¢	\$694,708	2.38%	\$16,534	1.24%	\$8,614
Unbilled Total	_	42,590,781		\$3 292 584		\$65 275		\$24.000
Total	_	42,390,781		\$3,292,584		\$65,275		\$34,009

		Step 2 - 9/1/2015		Prese	ent EBA	Proposed EBA		
	Forecasted	Present	Revenue	11050	Revenue		Revenue	
	Units	Price	Dollars	Price	Dollars	Price	Dollars	
Schedule No. 10 - Irrigation								
Annual Cust. Serv. Chg Primary	6	\$125.00	\$750					
Annual Cust. Serv. Chg Secondary	2,778	\$38.00	\$105,577					
Monthly Cust. Serv. Chg.	12,565	\$14.00	\$175,910					
All On-Season kW	323,633	\$7.33	\$2,372,230	1.73%	\$41,040	0.82%	\$19,452	
Voltage Discount	10,067	(\$2.05)	(\$20,637)	1.7070	411,010	0.02/0	¢10,10 2	
First 30,000 kWh	71,130,178	7.2971 ¢	\$5,190,440	1.73%	\$89,795	0.82%	\$42,562	
All add'l kWh	51,830,436	5.3936 ¢	\$2,795,526	1.73%	\$48,363	0.82%	\$22,923	
Total On Season	122,960,614		\$10,619,796	1.7570	\$179,197	0.0270	\$84,937	
Post Season	122,500,011		410,019,790				001,957	
Customer Charge	5,886	\$14.00	\$82,404					
kWh	50,172,778	4.9983 ¢	\$2,507,786	1.73%	\$43,385	0.82%	\$20,564	
Total Post Season	50,172,778	- v -	\$2,590,190	1.7570	\$43,385	0.0270	\$20,564	
Unbilled	0		\$0		φτ5,505		\$20,504	
TOTAL RATE 10	173,133,392		\$13,209,986		\$222,581		\$105,501	
Schedule No. 10-TOD								
Annual Cust. Serv. Chg Primary	5	\$125.00	\$625					
Annual Cust. Serv. Chg Secondary	256	\$38.00	\$9,728					
Monthly Cust. Serv. Chg.	1,143	\$14.00	\$16,002					
All On-Season kW	37,541	\$7.33	\$275,176	1.73%	\$4,761	0.82%	\$2,256	
Voltage Discount kW	1,037	(\$2.05)	(\$2,126)					
On-Peak kWh	2,262,299	14.4164 ¢	\$326,142	1.73%	\$5,642	0.82%	\$2,674	
Off-Peak kWh	8,574,215	4.1542 ¢	\$356,190	1.73%	\$6,162	0.82%	\$2,921	
Total On Season	10,836,514		\$981,737		\$16,565		\$7,852	
Post Season								
Customer Charge	570	\$14.00	\$7,980					
kWh	5,920,094	4.9983 ¢	\$295,904	1.73%	\$5,119	0.82%	\$2,426	
Total Post Season	5,920,094		\$303,884		\$5,119		\$2,426	
Unbilled	0		\$0					
TOTAL RATE 10-TOD	16,756,608		\$1,285,621		\$21,684		\$10,278	
Schedule No. 11 - Street Lighting - Compa	any-Owned System							
Sodium Vapor Lamps (HPS)								
5,600 Lumen - Functional	34,757	\$11.80	\$410,133	0.85%	\$3,486	0.40%	\$1,641	
9,500 Lumen - Functional	218,738	\$12.78	\$2,795,472	0.85%	\$23,762	0.40%	\$11,182	
9,500 Lumen - Functional @ 90%	132	\$11.50	\$1,518	0.85%	\$13	0.40%	\$6	
9,500 Lumen - S1	409	\$46.54	\$19,035	0.85%	\$162	0.40%	\$76	
9.500 Lumen - S2	60	\$38.05	\$2,283	0.85%	\$19	0.40%	\$9	
16,000 Lumen - Functional	21,158	\$16.94	\$358,417	0.85%	\$3,047	0.40%	\$1,434	
16,000 Lumen - Functional @ 90%	2 1,120 96	\$15.25	\$1,464	0.85%	\$12	0.40%	\$6	
16,000 Lumen - S1	2,421	\$47.83	\$115,796	0.85%	\$984	0.40%	\$463	
16,000 Lumen - S2	886	\$39.34	\$34,855	0.85%	\$296	0.40%	\$139	
27,500 Lumen - Functional	26,178	\$21.14	\$553,403	0.85%	\$4,704	0.40%	\$2,214	
27,500 Lumen - Functional @ 90%	20,178	\$19.03	\$228	0.85%	\$2	0.40%	\$2,214	
27,500 Lumen - S1	1,253	\$51.48	\$64,504	0.85%	\$548	0.40%	\$258	
27,500 Lumen - S2	1,235	\$43.01	\$04,504	0.85%	\$0	0.40%	\$0	
50,000 Lumen - Functional	11,406	\$26.02	\$296,784	0.85%	\$2,523	0.40%	\$1,187	
125,000 Lumen Metal Halide Lamps (MH)	0	\$51.54	\$0	0.85%	\$0	0.40%	\$0	
	27	¢40.74	Ø1 766	0.050/	\$1.5	0.400/	¢ 7	
9,000 Lumen - S1	36	\$48.74	\$1,755	0.85%	\$15	0.40%	\$7	
9,000 Lumen - S2	602	\$40.27	\$24,243	0.85%	\$206	0.40%	\$97	
12,000 Lumen - Functional	127	\$20.13	\$2,557	0.85%	\$22	0.40%	\$10	
12,000 Lumen - S1	0	\$50.65	\$0	0.85%	\$0	0.40%	\$0	
12,000 Lumen - S2	1,598	\$42.17	\$67,388	0.85%	\$573	0.40%	\$270	
19,500 Lumen - Functional	386	\$22.13	\$8,542	0.85%	\$73	0.40%	\$34	
19,500 Lumen - S1	41	\$53.69	\$2,201	0.85%	\$19	0.40%	\$9	

			Step 2 -	Step 2 - 9/1/2015		nt EBA	Proposed EBA	
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $		0	\$46.86	\$0	0.85%	\$0	0.40%	\$0
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	*	996	\$24.43	\$24,332	0.85%	\$207	0.40%	\$97
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21,000 Lumen 12 \$27,85 \$334 0.85% \$3 0.40% \$11 Special Service (No New Service) 334,883 \$42,970,300 \$44,3225 \$119,918 Subtotal 334,883 \$42,970,300 \$42,325 \$119,918 Wh Included 16,496,197 \$50 \$1000 \$1000 \$119,918 Customers 809 \$116,496,197 \$149,793,900 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System \$15,000 Lumen \$10,4348 \$1,837 \$189,292 \$85% \$51,609 \$40,90% \$757 \$5,600 Lumen 103,438 \$1,83 \$189,292 \$85% \$51,609 \$40,90% \$1,575 \$5,600 Lumen 134,332 \$3,66 \$431,910 \$43,320 \$3,66 \$419,655 \$85,85 \$2,676 \$0,40% \$1,575 \$5,000 Lumen 148,293 \$6,553 \$10,02 \$656,841 \$85% \$2,676 \$0,40% \$2,627 \$0,000 Lumen 6,583 \$2,53 \$10,102		24	\$31.47	\$755	0.85%	\$6	0.40%	\$3
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		12	\$27.85	\$334	0.85%	\$3	0.40%	\$1
Subteal 334.883 \$4,979,390 \$42,325 \$19,918 kWh Included 16,496,197 \$0 \$0 \$0 \$10 Customers 000 \$0 \$0 \$19,918 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System 1 \$42,325 \$19,918 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System 1 \$42,325 \$19,918 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System 1 \$42,325 \$19,918 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System 1 \$16,000 Lumen \$42,325 \$19,918 School Lumen 103,438 \$1.83 \$189,292 0.85% \$33,79 0.40% \$1,500 15,000 Lumen 134,332 \$3.66 \$491,655 0.85% \$41,179 0.40% \$1,967 50,000 Lumen 65,553 \$10.02 \$656,841 0.85% \$14.81 0.40% \$2,627 9,000 Lumen 52,818 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>								
kWh Included 16,496,197	·		\$39.04		0.85%		0.40%	\$2
Customers 809 50 50 Unbilled 0 $54,979,390$ $542,325$ $519,918$ Schedule No. 12 - Street Lighting - Customer-Owned System Image Control Customer - Owned System $16496,197$ $54,979,390$ $542,325$ $519,918$ Schedule No. 12 - Street Lighting - Customer - Owned System Image Control Customer - Owned System $103,438$ 51.83 $5189,292$ 0.85% $51,609$ 0.40% $51,590$ Jood Lumen 103,438 51.83 $5189,292$ 0.85% $51,609$ 0.40% $51,590$ Jood Lumen 134,332 33.66 $5491,655$ 0.85% $51,676$ 0.40% $51,967$ Jood Lumen 65,553 510.02 $855,65$ 5143.70 85% 513.30% $52,627$ Metal Halide Lamps $9,000$ Lumen 6.583 52.55 $516,787$ 0.85% $51.43.0$ 40% $5332,637$ Jood Lumen 28,281 8617 $517,272,00$ $855,652,318$ 0.40% $53,626$ $55,582$ 0.40%		,		\$4,979,390		\$42,325		\$19,918
Unbilled Total 0 50 Total 16,496,197 \$4,979,390 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System 1. Energy Only. No Maintenance \$19,918 \$1,83 \$189,292 0.85% \$1,609 0.40% \$757 9,500 Lumen 103,438 \$1,83 \$189,292 0.85% \$1,609 0.40% \$159,006 16,000 Lumen 134,332 \$3,66 \$491,655 0.85% \$4,179 0.40% \$1,590 0,000 Lumen 48,293 \$6,52 \$314,870 0.85% \$2,676 0.40% \$1,267 Metal Halide Lamps 5 \$5,000 Lumen 6,583 \$2,255 \$16,787 0.85% \$1,413 0.40% \$33,6 9,000 Lumen 28,281 \$6,17 \$17,494 0.85% \$2,318 0.40% \$33,6 10,000 Lumen 28,281 \$6,17 \$17,494 0.85% \$2,318 0.40% \$2,627 Subotal kWh 10,059,533 6,5279 \$25,582 0.45% \$1,019 </td <td>kWh Included</td> <td>16,496,197</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	kWh Included	16,496,197						
Total 16,496,197 \$4,979,390 \$42,325 \$19,918 Schedule No. 12 - Street Lighting - Customer-Owned System .								
Schedule No. 12 - Street Lighting - Customer-Owned System I. Energy Only, No Maintenance High Pressures Sodium Vapor Lamps 5,600 Lumen 103,438 \$1.83 \$189,292 0.85% \$1,609 0.40% \$757 9,500 Lumen 159,006 \$2.50 \$397,515 0.85% \$3,179 0.40% \$1,590 16,000 Lumen 134,332 \$3.66 \$491,655 0.85% \$2,676 0.40% \$1,259 50,000 Lumen 48,293 \$6.52 \$314,870 0.85% \$2,677 0.40% \$1,259 9,000 Lumen 6,583 \$2.55 \$16,787 0.85% \$143 0.40% \$377 12,000 Lumen 28,281 \$6.17 \$174,494 0.85% \$1,483 0.40% \$3598 31,000 Lumen 29,051 Lumen 29,231 0.40% \$31,091 32,000 Lumen 28,281 \$6.17 \$174,494 0.85% \$2,318 0.40% \$32,597 32,000 Lumen 29,535 $6.5279 \ $56,678$ 0.8								
I. Energy Only. No Maintenance High Pressures Sodium Vapor Lamps 5.600 Lumen 103,438 \$1.83 \$189,292 0.85% \$1,609 0.40% \$757 9,500 Lumen 159,006 \$2.50 \$397,515 0.85% \$3,379 0.40% \$1,900 16,000 Lumen 134,332 \$3.66 \$491,655 0.85% \$2,676 0.40% \$1,259 50,000 Lumen 65,553 \$10.02 \$656,641 0.85% \$5,583 0.40% \$2,627 Metal Halick Lamps \$9,000 Lumen 6,583 \$2.255 \$16,787 0.85% \$143 0.40% \$667 12,000 Lumen 18,818 \$4.46 \$83,928 0.85% \$1,433 0.40% \$6698 32,000 Lumen 28,281 \$6,17 \$174,494 0.85% \$2,318 0.40% \$1,091 Non-listed Luminaries kWh 10,059,553 6.5279 \$255,582 0.40% \$13,019 Unbilled 10,049,653,570 \$3,254,780 \$27,666 \$13,019 Lu	Total	16,496,197		\$4,979,390		\$42,325		\$19,918
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		103 438	\$1.83	\$180.202	0.85%	\$1.600	0.40%	\$757
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$\begin{array}{c c c c c c c c c c c c c c c c c c c $	-	6 5 8 3	\$2.55	\$16 787	0.85%	\$1/13	0.40%	\$67
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Customer 519 2a - Partial Maintenance (No New Service) Incandescent Lamps 2,500 Lumen or Less 76 \$8.96 \$681 0.85% \$6 0.40% \$3 4,000 Lumen 91 \$12.19 \$1,109 0.85% \$9 0.40% \$4 Mercury Vapor Lamps 4,000 Lumen 47 \$4.64 \$218 0.85% \$2 0.40% \$1 7,000 Lumen 47 \$4.64 \$218 0.85% \$32 0.40% \$15 20,000 Lumen 140 \$13.33 \$1,866 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$16 0.40% \$7 5,600 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$565 9,500 Lumen 15,632 \$5.37 \$83,944 0.85% \$714 0.40% \$336		49.653.570		\$3,254,780		\$27.666		\$13.019
2a - Partial Maintenance (No New Service) Incandescent Lamps 2,500 Lumen or Less 76 \$8.96 \$681 0.85% \$6 0.40% \$3 4,000 Lumen 91 \$12.19 \$1,109 0.85% \$9 0.40% \$4 Mercury Vapor Lamps 7 \$4.64 \$218 0.85% \$2 0.40% \$1 7,000 Lumen 47 \$4.64 \$218 0.85% \$32 0.40% \$15 20,000 Lumen 546 \$7.00 \$3,822 0.85% \$16 0.40% \$15 20,000 Lumen 140 \$13.33 \$1,866 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$10 0.40% \$56 9,500 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$336 9,500 Lumen 15,632 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
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2,500 Lumen or Less 76 \$8.96 \$681 0.85% \$6 0.40% \$33 4,000 Lumen 91 \$12.19 \$1,109 0.85% \$9 0.40% \$4 Mercury Vapor Lamps 7 \$4.64 \$218 0.85% \$2 0.40% \$1 7,000 Lumen 47 \$4.64 \$218 0.85% \$32 0.40% \$15 20,000 Lumen 546 \$7.00 \$3,822 0.85% \$32 0.40% \$15 20,000 Lumen 140 \$13.33 \$1,866 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$0 0.40% \$0 High Pressure Sodium Vapor Lamps 0 \$28.38 \$0 0.85% \$1,200 0.40% \$565 9,500 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$336								
4,000 Lumen91\$12.19\$1,1090.85%\$90.40%\$4Mercury Vapor Lamps4,000 Lumen47\$4.64\$2180.85%\$20.40%\$17,000 Lumen546\$7.00\$3,8220.85%\$320.40%\$1520,000 Lumen140\$13.33\$1,8660.85%\$160.40%\$754,000 Lumen0\$28.38\$00.85%\$00.40%\$0High Pressure Sodium Vapor Lamps5,600 Lumen34,609\$4.08\$141,2050.85%\$1,2000.40%\$5659,500 Lumen15,632\$5.37\$83,9440.85%\$7140.40%\$336	-	76	\$8.96	\$681	0.85%	\$6	0.40%	\$3
Mercury Vapor Lamps 4,000 Lumen 47 \$4.64 \$218 0.85% \$2 0.40% \$11 7,000 Lumen 546 \$7.00 \$3,822 0.85% \$32 0.40% \$15 20,000 Lumen 140 \$13.33 \$1,866 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$16 0.40% \$0 High Pressure Sodium Vapor Lamps 5,600 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$565 9,500 Lumen 15,632 \$5.37 \$83,944 0.85% \$714 0.40% \$336	*							\$4
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20,000 Lumen 140 \$13.33 \$1,866 0.85% \$16 0.40% \$7 54,000 Lumen 0 \$28.38 \$0 0.85% \$0 0.40% \$0 High Pressure Sodium Vapor Lamps 5,600 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$565 9,500 Lumen 15,632 \$5.37 \$83,944 0.85% \$714 0.40% \$336								
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High Pressure Sodium Vapor Lamps 5,600 Lumen 34,609 \$4.08 \$141,205 0.85% \$1,200 0.40% \$565 9,500 Lumen 15,632 \$5.37 \$83,944 0.85% \$714 0.40% \$336								\$0
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9,500 Lumen 15,632 \$5.37 \$83,944 0.85% \$714 0.40% \$336		34.609	\$4.08	\$141.205	0.85%	\$1.200	0.40%	\$565
	,							\$336
	9,500 Lumen - Decorative	8,817	\$6.96	\$61,366	0.85%	\$522	0.40%	\$245

		Step 2 - 9	0/1/2015	Present EBA		Propo	sed EBA
	Forecasted	Present	Revenue		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars	Price	Dollars
16,000 Lumen	2,548	\$6.52	\$16,613	0.85%	\$141	0.40%	\$66
16,000 Lumen - Decorative	799	\$8.27	\$6,608	0.85%	\$56	0.40%	\$26
22,000 Lumen	0	\$8.26	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	5,601	\$9.59	\$53,714	0.85%	\$457	0.40%	\$215
27,500 Lumen - Decorative	143	\$11.93	\$1,706	0.85%	\$15	0.40%	\$7
50,000 Lumen	10,133	\$14.00	\$141,862	0.85%	\$1,206	0.40%	\$567
50,000 Lumen - Decorative	157	\$15.56	\$2,443	0.85%	\$21	0.40%	\$10
Metal Halide Lamps			,				
9,000 Lumen - Decorative	702	\$9.19	\$6,451	0.85%	\$55	0.40%	\$26
12,000 Lumen	1,617	\$13.57	\$21,943	0.85%	\$187	0.40%	\$88
12,000 Lumen - Decorative	225	\$11.09	\$2,495	0.85%	\$21	0.40%	\$10
19,500 Lumen	518	\$13.71	\$7,102	0.85%	\$60	0.40%	\$28
19,500 Lumen - Decorative	6,034	\$14.13	\$85,260	0.85%	\$725	0.40%	\$341
32,000 Lumen	544	\$14.58	\$7,932	0.85%	\$67	0.40%	\$341
32,000 Lumen - Decorative	669	\$15.79	\$10,564	0.85%	\$90	0.40%	\$42
Fluorescent Lamps	0	63 75		0.050/	\$ 0	0.400/	\$ 0
1,000 Lumen	0	\$3.75	\$0	0.85%	\$0	0.40%	\$0
21,800 Lumen	83	\$13.92	\$1,155	0.85%	\$10	0.40%	\$5
Subtotal kWh	5,219,065		\$660,059		\$5,611		\$2,640
Unbilled							
Total -	5,219,065		\$660,059		\$5,611		\$2,640
Customer	221						
2b - Full Maintenance (No New Service)							
Incandescent Lamps							
6,000 Lumen	36	\$17.73	\$638	0.85%	\$5	0.40%	\$3
10,000 Lumen	12	\$23.40	\$281	0.85%	\$2	0.40%	\$1
Mercury Vapor Lamps							
7,000 Lumen	42	\$8.03	\$337	0.85%	\$3	0.40%	\$1
20,000 Lumen	0	\$15.30	\$0	0.85%	\$0	0.40%	\$0
54,000 Lumen	96	\$32.48	\$3,118	0.85%	\$27	0.40%	\$12
Sodium Vapor Lamps							
5,600 Lumen	4,275	\$4.68	\$20,007	0.85%	\$170	0.40%	\$80
9,500 Lumen	14,686	\$6.16	\$90,466	0.85%	\$769	0.40%	\$362
16,000 Lumen	1,259	\$7.47	\$9,405	0.85%	\$80	0.40%	\$38
22,000 Lumen	0	\$9.44	\$0	0.85%	\$0	0.40%	\$0
27,500 Lumen	2,408	\$10.99	\$26,464	0.85%	\$225	0.40%	\$106
50,000 Lumen	1,967	\$16.02	\$31,511	0.85%	\$268	0.40%	\$126
Metal Halide Lamps	1,9 07	010.02	401,011	0.0270	4200	0.1070	0120
12,000 Lumen	1,188	\$15.58	\$18,509	0.85%	\$157	0.40%	\$74
19,500 Lumen	724	\$15.73	\$11,389	0.85%	\$137 \$97	0.40%	\$74 \$46
32,000 Lumen	881	\$16.72	\$14,730	0.85%	\$125	0.40%	\$59
107,000 Lumen	96	\$33.05		0.85%		0.40%	\$13
-		\$33.03	\$3,173	0.83%	\$27 \$1,955	0.40%	\$920
Subtotal kWh	1,644,140		\$230,028		\$1,955		\$920
Unbilled	1 (1111)		#a 20.0 a 0				***
Total	1,644,140		\$230,028		\$1,955		\$920
Customer	99						
- kWh Street Lighting	56,516,774	-	\$4,144,867		\$35,231		\$16,579
Customers	839		• .,		400,201		420,077
Unbilled	000		\$0				
Total	56,516,774		\$4,144,867		\$35,231		\$16,579
Schedule 15.1 - Metered Outdoor Nighttime	-	¢11.00	6000 14C				
Annual Facility Charge	20,286	\$11.00	\$223,146				
Annual Customer Charge	497	\$72.50	\$36,033				
Annual Minimum Charge	0.0	\$127.50	\$0				
Monthly Customer Charge							
All kWh	6,182 17,536,445	\$6.20 5.3437 ¢	\$38,328 \$937,095	2.06%	\$19,304	1.07%	\$10,027

		Step 2 - 9/1/2015		Present EBA		Proposed EBA		
	Forecasted	Present	Revenue		Revenue	· · ·	Revenue	
	Units	Price	Dollars	Price	Dollars	Price	Dollars	
Unbilled	0		\$0					
Total	17,536,445		\$1,234,602		\$19,304		\$10,027	
Schedule 15.2 - Traffic Signal Systems - Cor	mposite							
Customer Charge	29,596	\$5.50	\$162,778					
All kWh	6,177,947	8.4049 ¢	\$519,250	1.42%	\$7,373	0.73%	\$3,791	
Unbilled	0	,	\$0		,		,	
Total	6,177,947		\$682,028		\$7,373		\$3,791	
Schedule No. 21 - Electric Furnace Operatio	ons - Limited Service -	Industrial						
Primary Voltage								
Customer Charge	36	\$127.00	\$4,572					
Charge per kW (Facilities)	10,893	\$4.30	\$46,840					
First 100,000 kWh	423,833	6.8447 ¢	\$29,010	4.34%	\$1,259	2.25%	\$653	
All add'l kWh	0	5.7472 ¢	\$0	4.34%	\$0	2.25%	\$0	
Unbilled	0	,	\$0					
Subtotal	423.833	-	\$80,422		\$1,259		\$653	
44KV or Higher	,							
Customer Charge	24	\$127.00	\$3,048					
Charge per kW (Facilities)	47,371	\$4.30	\$203,695					
First 100,000 kWh	2,660,898	5.3851 ¢	\$143,292	4.34%	\$6,219	2.25%	\$3,224	
All add'l kWh	2,000,090 963,969	4.7169 ¢	\$45,469	4.34%	\$1,973	2.25%	\$1,023	
Unbilled	005,909	4.710) y	\$0	4.5470	φ1,275	2.2570	φ1,025	
Subtotal	3,624,867	-	\$395,504		\$8,192		\$4,247	
Total	4,048,700		\$475,926		\$9,451		\$4,900	
Schedule No. 23 - Composite								
Customer Charge	992,018	\$10.00	\$9,920,180					
kW over 15 (May - Sept)	387,746	\$8.65	\$3,354,003	1.48%	\$49,639	0.69%	\$23,143	
kW over 15 (Oct - Apr)	347,761	\$8.70	\$3,025,521	1.48%	\$44,778	0.69%	\$20,876	
Voltage Discount	7,029	(\$0.48)	(\$3,374)					
First 1,500 kWh (May - Sept)	295,977,608	11.7336 ¢	\$34,728,829	1.48%	\$513,987	0.69%	\$239,629	
All Add'l kWh (May - Sept)	309,000,008	6.5783 ¢	\$20,326,948	1.48%	\$300,839	0.69%	\$140,256	
First 1,500 kWh (Oct - Apr)	424,820,226	10.8000 ¢	\$45,880,584	1.48%	\$679,033	0.69%	\$316,576	
All Add'l kWh (Oct - Apr)	361,090,369	6.0567 ¢	\$21,870,160	1.48%	\$323,678	0.69%	\$150,904	
Seasonal Service	0	\$120.00	\$0					
Unbilled	0		\$0					
Total	1,390,888,211		\$139,102,851		\$1,911,953		\$891,384	
Schedule No.31 - Composite								
Secondary Voltage								
Customer Charge per month	0	\$133.00	\$0					
Facilities Charge, per kW month	0	\$5.60	\$0					
Back-up Power Charge								
Regular, per On-Peak kW day	0							
May - Sept	0	\$0.88	\$0					
Oct - Apr	0	\$0.62	\$0					
Maintenance, per On-Peak kW day	0	00.02	•••					
May - Sept	0	\$0.440	\$0					
Oct - Apr	Ő	\$0.310	\$0 \$0					
Excess Power, per kW month	0	ψ0.21V	φ 0					
May - Sept	0	\$40.81	\$0					
Oct - Apr	0	\$32.04	\$0 \$0					
<u>Primary Voltage</u>	0	φ52.V 1	90					
Customer Charge per month	24	\$605.00	\$14,520					
01	24							
Facilities Charge, per kW month	38,791	\$4.46	\$173,008					
Back-up Power Charge	105 602							
Regular, per On-Peak kW day	195,683							

		Step 2 - 9	0/1/2015	Present EBA		Propo	sed EBA
	Forecasted	Present	Revenue	Dulas	Revenue	Dulas	Revenue
May - Sept	Units 79,030	Price \$0.86	Dollars \$67,966	Price	Dollars	Price	Dollars
Oct - Apr	116,653	\$0.60	\$69,992				
Maintenance, per On-Peak kW day	24,254	\$0.00	\$07,772				
May - Sept	24,254	\$0.430	\$10,429				
Oct - Apr	24,234	\$0.300	\$0				
Excess Power, per kW month	30	40.500	ΨV				
May - Sept	0	\$38.54	\$0				
Oct - Apr	30	\$29.77	\$893				
Transmission Voltage	50	ψ22.77	4075				
Customer Charge per month	24	\$678.00	\$16,272				
Facilities Charge, per kW month	153,429	\$2.63	\$403,518				
Back-up Power Charge	155,125	Q2.05	\$105,510				
Regular, per On-Peak kW day	391,585						
May - Sept	239,920	\$0.76	\$182,339				
Oct - Apr	151,665	\$0.51	\$77,349				
Maintenance, per On-Peak kW day	0	00.51	Φ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
May - Sept	0	\$0.380	\$0				
Oct - Apr	0	\$0.255	\$0				
Excess Power, per kW month	0	\$0. 2 55	40				
May - Sept	ů.	\$32.35	\$0				
Oct - Apr	Ő	\$23.36	\$0				
Subtotal	·	-	\$1,016,286		\$0		\$0
Supplemental billed at Schedule 6/8/9 rate		-	\$1,010, <u>200</u>				
Schedule 8							
Facilities kW	16,065	\$4.76	\$76,469				
On-Peak kW (May - Sept)	0	\$15.56	\$0	1.86%	\$0	0.92%	\$0
On-Peak kW (Oct - Apr)	16,065	\$11.19	\$179,767	1.86%	\$3,344	0.92%	\$1,654
Voltage Discount	16,065	(\$1.13)	(\$18,153)				,
On-Peak kWh (May - Sept)	1,044,794	5.0474 ¢	\$52,735	1.86%	\$981	0.92%	\$485
On-Peak kWh (Oct - Apr)	3,934,668	3.9511 ¢	\$155,463	1.86%	\$2,892	0.92%	\$1,430
Off-Peak kWh	5,030,285	3.4002 ¢	\$171,040	1.86%	\$3,181	0.92%	\$1,574
Schedule 9	-,,	,			,		,- · ·
Facilities kW	103,313	\$2.22	\$229,355				
On-Peak kW (May - Sept)	49,491	\$13.96	\$690,894	2.15%	\$14,854	1.12%	\$7,738
On-Peak kW (Oct - Apr)	50,080	\$9.47	\$474,258	2.15%	\$10,197	1.12%	\$5,312
On-Peak kWh (May-Sept)	7,647,176	4.6531 ¢	\$355,831	2.15%	\$7,650	1.12%	\$3,985
On-Peak kWh (Oct-Apr)	10,898,121	3.4989 ¢	\$381,314	2.15%	\$8,198	1.12%	\$4,271
Off-Peak kWh	27,727,401	2.9225 ¢	\$810,333	2.15%	\$17,422	1.12%	\$9,076
Subtotal	· · · ·		\$3,559,306		\$68,719		\$35,524
Unbilled	0		\$0				
Total (Aggregated)	56,282,445	-	\$4,575,592		\$68,719		\$35,524
• • • • • • •							
Contract 1							
Fixed Customer Charge	12		\$2,455				
Customer Charge			\$1,757,448				
kW High Load Hours	949,050		\$9,607,156	1.64%	\$157,557	0.78%	\$74,936
kWh High Load Hours	237,232,647		\$8,613,813	1.64%	\$141,267	0.78%	\$67,188
kWh Low Load Hours	298,488,523		\$7,977,879	1.64%	\$130,837	0.78%	\$62,227
Total	535,721,170	-	\$27,958,751		\$429,661		\$204,351
-							
Contract 2							
Customer Charge	12						
Interruptible kWh	795,798,676		\$35,062,890	2.40%	\$841,509	1.17%	\$410,236
Total	795,798,676		\$35,062,890		\$841,509		\$410,236
-							
Contract 3							
Customer Charge	12		\$8,136				
Facilities Charge per kW - Back-Up	422,498		\$921,045				
- · ·	· -						

		Step 2 -	9/1/2015	Prese	ent EBA	Proposed EBA	
	Forecasted	Present	Revenue		Revenue		Revenue
	Units	Price	Dollars	Price	Dollars	Price	Dollars
kW Back-Up							
Regular, per On-Peak kW day	3,435,490						
May - Sept	3,253,488		\$1,673,920				
Oct - Apr	182,002		\$93,640				
Maintenance, per On-Peak kW day	0						
May - Sept			\$0				
Oct - Apr			\$0				
Excess Power, per kW month	0						
May - Sept			\$0				
Oct - Apr			\$0				
kW Supplemental							
On-Peak kW (May - Sept)	24,807		\$346,306	2.15%	\$7,446	1.12%	\$3,879
On-Peak kW (Oct - Apr)	765,402		\$7,248,357	2.15%	\$155,840	1.12%	\$81,182
kWh Supplemental							
On-Peak kWh (May-Sept)	22,796,861	¢	\$1,060,761	2.15%	\$22,806	1.12%	\$11,881
On-Peak kWh (Oct-Apr)	204,228,863	¢	\$7,145,764	2.15%	\$153,634	1.12%	\$80,033
Off-Peak kWh	394,783,609	¢	\$11,537,551	2.15%	\$248,057	1.12%	\$129,221
Total	621,809,333		\$30,035,480		\$587,783		\$306,194
Lighting Contract - Post Top Lighting - C	omposite						
Energy Only Res	- 60	\$2.18	\$131				
Energy Only Non-Res	207	\$2.1858	\$452				
Subtotal	267		\$583				
KWH Included	7,737	· ·					
Customers	5						
Unbilled	0						
Total	7,737		\$583		\$0		\$0
Annual Guarantee Adjustment							
Residential			\$33,040				
Commercial			\$2,726,578				
Industrial			(\$5,447)				
Irrigation			\$206,563				
Public Street & Highway Lighting			\$4,662				
Other Sales Public Authorities			\$0				
Total AGA			\$2,965,396		\$0		\$0
TOTAL - ALL CLASSES	23,244,284,922		\$1,938,306,489		\$29,792,588		\$14,224,024

Utah Energy Balancing Account Mechanism

January 1, 2015 - December 31, 2015

Response Exhibit 1 - Commission Order Calculation Method (Dynamic Annual Allocation Factor)

Line No.	Reference	 Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15
Actual: Utah Allocated												
1 NPC	(2.1)	\$ 54,014,607 \$	47 ,500 ,166 \$	52,889,402 \$	51,439,401 \$	52,364,634 \$	65,248,127 \$	72,269,773 \$	63,563,421 \$	54,000,275 \$	50,132,190 \$	50,396,485
2 Wheeling Revenue	(4.1)	 (3,056,144)	(3,173,896)	(3,252,176)	(3,105,832)	(3,005,936)	(3,805,639)	(3,998,361)	(4,076,570)	(3,810,703)	(3,258,190)	(3,289,461
3 Total	∑ Lines 1:2	\$ 50,958,463 \$	44,326,270 \$	49,637,226 \$	48,333,569 \$	49,358,698 \$	61 ,442 ,488 \$	68,271,412 \$	59,486,850 \$	50,189,572 \$	46,874,000 \$	47,107,023
4 Jurisdictional Sales	(5.2)	2,062,868	1,768,977	1,862,919	1 794 971	1,837,620	2 222 023	2,298,575	2,353,461	1,948,418	1,903,131	1,967,030
5 Actual Utah \$/MWh	Line 3 / Line 4	\$ 24.70	\$ 25.06	\$ 26.64	\$ 26.93	\$ 26.86	\$ 27.65	\$ 29.70	\$ 25.28	\$ 25.76	\$ 24.63	\$ 23.95
Base: Utah Allocated												
6 NPC	(3.1)	\$ 53,117,941 \$	49,507,269 \$	52,799,108 \$	48,414,025 \$	49,396,079 \$	52,050,078 \$	60,701,243 \$	61,062,006 \$	49,740,054 \$	49,325,488 \$	49,731,889
7 Wheeling Revenue	(4.1)	 (3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,346)	(3,422,348
8 Total	∑ Lines6:7	\$ 49,695,594 \$	46,084,922 \$	49,376,762 \$	44,991,678 \$	45,973,732 \$	48,627,732 \$	57,278,897 \$	57,639,660 \$	46,317,708 \$	45,903,142 \$	46,309,543
9 Jurisdictional Sales		2,020,370	1 829 854	1,902,391	1,832,113	1,821,070	1,903,419	2,191,141	2,157,502	1,865,837	1,829,381	1,877,678
10 Base Utah \$/MWh	Line 8 / Line 9	\$ 24.60	\$ 25.19	\$ 25.96	\$ 24.56	\$ 25.25	\$ 25.55	\$ 26.14	\$ 26.72	\$ 24.82	\$ 25.09	\$ 24.66
Deferral :												
11 \$/ MWH Differential	Line 5 - Line 10	\$ 0.11	\$ (0.13)	\$ 0.69	\$ 2.37	\$ 1.61	\$ 2.10	\$ 3.56	\$ (1.44)	\$ 0.94	\$ (0.46)	\$ (0.71
12 Total Deferrable	Line 4 * Line 11	\$ 217,515 \$	(225,479) \$	1,284,969 \$	4 253 995 \$	2,967,157 \$	4 ,675 ,181 \$	8,184,082 \$	(3,388,027) \$	1,821,860 \$	(879,685) \$	(1,406,226
13 Incremental EBA Deferral at 70% Sharing	Line 12 * 70%	\$ 152,261 \$	(157,835) \$	899,478 \$	2,977,796 \$	2,077,010 \$	3,272,627 \$	5,728,858 \$	(2,371,619) \$	1,275,302 \$	(615,779) \$	(984,358
Coal Fuel Savings from Deer Creek Mine Closure not Subject to Sharing	Workpaper (6.1)	\$ (123,229) \$	(131,866) \$	(39,606) \$	(161,775) \$	(127,591) \$	(183,123) \$	(300,933) \$	(316,389) \$	(580,119) \$	(202,263) \$	(306,097
15 Incremental Non-Fuel FAS 106 Savings	Workpaper (6.2)	\$ (245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155) \$	(245,155
16 Total Incremental EBA Deferral	∑ Lines 13:14	\$ (216,123) \$	(534,856) \$	614,718 \$	2,570,866 \$	1,704,264 \$	2,844,349 \$	5,182,770 \$	(2,933,162) \$	450,028 \$	(1,063,197) \$	(1,535,610
Energy Balancing Account:												
17 Monthly Interest Rate (6% Annual)	Note 1	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%	0.50%
18 Beginning Balance	Prior Month Line 21	\$ - \$	(216,664) \$	(753,940) \$	(141,455) \$	2,435,131 \$	4 ,155 ,831 \$	7,028,070 \$	12,258,937 \$	9,379,736 \$	9,877,788 \$	8,861,322
19 Incremental Deferral	Line 16	\$ (216,123) \$	(534,856) \$	614,718 \$	2,570,866 \$	1,704,264 \$	2,844,349 \$	5,182,770 \$	(2,933,162) \$	450,028 \$	(1,063,197) \$	(1,535,610
20 Interest	Line 17 * (Line 18 +50% x Line 19)	\$ (540) \$	(2,420) \$	(2,233) \$	5,720 \$	16,436 \$	27 890 \$	48,097 \$	53,962 \$	48,024 \$	46,731 \$	40,468
21 Ending Balance	∑ Lines 18:20	\$ (216,664) \$	(753,940) \$	(141,455) \$	2,435,131 \$	4,155,831 \$	7,028,070 \$	12,258,937 \$	9,379,736 \$	9,877,788 \$	8,861,322 \$	7,366,180
22 Deer Creek Mine Amortization	Workpaper (6.1)											
23 Interest through October 31, 2016	∑ Lines 21:22 * (1 + 1.06 % / 12) ^ 10 - ∑ Lines 21:22											
24 Settlement	_											
25 Requested EBA Recovery	∑ Lines 21:23											

1 Docket No. 09-035-15, March 2, 2011 Report and Order, Page 79 and

Docket No. 15-035-69, January 20, 2016 Order, Page 16

	Dec-15		Total
\$		\$	667,972,072
\$	(3,097,781) 51,055,811	\$	(40,930,690) 627,041,382
*	51,055,011	*	027,041,002
	2,107,548		24,127,542
	\$ 24.23		\$ 25.99
	\$ 24.23		\$ 23.55
\$	53,488,153	\$	629,333,333
	(3,422,346)		(41,068,157)
\$	50,065,807	\$	588,265,177
	2,013,529		23,244,285
	\$ 24.86		\$ 25.31
	\$ (0.64)		\$ 0.68
\$	(1,347,764)	\$	16,157,578
\$	(943,435)	\$	11,310,305
\$	(314,712)	#\$	(2,787,700)
\$	(245,155)	\$	(2,941,860)
\$	(1,503,301)	\$	5,580,744
	0.50%		
\$	7,366,180	\$	-
\$ \$	(1,503,301) 33,073	\$ \$	5,580,744 315,207
\$	5,895,951	\$	5,895,951
		\$	9,098,764
		\$	766 ,832
		\$	(750,000)
		\$	15,011,547
		Ŷ	10,011,047

Utah 2015 EBA Balance (Account # 187825)

Month	Begin Balance	Amortization	Interest at 6%	End Balance
Nov-15	\$29,584,256.68	(\$3,008,245.88)	\$140,400.67	\$26,716,411.47
Dec-15	\$26,716,411.47	(\$2,502,558.90)	\$127,325.66	\$24,341,178.23
Jan-16	\$24,341,178.23	(\$2,620,709.14)	\$115,154.12	\$21,835,623.21
Feb-16	\$21,835,623.21	(\$2,348,520.12)	\$103,306.82	\$19,590,409.91
Mar-16	\$19,590,409.91	(\$2,132,534.54)	\$92,620.71	\$17,550,496.08
Apr-16	\$17,550,496.08	(\$2,048,687.55)	\$82,630.76	\$15,584,439.29
May-16	\$15,584,439.29	(\$2,183,747.46)	\$72,462.83	\$13,473,154.66
Jun-16	\$13,473,154.66	(\$2,783,493.00)	\$60,407.04	\$10,750,068.70
Jul-16	\$10,750,068.70	(\$3,317,238.15)	\$45,457.25	\$7,478,287.80
Aug-16	\$7,478,287.80	(\$3,434,260.75)	\$28,805.79	\$4,072,832.84
Sep-16 *	\$4,072,832.84	(\$2,668,372.56)	\$13,693.23	\$1,418,153.51
Oct-16 *	\$1,418,153.51	(\$2,210,565.51)	\$1,564.35	(\$790,847.65)

* Forecast

FERC <u>ACCT</u>	DESCRIPTION	COS <u>Factor</u>	Utah Jurisdiction <u>Normalized</u>	Residential <u>Sch 1</u>
447	Sales for Resale Demand	F10	167,027,068	55,569,690
456	Other Electric Revenue			
	Demand	F10	35,361,292	11,764,656
	Energy	F30	5,706,864	1,594,963
501	Fuel Related	F30	332,661,294	92,972,666
	Cholla	F30	22,575,302	6,309,379
503	Steam From Other Sources	F30	1,573,901	439,876
547	Fuel	F30	111,522,622	31,168,506
	Simple Cycle Combustion Turbine	F30	4,364,212	1,219,716
555	Purchased Power			
	Demand	F10	250,607,794	83,376,890
	Energy	F30	10,932,905	3,055,544
565	Transm of Electricity by Others	F10	59,361,875	19,749,619
	Energy	F30 _	3,427,163	957,829
	TOTAL NET POWER COSTS Class % of NPC		588,931,843 100.00%	170,320,716 28.92%
	Demand Related	75%	80,685,981	26,844,122
			13.70%	<mark>15.76%</mark>
	Energy Related		508,245,862	143,476,594
			86.30%	84.24%
	TOTAL NET POWER COSTS	-	588,931,843	170,320,716
				Sch 1
		E10	Coin Peak Svs	0 33270

		Sch 1
F10	Coin Peak, Sys	0.33270
F30	MWH @ Input	0.27948

Step 1

Rocky Mountain Power p 1 EBA Base Composite Allocator By Rate Schedule State of Utah 2010 Protocol (Non Wgt) 12 Months Ended June 2015

General Large Dist. <u>Sch 6</u>	General +1 MW <u>Sch 8</u>	Street & Area Lighting <u>Sch. 7,11,12</u>	General Trans <u>Sch 9</u>	Irrigation <u>Sch 10</u>	Traffic Signals <u>Sch 15</u>	Outdoor Lighting <u>Sch 15</u>
45,502,424	15,145,334	312,079	31,151,219	1,210,480	38,549	68,827
9,633,316	3,206,418	66,070	6,595,023	256,271	8,1 6 1	14,571
1,561,619	555,992	21,972	1,246,293	48,81 9	1,588	4,508
91,028,995	32,409,560	1,280,752	72,648,223	2,845,745	92,584	262,806
6,177,476	2,199,401	86,915	4,930,107	193,120	6,283	17,835
430,680	153,337	6,060	343,716	13,464	438	1,243
30,516,902	10,865,103	429,364	24,354,863	95 4,018	31,038	88,104
1,194,217	425,184	16,802	953,078	37,334	1,215	3,448
68,271,940 2,991,666	22,724,094 1,065,139	468,245 42,092	46,739,360 2,387,582	1,816,207 93,525	57,838 3,043	103,269 8,637
16,171,685 937,804	5,382,693 333,892	110,914 13,195	11,071,228 748,441	430,208 29,318	13,700 954	24,461 2,707
161,024,008 27.34%	56,650,659 9.62%	2,054,217 0.35%	125,184,063 21.26%	4,897,368 0.83%	158,796 0.03%	424,604 0.07%
21,980,915	7,316,276	150,757	15,048,259	584,748	18,622	33,249
13.65%	12.91%	7.34%	12.02%	11.94%	11.73%	7.83%
139,043,094	49,334,383	1,903,461	110,135,804	4,312,620	140,174	391,355
86.35%	87.09%	92.66%	87.98%	88.06%	88.27%	92.17%
161,024,008	56,650,659	2,054,217	125,184,063	4,897,368	158,796	424,604

Sch 6	Sch 8	Sch. 7,11,12	Sch 9	Sch 10	Sch 15	Sch 15
0.27243	0.09068	0.00187	0.18650	0.00725	0.00023	0.00041
0.27364	0.09743	0.00385	0.21838	0.00855	0.00028	0.00079

Exhibit A Page 4 of 4

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General Small Dist. <u>Sch 23</u>	Industrial <u>Cust 1</u>	Industrial <u>Cust 2</u>
11,621,267	3,275,937	3,131,261
2,460,338	693,548	662,919
357,587	131,689	181,834
20,844,241	7,676,329	10,599,392
1,414,547	520,937	719,304
98,619	36,319	50,148
6,987,902	2,573,441	3,553,380
273,457	100,706	139,054
17,436,576 685,045	4,915,223 252,282	4,698,151 348,349
4,130,230 214,743	1,164,277 79,084	1,112,859 109,198
37,646,169	13,217,424	17,353,820
6.39%	2.24%	2.95%
5,613,901	1,582,511	1,512,622
14.91%	11.97%	8.72%
32,032,268	11,634,913	15,841,197
85.09%	88.03%	91.28%
37,646,169	13,217,424	17,353,820

Sch 23	Cust 1	Cust 2	Total
0.06958	0.01961	0.01875	1.00000
0.06266	0.02308	0.03186	1.00000

Rocky Mountain Power Monthly Billing Comparison Schedule 1 - State of Utah **Residential Service**

	Summer				Winter						
-	Monthly	7 Billing ¹	Chang	e	Monthly	Billing ¹	Chan	ge			
kWh	Present	Proposed	\$	%	Present	Proposed	\$	%			
100	\$15.65	\$15.57	(\$0.08)	-0.5%	\$15.65	\$15.57	(\$0.08)	-0.5%	Sch 1	Present	Proposed
200	\$25.09	\$24.94	(\$0.15)	-0.6%	\$25.09	\$24.94	(\$0.15)	-0.6%	Summer		
300	\$34.54	\$34.32	(\$0.22)	-0.6%	\$34.54	\$34.32	(\$0.22)	-0.6%	Basic	\$6.00	\$6 .00
400	\$43.98	\$43.69	(\$0.29)	-0.7%	\$43.98	\$43.69	(\$0.29)	-0.7%	kWh1	8.8498	8.8498
500	\$56.29	\$55.90	(\$0.39)	-0.7%	\$55.40	\$55.02	(\$0.38)	-0.7%	kWh2	11.5429	11.5429
600	\$68.60	\$68.11	(\$0.49)	-0.7%	\$66.82	\$66.35	(\$0.47)	-0.7%	kWh3	14.4508	14.4508
700	\$80.91	\$80.33	(\$0.58)	-0.7%	\$78.24	\$77.68	(\$0.56)	-0.7%	Minimum	\$8 .00	\$8 .00
663 w					\$74.05	\$73.53	(\$0.52)	-0.7%	HELP	\$0.20	\$0.20
698 a	\$80.67	\$80.09	(\$0.58)	-0.7%	\$78.02	\$77.47	(\$0.55)	-0.7%	DSM	4.33%	4.33%
747 s	\$86.66	\$86.04	(\$0.62)	-0.7%					Winter		
800	\$93.21	\$92.54	(\$0.67)	-0.7%	\$89.66	\$89.01	(\$0.65)	-0.7%	Basic	\$6.00	\$6.00
900	\$105.52	\$104.75	(\$0.77)	-0.7%	\$101.08	\$100.34	(\$0.74)	-0.7%	kWh1	8.8498	8.8498
1,000	\$117.83	\$116.96	(\$0.87)	-0.7%	\$112.50	\$111.68	(\$0.82)	-0.7%	kWh2	10.7072	10.7072
1,100	\$133.23	\$132.24	(\$0.99)	-0.7%	\$123.92	\$123.01	(\$0.91)	-0.7%	kWh3	10.7072	10.7072
1,200	\$148.63	\$147.52	(\$1.11)	-0.7%	\$135.34	\$134.34	(\$1.00)	-0.7%	Minimum	\$8.00	\$8.00
1,300	\$164.03	\$162.80	(\$1.23)	-0.7%	\$146.76	\$145.67	(\$1.09)	-0.7%	HELP	\$0.20	\$0.20
1,400	\$179.43	\$178.08	(\$1.35)	-0.8%	\$158.18	\$157.00	(\$1.18)	-0.7%	DSM	4.33%	4.33%
1,500	\$194.83	\$193.36	(\$1.47)	-0.8%	\$169.60	\$168.33	(\$1.27)	-0.7%			
2,000	\$271.82	\$269.76	(\$2.06)	-0.8%	\$226.70	\$224.99	(\$1.71)	-0.8%	Sch 195 Solar	0.0356	0.0356
3,000	\$425.82	\$422.56	(\$3.26)	-0.8%	\$340.90	\$338.30	(\$2.60)	-0.8%	Sch 94 EBA	1.43%	0.64%
4,000	\$579.81	\$575.36	(\$4.45)	-0.8%	\$455.09	\$451.61	(\$3.48)	-0.8%	Sch 98 REC	0.46%	0.46%
5,000	\$733.80	\$728.16	(\$5.64)	-0.8%	\$569.29	\$564.93	(\$4.36)	-0.8%	Net (EBA+RE	1.89%	1.10%

¹ Including HELP, DSM, EBA, REC and SOLAR adjustments. w: Winter average usage; a: Annual average usage; s: Summer average usage.

	Monthly Averag						
	kWh	Present					
Summer	747	\$86.66					
Winter	663	\$74.05					
Annual	698	\$79.12					

	EBA Price		
Schedule	Present	Proposed	
1	1.43%	0.64%	
2	1.43%	0.64%	
3	1.43%	0.64%	
6	1.80%	0.85%	
6A	2.49%	1.18%	
6B	1.80%	0.85%	
7	0.85%	0.40%	
8	1.86%	0.92%	
9	2.15%	1.12%	
9A	2.38%	1.24%	
10	1.73%	0.82%	
11	0.85%	0.40%	
12	0.85%	0.40%	
15M	2.06%	1.07%	
15T	1.42%	0.73%	
21	4.34%	2.25%	
23	1.48%	0.69%	

EBA Price Comparison

Calendar Year 2015 EBA Deferral

Actual EBAC (\$/MWh)	\$ 25.99
Base EBAC (\$/MWh)	\$ 25.31
\$/MWh Differential	\$ 0.68
Utah Sales (MWh)	24,127,542
EBA Deferrable*	\$ 16,157,578
EBA Deferral at 70% Sharing	\$ 11,310,305
Coal Fuel Savings not Subject to Sharing*	\$ (2,787,700)
Total Deferrable	\$ 8,522,604
Interest Accrued through December 31, 2015	\$ 405,032
Interest Jan. 1, 2016 through Oct. 31, 2016	\$ 921,872
Deer Creek Amortization Costs	\$ 9,098,764
Requested EBA Recovery	\$ 18,948,273

* Calculated monthly

Utah Allocated Actual NPC	\$	667,972,072
Utah Allocated Base NPC	4	629,333,333
NPC Variance	\$	38,638,739
Utah Allocated Actual Wheeling Revenue	\$	(40,930,690)
Utah Allocated Base Wheeling Revenue	\$	(41,068,157)
Wheeling Revenue Variance	\$	137,467
Actual Utah Sales (MWh)		24,127,542
Base Utah Sales		23,244,285
Sales Variance		883,258
Base NPC Collection Variance	\$	(22,618,628)
Combined Impact on Total Deferrable EBAC	\$	16,157,578
EBA Deferral at 70% Sharing	\$	11,310,305
Coal Fuel Savings not Subject to Sharing	\$	(2,787,700)
Interest Accrued through December 31, 2015	\$	405,032

Requested EBA Recovery	\$ 18, 9 48,273
Deer Creek Amortization Costs	\$ 9,098,764
Interest Jan. 1, 2016 through Oct. 31, 2016	\$ 921,872

Exhibit RMP(MGW-1)	
Reference	
Line 5	
Line 10	
Line 4	
Line 12	
Line 13	
Line 14	
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Line 23	

EBA History

Effective Date	Docket No	Deferral Period
June 1, 2012	10-035-124	prior to October 2011
March 1, 2013	12-035-67	October through December 2011
November 1, 2013	13-035-32, 13-035-T14	January 2012 through December 2012
November 1, 2014		January 2013 through December 2013
November 1, 2015		January 2014 through December 2014
November 1, 2016		January 2015 through December 2015

	Linding Dute		i cui și riniouna	Recover	I otal Delettal (onl)
;	May 31, 2015	\$20.0	3		\$60.0
;	February 28, 2015	\$3.9	2		\$7.8
,	October 31, 2015	\$7.5	2		\$15.0
,	October 31, 2015	\$25.3	1		\$25.3
)	October 31, 2016	\$30.0	1		\$30.0
I	October 31, 2017	\$18.9	1		\$18.9

Total Deferral (\$m) Recover Years Amount/Year (\$m) Ending Date