



Photo simulations are for discussion purposes only. Final design may change pending public and regulatory review.

OPTION 1 SUBMITTED WITH PREVIOUS CONDITIONAL USE PERMIT





COALVILLE TO SILVER CREEK 138kV TRANSMISSION LINE

PHOTO SIMULATION OPTION





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COALVILLE TO SILVER CREEK 138kV TRANSMISSION LINE PHOTO SIMULATION 2
OPTION 2



A Municipal Electric Utility



Founded 1909



Exhibit DTW 12-3 HL&P letter

July 28, 2015

Don Watts Customer and Community Manager 70 North 200 East American Fork, Utah 84003

Re: Rocky Mountain Power Transmission Line Extension

Dear Mr. Watts:

Heber Light & Power Company supports Rocky Mountain Power's plan to complete the connection of its 138kV line from Evanston, Wyoming to its Silver Creek Substation. As a transmission customer of Rocky Mountain Power, Heber Light & Power is very concerned that Rocky Mountain Power's system lacks sufficient capacity to serve the ever increasing load of Heber Light & Power Company. We have therefore been working with Rocky Mountain Power for several years to assist it in increasing the capacity through this transmission corridor.

Heber Light & Power Company is, however, concerned that the public and community leaders do not fully appreciate that the connection to the Silver Creek Substation is critical to Heber Light & Power Company's operations and will directly benefit the Company's customers. First, this connection coupled with the proposed 138kV line serving the Heber Valley will eliminate voltage fluctuations that have plagued the system during peak loads by increasing the capacity of the Rocky Mountain Power lines feeding the Heber Valley. Second, this connection and related line serving the Heber Valley from the north will solve the Company's precarious reliance on the single 138kV line in Provo Canyon. Finally, it will allow the Company to construct a second point of interconnect to the Rocky Mountain Power transmission system providing needed redundancy for the Company's Midway Substation and facilitating vital system maintenance.

These improvements to reliability could be lost by constructing the transmission line underground. Underground transmission lines are more vulnerable to failure than above ground lines and are more difficult and time consuming to repair. Undergrounds lines would thus expose the Company's customers to unnecessary and lengthy service interruptions.

Heber Light & Power Company and its more than 11,000 customers within the Heber Valley depend on the reliability of PacifiCorp's transmission system and, ultimately, on the completion of the proposed connection of 138kV transmission line to the Silver Creek Substation. We are deeply worried that the failure of this project will severely impair our ability to provide safe, reliable, and

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uninterrupted electric service to our customers. For our system to continue to function effectively, this overhead transmission line needs to be completed within the next two years.

Sincerely

Jason Norlen

General Manager

Heber Light & Power Company