

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 37**  
**STATE OF UTAH**

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**Avoided Cost Purchases From Qualifying Facilities**

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**AVAILABLE:** To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

**APPLICABLE:** For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of up to 1,000 kW for a Cogeneration Facility or up to 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

**DEFINITIONS:**

**Cogeneration Facility**

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

**Qualifying Facilities**

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

**Small Power Production Facility**

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued****DEFINITIONS (continued)****Solar Facility**

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

**Wind Facility**

A facility which produces electric energy using wind as the primary energy source.

**Winter Season**

The months of October through May.

**Summer Season**

The months of June through September.

**On-Peak Hours**

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

**Off-Peak Hours**

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**MONTHLY PAYMENTS:** The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**

**RATES FOR PURCHASES:** The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2020 starting date. Levelized prices for contracts which start after 2020 and are for periods of 15 years or less are available upon request.

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Base Load Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2021	2.003	4.816	1.731	1.573
2022	2.080	3.863	1.882	1.759
2023	1.863	3.667	1.772	1.942
2024	1.596	3.328	1.494	1.797
2025	1.759	3.604	1.673	2.114
2026	2.743	5.815	2.681	3.269
2027	2.617	7.228	2.588	3.295
2028	2.903	7.560	2.884	3.536
2029	2.918	8.551	2.943	3.764
2030	2.872	8.309	2.955	3.902
2031	3.174	7.968	3.272	4.241
2032	3.384	7.759	3.523	4.469
2033	3.530	7.978	3.683	4.656
2034	3.575	8.213	3.782	4.800
2035	3.506	9.071	3.730	4.918
2036	3.593	9.929	3.806	5.029
2037	3.765	9.665	4.031	5.425
2038	3.753	10.278	4.068	5.473

**Levelized Prices (Nominal)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2021-2035) Nominal Levelized	2.528	6.005	2.493	3.008

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Fixed Solar Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2021	1.537	2.586	1.336	0.902
2022	1.565	2.357	1.419	1.109
2023	1.473	2.235	1.401	1.208
2024 (3)	0.857	2.005	0.809	1.105
2025	1.067	1.979	1.033	1.211
2026	1.023	2.216	1.009	1.252
2027	0.950	2.686	0.958	1.248
2028	1.199	3.184	1.212	1.518
2029	1.209	3.633	1.254	1.618
2030	1.054	3.132	1.101	1.453
2031	1.181	3.043	1.242	1.637
2032	1.342	3.168	1.424	1.859
2033	1.306	3.030	1.380	1.784
2034	1.313	3.094	1.418	1.835
2035	1.273	3.400	1.397	1.861
2036	1.420	4.033	1.530	2.067
2037	1.648	4.379	1.795	2.473
2038	1.618	4.552	1.789	2.482

**Levelized Prices (Nominal)(3)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2021-2035) Nominal Levelized	1.237	2.667	1.213	1.350

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in 2024

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Tracking Solar Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2021	1.555	2.679	1.359	0.920
2022	1.604	2.404	1.443	1.148
2023	1.482	2.273	1.381	1.237
2024	1.104	2.654	1.036	1.450
2025	1.323	2.536	1.293	1.538
2026	1.263	2.838	1.252	1.586
2027	1.112	3.272	1.129	1.494
2028	1.276	3.546	1.306	1.664
2029	1.288	4.015	1.336	1.768
2030	1.183	3.661	1.250	1.686
2031	1.353	3.654	1.448	1.934
2032	1.554	3.849	1.660	2.220
2033	1.497	3.651	1.593	2.113
2034	1.524	3.780	1.661	2.200
2035	1.435	3.996	1.569	2.150
2036	1.519	4.546	1.654	2.276
2037	1.707	4.779	1.878	2.640
2038	1.649	4.904	1.826	2.591

**Levelized Prices (Nominal)(3)**

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2021-2035) Nominal Levelized	1.372	3.086	1.352	1.559

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in  
2024

(continued)

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**ELECTRIC SERVICE SCHEDULE NO. 37 - Continued**
**Wind Facility**
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours  
¢/kWh**
**Non-Levelized Prices**

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2021	1.961	4.666	1.765	1.590
2022	2.015	3.531	1.864	1.799
2023	2.001	5.274	1.921	2.983
2024	2.270	4.851	2.144	2.857
2025	2.450	4.114	2.354	2.683
2026	2.424	4.809	2.397	2.855
2027	2.262	5.890	2.333	2.883
2028	2.443	5.591	2.485	3.034
2029	2.384	6.204	2.462	3.064
2030	2.410	6.216	2.524	3.268
2031	2.601	5.874	2.708	3.448
2032	2.638	5.718	2.869	3.527
2033	4.888	9.988	5.263	6.570
2034	4.998	10.143	5.431	6.829
2035	4.919	11.497	5.387	6.894
2036	5.001	12.347	5.329	6.885
2037	5.120	12.114	5.586	7.176
2038	5.078	13.024	5.754	7.394

**Levelized Prices (Nominal)**

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2021-2035) Nominal Levelized	2.619	5.782	2.647	3.238

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits transfer to the utility starting in  
2023