

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 37
STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of up to 1,000 kW for a Cogeneration Facility or up to 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: January 13, 2021

EFFECTIVE: January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

Off-Peak Hours

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: January 13, 2021

EFFECTIVE: January 1, 2021



P.S.C.U. No. 51

Original Sheet No. 37.3

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2020 starting date. Levelized prices for contracts which start after 2020 and are for periods of 15 years or less are available upon request.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: January 13, 2021

EFFECTIVE: January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Base Load Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2022	3.008	8.852	3.045	3.852
2023	2.834	7.264	3.136	3.537
2024	3.423	7.595	3.975	4.691
2025	2.191	4.997	2.492	3.721
2026	2.518	3.080	2.660	3.213
2027	2.749	3.226	2.838	3.380
2028	2.709	3.509	2.837	3.690
2029	2.814	3.552	2.921	3.737
2030	2.845	3.497	2.980	3.671
2031	4.228	4.763	4.460	5.040
2032	3.983	4.733	4.188	5.073
2033	4.180	4.559	4.493	5.039
2034	4.246	4.763	4.658	5.345
2035	4.367	4.904	4.827	5.585
2036	4.545	5.050	4.979	5.695
2037	5.135	5.404	5.532	6.162
2038	5.137	5.427	5.555	6.306
2039	5.216	5.245	5.630	6.136
2040	5.256	5.186	5.637	5.897

Levelized Prices (Nominal)

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2022-2036) Nominal Levelized	3.214	5.214	3.458	4.178

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 22-035-T06

FILED: April 29, 2022
EFFECTIVE: June 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2022	2.066	4.950	2.130	2.211
2023	1.948	3.857	2.170	1.939
2024	2.108	4.078	2.441	2.521
2025	1.252	2.758	1.437	2.056
2026 (3)	2.594	3.130	2.768	3.292
2027	2.719	3.384	2.797	3.579
2028	2.767	3.470	2.918	3.681
2029	3.032	3.647	3.133	3.852
2030	3.022	3.740	3.208	3.906
2031	3.139	3.888	3.363	4.076
2032	2.717	3.454	2.884	3.749
2033	3.096	3.797	3.393	4.285
2034	3.150	3.956	3.488	4.537
2035	3.144	4.251	3.475	4.861
2036	3.401	4.432	3.850	4.954
2037	3.644	4.692	4.016	5.463
2038	3.665	4.743	3.927	5.588
2039	3.671	4.742	4.031	5.741
2040	3.385	4.618	3.624	5.396

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2022-2036) Nominal Levelized	2.531	3.781	2.733	3.289

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in 2026

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2022-2036) Nominal Levelized	2.531	3.781	2.733	3.289

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in 2026

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 22-035-T06

FILED: April 29, 2022

EFFECTIVE: June 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2022	2.005	4.619	2.062	2.071
2023	1.876	3.570	2.126	1.820
2024	2.017	3.799	2.311	2.392
2025	1.204	2.592	1.395	1.943
2026 (3)	2.366	2.929	2.528	3.083
2027	2.463	3.166	2.538	3.298
2028	2.525	3.269	2.673	3.432
2029	2.792	3.454	2.858	3.593
2030	2.740	3.513	2.945	3.638
2031	2.824	3.633	3.055	3.761
2032	2.380	3.148	2.564	3.367
2033	2.735	3.495	3.035	3.893
2034	2.785	3.651	3.134	4.138
2035	2.775	3.904	3.069	4.387
2036	3.009	4.118	3.508	4.538
2037	3.214	4.345	3.591	5.083
2038	3.205	4.386	3.480	5.085
2039	3.210	4.385	3.562	5.202
2040	2.939	4.237	3.096	4.839

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2022-2036) Nominal Levelized	2.321	3.523	2.522	3.046

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in
2026

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 22-035-T06

FILED: April 29, 2022

EFFECTIVE: June 1, 2022

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2022	2.729	7.658	2.826	3.765
2023	2.574	6.457	2.900	3.279
2024	3.092	6.410	3.595	4.370
2025	2.090	4.386	2.413	3.352
2026 (2)	2.971	3.380	3.182	3.568
2027	3.034	3.622	3.261	3.846
2028	3.084	3.723	3.326	3.957
2029	3.211	3.683	3.438	3.971
2030	3.237	3.749	3.462	4.118
2031	3.369	4.009	3.656	4.183
2032	3.191	3.844	3.471	4.220
2033	3.367	3.846	3.726	4.450
2034	3.380	4.025	3.857	4.626
2035	3.370	4.248	3.890	5.020
2036	4.947	6.150	5.647	6.861
2037	5.374	6.364	5.836	7.409
2038	5.281	6.524	6.079	7.804
2039	5.513	6.572	6.153	8.125
2040	5.529	7.089	6.250	8.516

Levelized Prices (Nominal)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2022-2036) Nominal Levelized	3.058	4.807	3.369	4.075

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits transfer to the utility starting in 2026