

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 37
STATE OF UTAH

Avoided Cost Purchases From Qualifying Facilities

AVAILABLE: To owners of Qualifying Facilities in all territory served by the Company in the state of Utah.

APPLICABLE: For power purchased from Qualifying Facilities located in the state of Utah with a design capacity of up to 1,000 kW for a Cogeneration Facility or up to 3,000 kW for a Small Power Production facility. Owners of these Qualifying Facilities will be required to enter into a written power sales contract with the Company. These prices are not applicable to Qualifying Facilities whose power cannot be delivered to load without transmission upgrades as identified in the system impact study associated with the Transmission Service Agreement request for the Qualifying Facilities. In the event this occurs, the Company will provide prices to the transmission constrained Qualifying Facilities which reflect the applicable transmission constraint. A cumulative cap of 25,000 kW shall apply to new resources contracted under this schedule.

DEFINITIONS:

Cogeneration Facility

A facility which produces electric energy together with steam or other form of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes through the sequential use of energy.

Qualifying Facilities

Qualifying cogeneration facilities or qualifying small power production facilities within the meaning of section 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA), 16 U.S.C. 796 and 824a-3.

Small Power Production Facility

A facility which produces electric energy using as a primary energy source biomass, waste, renewable resources or any combination thereof and has a power production capacity which, together with other facilities located at the same site, is not greater than 80 megawatts.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: January 13, 2021

EFFECTIVE: January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

DEFINITIONS (continued)

Solar Facility

A facility which produces electric energy using the sun as the primary energy source. A Solar Facility may be configured either with a) fixed solar panels (Fixed Solar), or b) with a tracking device (Tracking Solar).

Wind Facility

A facility which produces electric energy using wind as the primary energy source.

Winter Season

The months of October through May.

Summer Season

The months of June through September.

On-Peak Hours

On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Monday through Saturday, excluding holidays.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day and Christmas Day. When a holiday falls on a Sunday, the Monday following the holiday will be the holiday and will be Off-Peak.

Off-Peak Hours

All hours other than On-Peak.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

MONTHLY PAYMENTS: The Qualifying Facility will be paid winter and summer energy prices for On-Peak and Off-Peak hours. Winter and summer energy payments for On-Peak and Off-Peak hours are provided separately for a base load facility, Solar Facility and a Wind Facility.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued

RATES FOR PURCHASES: The non-levelized and levelized prices shown below are subject to change from time to time to reflect changes in the Company's determination of Utah avoided costs. The prices applicable to a Utah Qualifying Facility shall be those in effect at the time a written contract is executed by the parties. Contract durations of up to 15 years are available. The levelized prices shown are for a 15-year contract and assume a 2020 starting date. Levelized prices for contracts which start after 2020 and are for periods of 15 years or less are available upon request.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 20-035-04

FILED: January 13, 2021

EFFECTIVE: January 1, 2021

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Base Load Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2024	3.607	8.380	3.742	4.799
2025	3.338	8.588	3.835	4.939
2026	3.357	8.224	3.985	5.487
2027	3.854	7.184	4.636	5.601
2028	4.406	6.036	5.256	6.005
2029	4.931	6.970	5.861	7.088
2030	4.835	6.499	5.976	7.032
2031	4.854	6.525	6.065	7.217
2032	4.340	5.887	5.570	6.883
2033	3.769	5.043	5.038	6.197
2034	3.767	5.127	5.102	6.500
2035	4.055	5.561	5.476	7.039
2036	4.168	5.565	5.745	7.329
2037	4.345	5.567	5.858	7.606
2038	4.439	5.808	6.034	7.919
2039	4.570	5.887	6.328	8.204
2040	4.979	6.445	7.061	9.492
2041	5.132	6.627	7.532	10.454
2042	5.111	7.006	7.352	11.040
2043	5.199	7.306	7.361	11.529

Levelized Prices (Nominal)

	<u>On-Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2025-2039) Nominal Levelized	4.149	6.536	5.232	6.518

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-T04

FILED: May 15, 2024
EFFECTIVE: June 15, 2024

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Fixed Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2024	2.412	5.895	2.498	3.387
2025	2.245	6.050	2.603	3.492
2026	2.024	5.248	2.452	3.516
2027 (3)	1.717	3.329	2.089	2.604
2028	3.608	5.102	4.360	5.082
2029	2.640	3.857	3.200	3.928
2030	2.793	3.906	3.541	4.231
2031	2.727	3.820	3.509	4.232
2032	2.979	4.204	3.941	4.923
2033	3.511	4.903	4.838	6.037
2034	2.981	4.231	4.161	5.376
2035	3.148	4.507	4.367	5.712
2036	3.385	4.742	4.829	6.255
2037	6.788	9.075	9.467	12.425
2038	6.955	9.492	9.784	12.959
2039	7.016	9.430	10.042	13.166
2040	7.259	9.781	10.621	14.434
2041	7.259	9.783	10.999	15.444
2042	7.201	10.322	10.733	16.289
2043	7.324	10.747	10.723	16.977

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2025-2039) Nominal Levelized	3.247	5.147	4.269	5.457

(1): On- and off- peak prices are reduced by integration charges

(2): Levelized prices reflect a 0.5% annual degradation rate

(3): Renewable energy credits transfer to the utility starting in
2027

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-T04

FILED: May 15, 2024

EFFECTIVE: June 15, 2024

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Tracking Solar Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2024	2.401	6.273	2.476	3.602
2025	2.054	5.771	2.397	3.328
2026	1.801	4.921	2.221	3.291
2027 (3)	1.653	3.334	2.034	2.609
2028	3.165	4.629	3.883	4.622
2029	2.503	3.784	3.103	3.870
2030	2.453	3.572	3.193	3.887
2031	2.477	3.622	3.284	4.026
2032	2.547	3.742	3.466	4.403
2033	2.721	3.960	3.855	4.894
2034	2.335	3.473	3.363	4.425
2035	2.601	3.884	3.713	4.949
2036	2.757	4.042	4.071	5.353
2037	5.567	7.758	8.023	10.671
2038	5.712	8.134	8.305	11.164
2039	5.617	7.872	8.293	11.048
2040	5.972	8.370	9.016	12.397
2041	5.946	8.335	9.309	13.248
2042	5.995	8.951	9.259	14.211
2043	6.093	9.292	9.229	14.786

Levelized Prices (Nominal)(3)

	<u>On-Peak Energy Prices (¢/kWh)(2)</u>		<u>Off-Peak Energy Prices (¢/kWh) (2)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2025-2039) Nominal Levelized	2.779	4.633	3.734	4.862

- (1): On- and off- peak prices are reduced by integration charges
(2): Levelized prices reflect a 0.5% annual degradation rate
(3): Renewable energy credits transfer to the utility starting in 2027

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 24-035-T04

FILED: May 15, 2024

EFFECTIVE: June 15, 2024

ELECTRIC SERVICE SCHEDULE NO. 37 - Continued
Wind Facility
**Volumetric Winter and Summer Energy Prices for On-Peak and Off-Peak hours
¢/kWh**
Non-Levelized Prices

Deliveries During Calendar Year	<u>On-Peak Energy Prices (¢/kWh)(1)</u>		<u>Off-Peak Energy Prices (¢/kWh) (1)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
2024	3.571	8.065	3.699	4.773
2025	3.327	8.296	3.848	4.900
2026	3.095	7.272	3.743	4.991
2027 (2)	1.175	2.101	1.442	1.684
2028	1.472	1.967	1.782	1.993
2029	1.256	1.726	1.509	1.797
2030	1.353	1.776	1.692	1.966
2031	1.184	1.558	1.498	1.759
2032	1.307	1.722	1.697	2.071
2033	1.985	2.588	2.694	3.282
2034	1.359	1.810	1.869	2.363
2035	1.240	1.670	1.697	2.171
2036	1.369	1.789	1.908	2.413
2037	5.030	6.274	6.860	8.835
2038	5.224	6.681	7.208	9.380
2039	5.065	6.354	7.119	9.156
2040	5.252	6.636	7.534	10.038
2041	5.318	6.684	7.890	10.815
2042	5.259	7.049	7.653	11.403
2043	5.376	7.342	7.694	11.949

Levelized Prices (Nominal)

	<u>On Peak Energy Prices (¢/kWh)</u>		<u>Off-Peak Energy Prices (¢/kWh)</u>	
	<u>Winter</u>	<u>Summer</u>	<u>Winter</u>	<u>Summer</u>
15-year (2025-2039) Nominal Levelized	2.212	3.630	2.844	3.573

(1): On- and off- peak prices are reduced by integration charges

(2): Renewable energy credits transfer to the utility starting in
2027