

August 12, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Docket No. 08-035-T04 - Rocky Mountain Power's 2016 Net Metering Report to Utah

Enclosed for filing is Rocky Mountain Power's ("Company") reply comments in the above referenced docket as provided in the Commission's Notice of Filing and Comment Period dated July 7, 2016.

An original and ten copies of this filing will be delivered via overnight delivery. The Company will also provide an electronic version of this filing to psc@utah.gov.

On June 29, 2016 the Company filed its Customer Owned Generation and Net Metering Report and Attachment A for the period April 1, 2015, through March 31, 2016. This report was submitted in compliance with Docket 08-035-T04 and R746-312-16.

In comments of both the Office of Consumer Services ("Office") and the Department of Public Utilities ("Division") it was noted that the report did not fully comply with previous Commission orders. Specifically, the report did not include an explanation of the valuation of excess credits, and Attachment A did not include a column identifying the net metered customers' rate schedule. This information was subsequently provided in response to data requests from the Division of Public Utilities. In its comments the Office of Consumer Services recommended that the Commission require the Company to refile the report to comply with all Commission requirements.

In response to these comments of the Division and the Office and in compliance with Commission directives, the Company is submitting a modified Customer Owned Generation and Net Metering Report and Attachment A for the period April 1, 2015, through March 31, 2016.report. This modified report includes three changes from the previously submitted report.

1. Value of expired net excess generation credits: The Company has added a new Attachment B which provides the calculation used to value the excess generation from the net metering facilities.

2. Revenue class of each customer: The Company has provided a modified Attachment A that includes an additional column reflecting the rate schedule for each net metering service.
3. Corrected interconnection date: The Company has also modified Attachment A to correct the interconnection date for a facility where the interconnection date was modified mistakenly during a rate schedule change, as noted in the comments of the Office of Consumer Services.

The Company appreciates the cooperation of both the Office of Consumer Services and the Department of Public Utilities in reviewing this report and noting the deficiencies, allowing the Company the opportunity to correct the record.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
 bob.lively@pacificorp.com

By regular mail: Data Request Response Center
 PacifiCorp
 825 NE Multnomah Blvd., Suite 2000
 Portland, OR 97232

Robert C. Lively
Manager, Utah Regulatory Affairs
Rocky Mountain Power
1407 W North Temple, Suite 330
Salt Lake City, UT 84116

Please direct any informal inquiries concerning this matter to Bob Lively at (801) 220-4052.

Sincerely,



Jeffrey K. Larsen
Vice President, Regulation

cc: Division of Public Utilities
 Office of Consumer Services

Enclosures