

**Rocky Mountain Power**  
**Docket 08-035-T04**  
**Customer Generation Report**  
**For the period April 1, 2015 to March 31, 2016**

**1. Number of Customer Generation Systems (Data for report compiled on 6/8/2016)**

<b>Net Metering Facilities by Resource Type</b>				
Resource	Facilities as of March 31, 2015	New Facilities April 1, 2015 to March 31, 2016	Total Facilities	New Facilities January 1, 2015 to December 31, 2015
Solar	3960	4140	8100	3114
Wind	47	1	48	4
Solar and Wind	23	0	23	0
Other	1	0	1	0
Hydro	2	1	3	0
Fuel Cell	1	0	1	0
<b>Total</b>	<b>4034</b>	<b>4142</b>	<b>8176</b>	<b>3118</b>

<b>Non-Net Metering Facilities by Resource Type</b>			
Resource	Facilities as of March 31, 2015	New Facilities April 1, 2015 to March 31, 2016	Total Facilities
Solar	3	11	14
Wind	1	0	1
Solar and Wind	0	0	0
Hydro	21	0	21
Thermal	3	0	3
Gas	6	0	6
Fuel Cell	0	0	0
<b>Total</b>	<b>34</b>	<b>11</b>	<b>45</b>

**Historic to December 31, 2009**

The information provided for non-net metering facilities represents the Company's best efforts to identify generation facilities that have been approved and are interconnected to PacifiCorp's distribution system. PacifiCorp has reviewed the generation facilities within the Balancing Authority and eliminated those that are interconnected to third parties or to the Company's transmission system. This list may not be complete because previously there were no requirements to maintain records based upon the point of interconnection with the distribution system.

**2. Individual Capacity of Each Installation**

See Attachment A

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**3. Total kW Combined Capacity**

<b>Net Metering Generation Capacity by Resource Type (kW)</b>				
Resource	Facilities as of March 31, 2015	New Facilities April 1, 2015 to March 31, 2016	Total Facilities	New Facilities January 1, 2015 to December 31, 2015
Solar	31,410.68	34,815.51	66,226.19	27,264.99
Wind	156.30	5.20	161.50	12.40
Solar and Wind	264.68	0.00	264.68	0.00
Other	30.00	0.00	30.00	0.00
Hydro	5.60	95.00	100.60	0.00
Fuel Cell	15.00	0.00	15.00	0.00
<b>Total</b>	<b>31,882.26</b>	<b>34,915.71</b>	<b>66,797.97</b>	<b>27,277.39</b>

<b>Non-Net Metering Generation Capacity by Resource Type (MW)</b>			
Resource	Facilities as of March 31, 2015	New Facilities April 1, 2015 to March 31, 2016	Total Facilities
Solar	3.565	32.13	35.695
Wind	0.04	0	0.04
Solar and Wind	0	0	0
Hydro	36.6	0	36.6
Thermal	36.5	0	36.5
Gas	7.41	0	7.41
Fuel Cell	0	0	0.00
<b>Total</b>	<b>84.115</b>	<b>32.13</b>	<b>116.245</b>

**4. Number of Expired Credits per Customer**  
 See Attachment A

**5. Total Value of Expired Credits (as reported on June 8, 2016)**

<b>Expired Credits at End of Annualized Period</b>			
Customers	kWh	Value	Total Value
2,377	1,315,199	\$0.0303	\$ 39,850.53

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**6. Excess Net Metering Generation per Month**

<b>Excess Net Metering Generation per Month- kWh</b>	
Apr-15	765,177
May-15	759,353
Jun-15	801,085
Jul-15	622,518
Aug-15	593,231
Sep-15	587,168
Oct-15	548,675
Nov-15	409,174
Dec-15	110,969
Jan-16	105,905
Feb-16	83,572
Mar-16	568,306

5,955,133

**7. Unforeseen Problems or Barriers in the Tariff.**

There are no unforeseen problems or barriers.

**8. Measurement to Cap**

