

November 1, 2016

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

Re: In the Matter of Rocky Mountain Power's Annual Demand Side Management Nov.  
1<sup>st</sup> Deferred Account and Forecast Reporting – Docket No. 16-035-\_\_

In its order dated August 25, 2009 in Docket No. 09-035-T08 (“Order”), the Public Service Commission of Utah (“Commission”) approved the Phase I Stipulation filed August 3, 2009 in the same (“Stipulation”). As specified in the Stipulation, Rocky Mountain Power (“Company”) is required to provide to the Commission and Demand Side Management (“DSM”) Advisory Group<sup>1</sup> (“Steering Committee”) by November 1<sup>st</sup> of each year a forecast of expenditures for approved programs for the next calendar year and their acquisition targets (in MWh and MW) for the next calendar year. In addition, the order issued December 21, 2011 in Docket No. 10-035-57 directed the Company to provide an estimate of the capacity and energy savings targets for approved programs in the forecast in comparison to demand-side management program targets included in the Company’s most recent Integrated Resource Plan. A report containing the forecast of these items for calendar year 2017 is provided as tab, “Attachment 1” in the excel workbook attached to this filing. All referenced attachments in this letter are included as tabs in the workbook.

The tariff rider analysis, provided in the Attachment 2 tab of the workbook, reflects actual results through September 2016 and projects Utah DSM expenditures and Schedule 193 revenues through December 31, 2017. The analysis in Attachment 2 shows that the balance in the Utah DSM balancing account is expected to reflect an over collection on an accrual basis of approximately \$7.49m as of December 2017. Program level historical and forecast expense information in support of the Utah DSM balancing account analysis is provided in the Attachment 3 tab of the workbook.

The DSM balancing account is over collected by \$2.47m as of September 30, 2016, and is projected to be over collected by \$1.88m by December 31, 2016. This reflects collections in 2016 in excess of expenditures. The Company reviewed this balance and options for a tariff rider decrease with the Steering Committee on October 26, 2016. A filing is anticipated to be made in November 2016 to decrease the collection rate to balance the estimated collections and expenses, which is expected to return the balancing account to a neutral position by December 31, 2017.

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<sup>1</sup> In context of this filing, DSM Advisory Group is redefined as the DSM Steering Committee.

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Additionally, Pursuant to Utah Code § 54-7-12.8, beginning January 1, 2017, the carrying charge for the DSM balancing account should be equal to the pre-tax weighted average cost of capital (“WACC”) approved in the most recent general rate case proceeding. Accordingly, the carrying charge in column H in Attachment 2 of the workbook beginning January 1, 2017 reflects the new carrying charge percentage based on the pre-tax WACC approved in Docket No. 13-035-184.

Also included in this filing, and in compliance with the Commission’s February 10, 2012 Acknowledgement Letter in Docket No. 10-035-57, the Company has included an estimate of total program participation and contribution to peak system load for the Company’s Irrigation Load Control Program. This analysis is included in the Attachment 4 tab of the workbook.

An original and ten (10) copies of this filing will be provided via overnight delivery. The Company will also provide electronic versions of this filing to [psc@utah.gov](mailto:psc@utah.gov).

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[michael.snow@pacificorp.com](mailto:michael.snow@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

Informal inquiries may be directed to me at (801) 220-4214.

Sincerely,



Michael S. Snow  
Manager, DSM Regulatory Affairs

cc: Division of Public Utilities  
Office of Consumer Services

Enclosures