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Salt Lake City, Utah 84116

July 10, 2017

VIA ELECTRONIC FILING

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Gary Widerburg
Commission Secretary

Re: Docket No. 16-035-36 - In the Matter of the Application of Rocky Mountain Power to Implement Programs Authorized by the Sustainable Transportation and Energy Plan Act

In compliance with the Commission’s Order on June 28, 2017, in the above-referenced docket, enclosed for filing are tariff modifications to reflect the changes required in paragraphs 4 and 5 of the Order. Specifically, these modifications add language to Schedule 121, Plug-in Electric Vehicle Load Research Study Program – Temporary, and Schedule 2E, Residential Service – Electric Vehicle Time-of-Use Pilot Option – Temporary, that expressly puts customers on notice that the rates are being offered as part of a temporary pilot program for consumer research purposes and are subject to change. The changes also reflect the Rate Design Option 1 and Rate Design Option 2 ordered by the Commission. Other tariff modifications are included to add references to the new schedules approved by the Order where necessary.

The Company respectfully requests an effective date of July 20, 2017.

Seventh Revision of Sheet No. B	Tariff Index
Eighth Revision of Sheet No. B.1	Tariff Index
Original Sheet No. 121.1	Plug-in Electric Vehicle Load Research Study Program – Temporary
Original Sheet No. 121.2	Plug-in Electric Vehicle Load Research Study Program – Temporary
Original Sheet No. 2E.1	Residential Service – Electric Vehicle Time-of Use Pilot Option – Temporary
Original Sheet No. 2E.2	Residential Service – Electric Vehicle Time-of Use Pilot Option – Temporary
Original Sheet No. 2E.3	Residential Service – Electric Vehicle Time-of Use Pilot Option – Temporary
First Revision of Sheet No. 80	Summary of Effective Rate Adjustments
Fourth Revision of Sheet No. 91	Surcharge to Fund Low Income Residential Lifeline Program

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Third Revision of Sheet No. 94.10

Fourth Revision of Sheet No. 98
Sixth Revision of Sheet No. 193.2

First Revision of Sheet No. 196.2

Energy Balancing Account (EBA) Pilot
Program
REC Revenue Adjustment
Demand Side Management (DSM) Cost
Adjustment
Sustainable Transportation and Energy Plan
(STEP) Cost Adjustment Pilot Program

Questions regarding this filing may be directed to Bob Lively at (801) 220-4052.

Very truly yours,



Jeffrey K. Larsen
Vice President, Regulation

Enclosures

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 121

STATE OF UTAH

Plug-in Electric Vehicle Load Research Study Program - Temporary

PURPOSE: To study the load profiles of customers who have plug-in electric vehicles that are registered with the Department of Motor Vehicles to the Customer or are registered to the site address under which electric service is provided.

APPLICABLE: To Rocky Mountain Power and all residential Customers with AC Level 2 Electric Vehicle Chargers taking service under the Company's Schedules 1, 2E, and 3.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by the Company for randomly selected Customers who the Company's information indicates have a plug-in electric vehicle registered with the Department of Motor Vehicles in the Customer's name or at the Customer's site address. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the load research study.

COMMITMENT PERIOD: Customers who agree to participate commit to remaining on the program for a term of not less than one year.

THANK YOU PAYMENT: At the end of the commitment period and upon completion of a survey, Customers who participate in the Load Research Study program who fully meet all its requirements shall receive a \$200 "thank you" payment from the Company. Customers may also be eligible for a separate incentive for participating in the Time of Use Pilot Program as specified in Schedule 120.

Load Research Study Program: Customers selected for the Load Research Study Program will be randomly selected by the Company to participate in either Rate Option 1 or Rate Option 2 on Schedule 2E or the Control Group, which will remain on Residential Schedule 1. After notifying selected Customers, each Customer must agree to participate in the Load Research Study. Selected Customers who do not agree to participate within any deadlines which may be specified by an offer extended from the Company to the Customer may be rendered ineligible for this program.

Control Group: During the commitment period, Customers selected to be in the Control Group may not receive service from Electric Service Schedule 2 or Schedule 2E and may not simultaneously participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

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ELECTRIC SERVICE SCHEDULE NO. 121 – Continued

Rate Option 1 or Rate Option 2: During the commitment period, Customers selected to take service from Rate Option 1 or Rate Option 2 may not simultaneously participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73). Customers selected to be in these groups will be eligible for the Guarantee Payment described in Schedule 2E.

SPECIAL CONDITIONS:

1. Customers participating in this program who are selected to be on one of the rate options on Schedule 2E, must remain on that rate option and otherwise abide by the conditions specified in Schedule 2E for the full commitment period.
2. Customers shall provide safe and unobstructed access to the Company's meter.

TERM: The Schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers (1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first-come, first-served basis. To qualify under this Electric Service Schedule, Customers must either submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, or have been selected to participate in Schedule 121 - Plug-In Electric Vehicle Load Research Study Program by the Company.¹

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single phase: \$6.00 per customer

Three phase: \$12.00 per customer

¹ Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

22.2755¢ per kWh for all On-Peak kWh

6.7881¢ per kWh for all Off-Peak kWh

Rate Option 2:

34.3753¢ per kWh for all On-Peak kWh

3.4003¢ per kWh for all Off-Peak kWh

MINIMUM:

\$8.00 for single-phase service

\$16.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

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ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

—————
Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	98	193	196
1	x	x	x	x	x
2	x	x	x	x	x
2E	x	x	x	x	x
3		x	x	x	x
6	x	x	x	x	x
6A	x	x	x	x	x
6B	x	x	x	x	x
7	x	x	x	x	x
8	x	x	x	x	x
9	x	x	x	x	x
9A	x	x	x	x	x
10	x	x	x	x	x
11	x	x	x	x	x
12	x	x	x	x	x
15	x	x	x	x	x
21	x	x	x	x	x
23	x	x	x	x	x
31	x	x	x	x	x
32	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 98, 193, and 196.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 91
STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, 2 & 2E	\$0.16
Schedule 6, 6A & 6B	\$5.60
Schedule 7	\$0.06
Schedule 8	\$50.00
Schedule 9 & 9A	\$50.00
Schedule 10	\$0.97
Schedule 11	\$0.99
Schedule 12	\$0.63
Schedule 15	\$0.10
Schedule 21	\$12.97
Schedule 23	\$0.26
Schedule 31	\$50.00
Schedule 32	*

* The rate for Schedule 32 shall be the same as the applicable general service schedule.



ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.00%
Schedule 2	0.00%
Schedule 2E	0.00%
Schedule 3	0.00%
Schedule 6	0.00%
Schedule 6A	0.00%
Schedule 6B	0.00%
Schedule 7*	0.00%
Schedule 8	0.00%
Schedule 9	0.00%
Schedule 9A	0.00%
Schedule 10	0.00%
Schedule 11*	0.00%
Schedule 12*	0.00%
Schedule 15 (Traffic and Other Signal Systems)	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.00%
Schedule 21	0.00%
Schedule 23	0.00%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.06%
Schedule 2	-0.06%
Schedule 2E	-0.06%
Schedule 3	-0.06%
Schedule 6	-0.06%
Schedule 6A	-0.09%
Schedule 6B	-0.06%
Schedule 7*	-0.01%
Schedule 8	-0.06%
Schedule 9	-0.08%
Schedule 9A	-0.09%
Schedule 10	-0.05%
Schedule 11*	-0.01%
Schedule 12*	-0.01%
Schedule 15 (Traffic and Other Signal Systems)	-0.04%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.04%
Schedule 21	-0.16%
Schedule 23	0.00%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.99%
Schedule 2	3.99%
Schedule 2E	3.99%
Schedule 3	3.99%
Schedule 6	3.74%
Schedule 6A	3.84%
Schedule 6B	3.74%
Schedule 7*	3.68%
Schedule 8	3.69%
Schedule 9	3.69%
Schedule 9A	3.71%
Schedule 10	3.78%
Schedule 11*	3.68%
Schedule 12*	3.68%
Schedule 15 (Traffic and Other Signal Systems)	4.82%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.83%
Schedule 21	3.74%
Schedule 23	3.96%
Schedule 31**	3.76%
Schedule 32***	3.76%

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0.57%
Schedule 2	0.57%
Schedule 2E	0.57%
Schedule 3	0.57%
Schedule 6	0.54%
Schedule 6A	0.55%
Schedule 6B	0.54%
Schedule 7*	0.53%
Schedule 8	0.53%
Schedule 9	0.53%
Schedule 9A	0.53%
Schedule 10	0.54%
Schedule 11*	0.53%
Schedule 12*	0.53%
Schedule 15 (Traffic and Other Signal Systems)	0.69%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.69%
Schedule 21	0.53%
Schedule 23	0.57%
Schedule 31**	0.54%
Schedule 32***	0.54%
Contract 1	0.13%
Contract 2	0.01%
Contract 3****	\$12,868/month

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**** The Adjustment for Contract 3 Customers shall be a fixed amount of \$12,868 per month.

**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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	<u>Option – Temporary</u>	
3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers	3.1 - 3.4
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(continued)

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FILED: ~~September 28, 2016~~ July 10, 2017

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**ELECTRIC SERVICE SCHEDULES
STATE OF UTAH**

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114	Air Conditioner Direct Load Control Program (Cool Keeper Program)	114.1 - 114.5
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300	Regulation Charges	300.1 - 300.4

Schedule Numbers not listed are not currently used.

*These Schedules are not available to new customers or premises.

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 121

STATE OF UTAH

Plug-in Electric Vehicle Load Research Study Program - Temporary

PURPOSE: To study the load profiles of customers who have plug-in electric vehicles that are registered with the Department of Motor Vehicles to the Customer or are registered to the site address under which electric service is provided.

APPLICABLE: To Rocky Mountain Power and all residential Customers with AC Level 2 Electric Vehicle Chargers taking service under the Company's Schedules 1, 2E, and 3.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by the Company for randomly selected Customers who the Company's information indicates have a plug-in electric vehicle registered with the Department of Motor Vehicles in the Customer's name or at the Customer's site address. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the load research study.

COMMITMENT PERIOD: Customers who agree to participate commit to remaining on the program for a term of not less than one year.

THANK YOU PAYMENT: At the end of the commitment period and upon completion of a survey, Customers who participate in the Load Research Study program who fully meet all its requirements shall receive a \$200 "thank you" payment from the Company. Customers may also be eligible for a separate incentive for participating in the Time of Use Pilot Program as specified in Schedule 120.

Load Research Study Program: Customers selected for the Load Research Study Program will be randomly selected by the Company to participate in either Rate Option 1 or Rate Option 2 on Schedule 2E or the Control Group, which will remain on Residential Schedule 1. After notifying selected Customers, each Customer must agree to participate in the Load Research Study. Selected Customers who do not agree to participate within any deadlines which may be specified by an offer extended from the Company to the Customer may be rendered ineligible for this program.

Control Group: During the commitment period, Customers selected to be in the Control Group may not receive service from Electric Service Schedule 2 or Schedule 2E and may not simultaneously participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).

(continued)

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FILED: ~~May 16~~ July 10, 2017

EFFECTIVE: July ~~120~~, 2017

ELECTRIC SERVICE SCHEDULE NO. 121 – Continued

Rate Option 1 or Rate Option 2: During the commitment period, Customers selected to take service from Rate Option 1 or Rate Option 2 may not simultaneously participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73). Customers selected to be in these groups will be eligible for the Guarantee Payment described in Schedule 2E.

SPECIAL CONDITIONS:

1. Customers participating in this program who are selected to be on one of the rate options on Schedule 2E, must remain on that rate option and otherwise abide by the conditions specified in Schedule 2E for the full commitment period.
2. Customers shall provide safe and unobstructed access to the Company's meter.

TERM: The Schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 2E

STATE OF UTAH

Residential Service – Electric Vehicle Time-of-Use Pilot Option - Temporary

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. This Electric Service Schedule shall be available for qualifying Customers (1) selected by the Company to participate in a load research study, and (2) up to 1,000 additional Customers on a first-come, first-served basis. To qualify under this Electric Service Schedule, Customers must either submit a copy of a Department of Motor Vehicle registration for a plug-in electric vehicle that is registered to the Customer or is registered to the site address under which electric service is provided, or have been selected to participate in Schedule 121 - Plug-In Electric Vehicle Load Research Study Program by the Company.¹

APPLICATION: This Schedule is for alternating current electric service for residential purposes supplied at approximately 120 or 240 volts through one meter at a single point of delivery for service required on the premises for residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, and the Customer Service Charge by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes and 50 percent or more of the electrical energy supplied to that dwelling is being used for residential purposes, the premises shall be subject to this or other residential rates. If 50 percent or more of the electrical energy supplied to the premises is used for other than residential purposes, the premises will be classified as non-residential and electric service shall be provided under the appropriate non-residential schedule. However, if the wiring is so arranged that the service for residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:

Single phase: \$6.00 per customer

Three phase: \$12.00 per customer

¹ Load Research Study Participants must have an AC Level 2 Electric Vehicle Charger.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

FILED: ~~May 16~~ July 10, 2017

EFFECTIVE: July ~~120~~, 2017

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

MONTHLY BILL: (continued)

Energy Charge:

Rate Option 1:

22.2755¢ per kWh for all On-Peak kWh

6.7881¢ per kWh for all Off-Peak kWh

Rate Option 2:

34.3753¢ per kWh for all On-Peak kWh

3.4003¢ per kWh for all Off-Peak kWh

MINIMUM:

\$8.00 for single-phase service

\$16.00 for three-phase service

SURCHARGE ADJUSTMENT: All monthly bills shall be adjusted in accordance with Schedule 80.

TIME PERIODS:

On-Peak: October through April inclusive
8:00 a.m. to 10:00 a.m., and 3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.
May through September inclusive
3:00 p.m. to 8:00 p.m., Monday thru Friday, except holidays.

Off-Peak: All other times.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Pioneer Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

GUARANTEE PAYMENT: The Company shall guarantee against increase of Customer costs for the first 12 months of enrollment on this tariff schedule. If the total annual energy costs incurred on this Schedule exceed 10% over what costs would have been for the same period under Schedule 1 rates, the net difference, Guarantee Payment, will be credited on the customer's bill following the last month of the one-year commitment. No Guarantee Payment shall be given if Customer terminates service before the end of the initial one-year period.

PARTICIPATION INCENTIVE: Subject to available funding, participants in Schedule 2E will receive an incentive payment as described in Schedule 120.

(continued)

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

ELECTRIC SERVICE SCHEDULE NO. 2E – Continued

SPECIAL CONDITIONS:

1. Customer on this tariff schedule shall have a term of not less than one year. Service will continue under this schedule until Customer notifies the Company to discontinue service, or if the Company, upon approval by the Commission, otherwise terminates this optional tariff schedule.
2. Customer on this tariff schedule who is not a part of the load research study shall elect either rate option 1 or rate option 2. Upon request of the Customer, the Company shall change the rate option under which the customer is billed up to one time per year.
3. Billing under this schedule shall begin for the Customer following installation of the time-of-use meter and the initial meter reading.
4. Enrollment in this Electric Service Schedule is subject to the availability of funds for the Plug-In Electric Vehicle Incentive Pilot Program.
5. The Company will not accept enrollment for accounts that have:
 - Time-payment agreement in effect
 - Received two or more final disconnect notices
 - Been disconnected for non-payment within the last 12 months.
6. Customers being served under this schedule may not participate in Net Metering (Schedule 135) or Subscriber Solar (Schedule 73).
7. After December 31, 2020, the Company will no longer accept Customers onto this tariff schedule.
- 7.8. The tariff rate schedule is being offered as part of a temporary pilot program for consumer research purposes and is subject to change. This Schedule terminates January 1, 2022, unless modified by order of the Public Service Commission of Utah.

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 80
STATE OF UTAH

Summary of Effective Rate Adjustments

The following summarizes the applicability of the Company's adjustment schedules.

Schedule	91	94	98	193	196
1	x	x	x	x	x
2	x	x	x	x	x
<u>2E</u>	<u>x</u>	<u>x</u>	<u>x</u>	<u>x</u>	<u>x</u>
3		x	x	x	x
6	x	x	x	x	x
6A	x	x	x	x	x
6B	x	x	x	x	x
7	x	x	x	x	x
8	x	x	x	x	x
9	x	x	x	x	x
9A	x	x	x	x	x
10	x	x	x	x	x
11	x	x	x	x	x
12	x	x	x	x	x
15	x	x	x	x	x
21	x	x	x	x	x
23	x	x	x	x	x
31	x	x	x	x	x
32	x	x	x	x	x

The x's in each column indicate that the Schedule is subject to the rate adjustments set forth in tariff schedules 91, 94, 98, 193, and 196.



P.S.C.U. No. 50

~~Third-Fourth~~ Revision of Sheet No. 91
Canceling ~~Second-Third~~ Revision of Sheet No. 91

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 91
STATE OF UTAH

Surcharge To Fund Low Income Residential Lifeline Program

All monthly bills calculated in accordance with the schedules listed below shall have applied the following Monthly Surcharge.

Schedules 1, & 2 & 2E	\$0.16
Schedule 6, 6A & 6B	\$5.60
Schedule 7	\$0.06
Schedule 8	\$50.00
Schedule 9 & 9A	\$50.00
Schedule 10	\$0.97
Schedule 11	\$0.99
Schedule 12	\$0.63
Schedule 15	\$0.10
Schedule 21	\$12.97
Schedule 23	\$0.26
Schedule 31	\$50.00
Schedule 32	*

* The rate for Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in ~~Advice-Docket~~ No. ~~17-0316-035-36~~

FILED: ~~February 24, 2017~~ July 10, 2017

EFFECTIVE: ~~May 1, 2017~~ July 20, 2017



~~Second~~ **Third** Revision of Sheet No. 94.10

P.S.C.U. No. 50

Canceling ~~First~~ **Second** Revision of Sheet No. 94.10

ELECTRIC SERVICE SCHEDULE NO. 94 – continued

MONTHLY BILL: In addition to the monthly charges contained in the Customer’s applicable schedule, all monthly bills shall have the following EBA Rate percentage applied to the monthly Power Charge and Energy Charge of the Customer’s applicable electric service schedule. The collection of costs related to an energy balancing account from customers paying contract rates shall be governed by the terms of the contract.

Schedule 1	0.00%
Schedule 2	0.00%
Schedule 2E	0.00%
Schedule 3	0.00%
Schedule 6	0.00%
Schedule 6A	0.00%
Schedule 6B	0.00%
Schedule 7*	0.00%
Schedule 8	0.00%
Schedule 9	0.00%
Schedule 9A	0.00%
Schedule 10	0.00%
Schedule 11*	0.00%
Schedule 12*	0.00%
Schedule 15 (Traffic and Other Signal Systems)	0.00%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.00%
Schedule 21	0.00%
Schedule 23	0.00%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedules 31 and 32 shall be the same as the applicable general service schedule.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Public Service Commission of the State of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~17-035-01~~ **16-035-36**

FILED: ~~April 26, 2017~~ **July 10, 2017**

EFFECTIVE: ~~May 1, 2017~~ **July 20, 2017**

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 98
STATE OF UTAH

REC Revenue Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage adjustments applied to the Monthly Power Charges and Energy Charges of the Customer's applicable schedule.

Schedule 1	-0.06%
Schedule 2	-0.06%
Schedule 2E	-0.06%
Schedule 3	-0.06%
Schedule 6	-0.06%
Schedule 6A	-0.09%
Schedule 6B	-0.06%
Schedule 7*	-0.01%
Schedule 8	-0.06%
Schedule 9	-0.08%
Schedule 9A	-0.09%
Schedule 10	-0.05%
Schedule 11*	-0.01%
Schedule 12*	-0.01%
Schedule 15 (Traffic and Other Signal Systems)	-0.04%
Schedule 15 (Metered Outdoor Nighttime Lighting)	-0.04%
Schedule 21	-0.16%
Schedule 23	0.00%
Schedule 31	**
Schedule 32	**

* The rate for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.

** The rate for Schedule 31 and Schedule 32 shall be the same as the applicable general service schedule.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. ~~17-035-1416-~~
~~035-36~~

FILED: ~~March 15, 2017~~ July 10, 2017

EFFECTIVE: ~~June 1, 2017~~ July 20, 2017

ELECTRIC SERVICE SCHEDULE NO. 193 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98.

Schedule 1	3.99%
Schedule 2	3.99%
Schedule 2E	3.99%
Schedule 3	3.99%
Schedule 6	3.74%
Schedule 6A	3.84%
Schedule 6B	3.74%
Schedule 7*	3.68%
Schedule 8	3.69%
Schedule 9	3.69%
Schedule 9A	3.71%
Schedule 10	3.78%
Schedule 11*	3.68%
Schedule 12*	3.68%
Schedule 15 (Traffic and Other Signal Systems)	4.82%
Schedule 15 (Metered Outdoor Nighttime Lighting)	4.83%
Schedule 21	3.74%
Schedule 23	3.96%
Schedule 31**	3.76%
Schedule 32***	3.76%

- * The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge per Lamp.
- ** The Adjustment for Schedule 31 customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.
- *** The Adjustment for Schedule 32 customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

ELECTRIC SERVICE SCHEDULE NO. 196 - Continued

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied to the Power Charge, Energy Charge, Facilities Charge and Voltage Discount of the Customer's applicable schedule and the applicable charges or credits of Schedule 94 and Schedule 98. The adjustment associated with this schedule shall be shown in conjunction with the adjustment for Schedule 193 on a single line item of the Customer's bill.

Schedule 1	0.57%
Schedule 2	0.57%
<u>Schedule 2E</u>	<u>0.57%</u>
Schedule 3	0.57%
Schedule 6	0.54%
Schedule 6A	0.55%
Schedule 6B	0.54%
Schedule 7*	0.53%
Schedule 8	0.53%
Schedule 9	0.53%
Schedule 9A	0.53%
Schedule 10	0.54%
Schedule 11*	0.53%
Schedule 12*	0.53%
Schedule 15 (Traffic and Other Signal Systems)	0.69%
Schedule 15 (Metered Outdoor Nighttime Lighting)	0.69%
Schedule 21	0.53%
Schedule 23	0.57%
Schedule 31**	0.54%
Schedule 32***	0.54%
Contract 1	0.13%
Contract 2	0.01%
Contract 3****	\$12,868/month

* The Adjustment for Schedules 7, 11 and 12 shall be applied to the Charge Per Lamp.

** The Adjustment for Schedule 31 Customers shall be applied to Facilities Charges, Back-up Power Charges, and Excess Power Charges in addition to the applicable general service schedule charges.

*** The Adjustment for Schedule 32 Customers shall be applied to Delivery Facilities Charges and Daily Power Charges in addition to the applicable general service schedule charges.

**** The Adjustment for Contract 3 Customers shall be a fixed amount of \$12,868 per month.

Issued by authority of Report and Order of the Public Service Commission of Utah in Docket No. 16-035-36

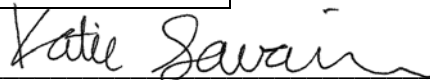
FILED: ~~November 23, 2016~~ July 10, 2017
20, 2017

EFFECTIVE: ~~January 1, 2017~~ July

CERTIFICATE OF SERVICE

I hereby certify that on July 10, 2017, a true and correct copy of the foregoing was served by electronic mail on the following:

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