

March 5, 2019

VIA ELECTRONIC FILING

Public Service Commission of Utah Heber M. Wells Building, 4th Floor 160 East 300 South Salt Lake City, UT 84114

- Attention: Gary Widerburg Commission Secretary
- Re: Advice No. 19-04 Docket No. 16-035-36 – Application of Rocky Mountain Power to Implement Programs Authorized by the Sustainable Transportation and Energy Plan Act *Compliance Filing*

On February 6, 2019, the Public Service Commission of Utah ("Commission") issued an order in the above referenced docket approving the application of PacifiCorp d.b.a Rocky Mountain Power ("Company") to make changes to certain projects previously approved pertaining to the Sustainable Transportation and Energy Plan ("STEP"). As part of the order, the Commission approved an increased incentive limit for the STEP Line Extension Pilot from \$50,000 to \$250,000, effective February 11, 2019. The Commission also noted some changes that should be made to Regulation 13, Sheet 13R.1 to clarify the amount of the developer's advance. The First Revision of Sheet No. 13R.1 accompanying this letter revises the tariff page to 1) reflect the new \$250,000 incentive limit, and 2) clarify the amount of the developer's advance in three instances.

Enclosed for filing are tariff pages associated with Tariff P.S.C.U No. 50 applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405-2(D), The Company states that the proposed tariff sheets do not constitute a violation of state law or Commission rule.

Second Revision of Sheet No. D		Tariff Index
First Revision of Sheet No. 13R.1	Electric Service	Sustainable Transportation and
	Regulation No.	Energy Program (STEP)
	13	Commercial Line Extension
		Pilot Program

Public Service Commission of Utah March 5, 2019 Page 2

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred):

datarequest@pacificorp.com Jana.saba@pacificorp.com

By Regular mail:

Data Request Response Center PacifiCorp 825 NE Multnomah Blvd., Suite 2000 Portland, OR 97232

Informal inquiries may be directed to Jana Saba, Manager, State Regulatory Affairs, at (801) 220-2823.

Sincerely,

Joelle Steward

Vice President, Regulation

cc: Service List Docket No. 16-035-36

Enclosures



P.S.C.U. No. 50

INDEX OF

ELECTRIC SERVICE REGULATIONS

STATE OF UTAH

Regulation

No.	Subject	Sheet No.
1	General Provisions	Sheets 1R.1 - 1R.6
2	General Definitions	Sheets 2R.1 - 2R.4
3	Electric Service Agreements	Sheets 3R.1 - 3R.4
4	Supply and Use of Service	Sheets 4R.1 - 4R.4
5	Customer's Installation	Sheets 5R.1 - 5R.4
6	Company's Installation	Sheets 6R.1 – 6R.2
7	Metering	Sheets 7R.1 - 7R.5
8	Billings	Sheets 8R.1 - 8R.7
9	Deposits	Sheets 9R.1 - 9R.4
10	Termination of Service and Deferred Payment Agreement	Sheets 10R.1 - 10R.11
11	Taxes	Sheet 11R.1
12	Line Extensions	Sheets 12R.1 - 12R.17
13	Sustainable Transportation and Energy Program Commercial Line Extension Pilot Program	Sheet 13R.1
25	Customer Guarantees	Sheets 25R.1 - 25R.5

Issued by authority of Report and Order of the Public Service Commission of Utah in Advice-Docket No. 18-0416-035-36



P.S.C.U. No. 50

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE REGULATION NO. 13

STATE OF UTAH

Sustainable Transportation and Energy Program (STEP)

Commercial Line Extension Pilot Program

APPLICABLE: All new commercial and industrial developments and the non-residential portion of new mixed residential and non-residential developments.

PURPOSE: Reduce developer's costs within developments for which they are requesting installation of primary voltage backbone facilities. Promote use of electric vehicles by facilitating installation of electric vehicle charging stations.

DESCRIPTION: For primary voltage backbone within the development for non-residential loads, for which the developer is paying an advance under Regulation 12, Section 4(b). This portion of the developer's advance will be reduced by 20%, or \$250,000, whichever is less (the "STEP Credit").

PROVISIONS OF SERVICE: To be eligible for the 20% reduction in their advance<u>STEP</u> <u>Credit</u> the developer must enter into a line extension contract as provided in Regulation 12. If the development is to be constructed in phases, the backbone request must be for installation of the backbone for that phase, otherwise it must be for installation of the backbone for the entire development. In either case the design will include capacity for future development. Developers that are building on lots are required to install conduit from either Company or Developer power sources to future electric vehicle charging locations on their property for not less than 2 percent of their parking spaces.

The <u>20% reductionSTEP Credit</u> will be applied to all applicable backbone costs for as long as funds are available to provide the <u>20% paymentSTEP Credit</u>, but not for applications completed after December 31, 2021.

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P.S.C.U. No. 50

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6	Company's Installation	Sheets 6R.1 – 6R.2
7	Metering	Sheets 7R.1 - 7R.5
8	Billings	Sheets 8R.1 - 8R.7
9	Deposits	Sheets 9R.1 - 9R.4
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PROVISIONS OF SERVICE: To be eligible for the STEP Credit the developer must enter into a line extension contract as provided in Regulation 12. If the development is to be constructed in phases, the backbone request must be for installation of the backbone for that phase, otherwise it must be for installation of the backbone for the entire development. In either case the design will include capacity for future development. Developers that are building on lots are required to install conduit from either Company or Developer power sources to future electric vehicle charging locations on their property for not less than 2 percent of their parking spaces.

The STEP Credit will be applied to all applicable backbone costs for as long as funds are available to provide the STEP Credit, but not for applications completed after December 31, 2021.

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CERTIFICATE OF SERVICE

I hereby certify that on March 5, 2019, a true and correct copy of the foregoing was served by electronic mail on the following:

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ROCKY MOUNTAIN POWER

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