AMENDED AND RESTATED LIMITED LIABILITY COMPANY AGREEMENT

OF

BLUE MOUNTAIN WIND HOLDINGS, LLC,

a Delaware limited liability company

THIS AMENDED AND RESTATED LIMITED LIABILITY COMPANY AGREEMENT (the "Agreement") is made and entered into, effective as of July 31, 2013 (the "Effective Date"), by and between Champlin Windpower, LLC, a Delaware limited liability company ("Champlin"), and GREENBRIAR CAPITAL HOLDING CORP., a Delaware corporation ("Greenbriar" and, together with Champlin, individually a "Member" and together the "Members"), with reference to the following facts:

RECITALS:

- A. Champlin previously formed **BLUE MOUNTAIN WIND HOLDINGS**, **LLC**, a Delaware limited liability company (the "Company"), and was its sole Member.
- B. In a transaction occurring concurrently with the execution of this Agreement, Champlin and the Company are agreeing to admit Greenbriar as a Member in the Company with an initial Percentage Interest of Fifty Percent (50%), and Greenbriar is agreeing to make certain Capital Contributions to the Company (as further described herein)..
- C. The principal asset of the Company is 100% of the Project Company Membership Interests, which in turn owns all rights in and to the Project.
 - D. The Members have agreed to:
- (i) Market and sell the Project Assets, the Project Company Membership Interests, or the Membership Interests in the Company, as applicable, to a strategic or other third party purchaser as promptly as practicable following the Effective Date of this Agreement;
- (ii) Fund the Development Security that will be due under the Power Purchase Agreement for the Project; and
- (iii) Fund the cost of the facility study, an avian study and certain other development costs for the Project that will be incurred during the period from the Effective Date of this Agreement though the date of the closing of the sale of the Project Assets, the Project Company Membership Interests, or the Membership Interests in the Company, as applicable.
- E. The Members have agreed to execute this Agreement in order to memorialize the rights and duties of the Members and Managers of the Company.

AGREEMENTS:

NOW, THEREFORE, in consideration of the mutual covenants hereinafter set forth and intending to be legally bound, the parties agree as follows:

1. **DEFINITIONS.** The following terms used in this Agreement shall have the following meanings (unless otherwise expressly provided herein).

- 1.43 PROJECT. An approximately eighty (80) megawatt wind electric generation facility to be located in San Juan County, Utah, and commonly identified as the "Blue Mountain Wind Energy Project."
- 1.44 PROJECT ASSETS. All assets relating to the Project that are owned by the Project Company, including but not limited to all permits, approvals and entitlements for the Project; all studies and data relating to the Project; all agreements relating to the real property; and all contracts to which the Project Company is a party.
- 1.45 PROJECT COMPANY. Blue Mountain Power Partners, LLC, a Delaware limited liability company.
- 1.46 PROJECT COMPANY MEMBERSHIP INTERESTS. The issued and outstanding Project Company Membership Interests, all of which are owned by the Company as of the Effective Date of this Agreement.
- 1.47 PSC APPROVAL. The approval of the Power Purchase Agreement by the Utah Public Service Commission.
- 1.48 QUALIFIED INCOME OFFSET. An allocation of income or gain made pursuant to Section 4.5(b) of this Agreement for the purpose of satisfying the requirements of paragraph (b)(2)(ii)(d) of IRC Reg. § 1.704-1.
- 1.49 RESTRICTED TRANSACTION. Any Transfer of any Membership Interest or Economic Interest that is not an Exempt Transfer, including any Transfer of an interest in any Person that is an entity.
- 1.50 RESERVES. The funds set aside or amounts allocated by the Managers from time to time during any Fiscal Year to reserves for use as working capital of the Company, to pay taxes, insurance, debt service or other costs or expenses incident to the Company's Business, or for any other purpose related to the conduct of the Company's Business.
- 1.51 REZEK-CARROLL OPTION AGREEMENT. That certain Option Agreement dated effective May 13, 2013, by and among Dennis D. Rezek and Robert D. Carroll, as "Optionor," and Blue Mountain Ranch, LLC, a Delaware limited liability company, as "Optionee."
- 1.52 SPECIAL CHAMPLIN DISTRIBUTION. Has the meaning ascribed thereto in Section 4.1(a), below.
- 1.53 TERMINATED MEMBER. Any Member with respect to whom a Member Termination Event has occurred.
 - 1.54 TERMINATION DATE. The date on which a Member Termination Event occurs.
 - 1.55 THIRD PERSON. Any Person other than a Member or an Affiliate of any Member.
- 1.56 TRANSFER. Any sale, assignment, transfer, pledge, hypothecation, encumbrance or other disposition, whether *inter vivos* or testamentary, voluntary, or involuntary, or by operation of law or otherwise, of all or any portion of a Membership or Economic Interest.

reason of the other Member engaging in any Competitive Activity. Notwithstanding the foregoing, each Member shall provide to the Company written notice of the acquisition of any interests in a Competitive Activity (other than the acquisition of not more than one percent (1.0%) of the outstanding voting securities of any Competitive Activity whose voting securities are listed for regularly traded on a national securities exchange or are traded on another comparable securities trading system).

5.7 UTORHA LEASE. The Members (a) acknowledge that they intend to market and sell the Project for sale and (b) agree that as a condition of any such sale of the Project Assets, the Project Company Membership Interests, or the Membership Interests in the Company, they shall obtain and deliver to Champlin a written instrument from Utorha Land and Cattle, LLC ("Utorha Landlord"), releasing Champlin from all further obligations as the guarantor of the lease between the Project Company and the Utorha Landlord (the "Utorha Lease"), including but not limited to offering an alternative guarantor of such Utorha Lease or collateral security for the obligations of the Project Company thereunder.

6. MANAGEMENT OF THE COMPANY

- 6.1 MANAGEMENT BY BOARD OF MANAGERS. The Business and affairs of the Company shall be managed by the Board of Managers, which shall consist of one representative from each Member in accordance with Sections 6.2 and 6.3, below.
- AUTHORITY OF BOARD. Except for the decisions that are expressly reserved hereunder for a vote by the Members, the Board of Managers shall have the exclusive right, power, authority and obligation to manage the business and affairs of the Company and make all decisions pertaining thereto. Without limiting the generality of the foregoing, the Board of Managers shall have the power to exercise on behalf and in the name of the Company, and in accordance with this Section 6, all of the powers set forth in the Act, including but not limited to the power and authority without any prior consent from the Members (i) to borrow in the name of the Company such monies as the Board of Managers in its discretion deem appropriate; (ii) to pledge the assets of the Company as collateral for any loan to the Company; (iii) to lease real and personal property; (iv) to prosecute, defend, settle and compromise claims in the name of the Company, (v) to purchase such assets as the Board of Managers determines to be appropriate; (vi) to hire, compensate, and terminate the employment or other engagement of service providers to the Company; (vii) to dispose of assets of the Company (subject to the approval of holders of Membership Interests representing a majority of the Percentage Interests held by all Members, for any Dissolution Event); (viii) to enter into contracts in the name of the Company and on such terms and conditions as the Board of Managers, in its sole discretion, determines to be appropriate, and (ix) generally to do all other things that the Managers deem necessary or appropriate in furtherance of the purposes of the Company identified in Section 2.6, above.
- (b) DELEGATION TO OFFICERS. The Board of Managers by resolution may delegate to one or more officers authority to implement the authority of the Board of Managers hereunder.
- (c) NO MEMBER INVOLVEMENT IN MANAGEMENT. Except as expressly provided in this Agreement, the Members in their capacity as Members shall not be entitled to participate in the management of the Company, and all decisions concerning the Business and affairs of the Company shall be made by the Board of Managers.

6.2 NUMBER AND QUALIFICATION OF MANAGERS. Subject to Section 3.3(d), above:

- (a) NUMBER. The authorized number of the Managers of the Company shall be two (2). Any change in the authorized number of Managers established in the first sentence of this Section 6.2(a) may be made only by an amendment hereto approved unanimously by the Members.
- (i) APPOINTMENT BY MEMBERS. Each of the Members shall be entitled to appoint one (1) Person to the Board of Managers.
- (ii) INITIAL MEMBERS. The initial Managers shall be Michael D. Cutbirth, who has been appointed by Champlin, and Jeff Ciachurski, who has been appointed by Greenbriar.
- (b) QUALIFICATION. A Person may serve as a Manager of the Company without regard to whether such Person is a Member of the Company.
- 6.3 ELECTION OF MANAGERS; TERM. The Managers shall be elected at each annual meeting of the Members.
- (a) GENERALLY. Each Manager, including a Manager elected to fill a vacancy, shall hold office until the expiration of the term for which elected and until a successor has been elected and qualified. No reduction in the authorized number of Managers shall have the effect of removing any Manager prior to the expiration of that Manager's term of office.

(b) ELECTIONS

- (i) REQUIRED VOTE. In accordance with Section 6.2(a)(i) (and subject to Section 3.3(d), above) each Member shall be entitled to appoint one (1) Manager.
- (ii) VACANCY. If there shall be any vacancy in the office of a Manager, then a Manager to hold office for the unexpired term of such position may be elected only by the Member who appointed the Manager whose death, resignation or removal occasioned the vacancy.
- (iii) REMOVAL. Any Manager who shall have been elected to the Board of Managers may be removed during his or her term of office, with or without cause, by, and only by, the affirmative vote of the Member that appointed such Manager.
- (iv) TERM. The Managers shall be elected for terms of one (1) year each, or until the next annual meeting of the Members. Each Manager, including a Manager elected to fill a vacancy, shall hold office until the expiration of the term for which elected or until a successor has been elected and qualified. No reduction in the authorized number of Managers shall have the effect of removing any Manager prior to the expiration of that Manager's term of office.
- 6.4 RESIGNATION OF MANAGERS. Any Manager may resign by giving written notice of resignation, at least three (3) Business Days prior to the effective date thereof, to the Board of Managers or the Members. If any Manager so tenders his, her, or its resignation, then a successor may be elected to take office pursuant to Section 6.3(b)(ii).
- 6.5 MEETINGS OF THE BOARD OF MANAGERS. Meetings of the Board of Managers shall be held at the principal executive office of the Company, or at such other place as may be designated from time to time by resolution of the Board of Managers.

IN WITNESS WHEREOF, the parties hereto have executed this Amended and Restated Limited Liability Company Agreement effective as the Effective Date.

CHAMPLIN WINDPOWER, LLC

GREENBRIAR CAPITAL HOLDING CORP.

Name: Michael D. Cutbirth

Address, Facsimile No. and Email for Notices:

Title: Manager

Address, Facsimile No. and Email for Notices:

Champlin Windpower, LLC 2020 Alameda Padre Serra # 123 Santa Barbara, CA 93103

Attn: Michael Cutbirth

Facsimile No.: (805) 963-1054

E-mail: mcutbirth@champlinwind.com

Greenbriar Capital Holding Corp. 9 Landport

Newport Beach, CA 92660 ATTN: Mr. Jeff Ciachurski

Name Title

111 111 1111 1111 0111 0111

Facsimile: (604) 939-1292 Email: jciachurski@greenbriarcapitalcorp.com

THE MEMBERSHIP INTERESTS DESCRIBED HEREIN HAVE NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933 (AS AMENDED) OR THE SECURITIES LAWS OF ANY STATE, BUT ARE BEING OFFERED AND SOLD IN RELIANCE ON EXEMPTIONS FROM THE REGISTRATION REQUIREMENTS OF SAID ACT AND SUCH LAWS. THE INTERESTS ARE SUBJECT TO RESTRICTIONS ON TRANSFERABILITY AND RESALE. THEY MAY NOT BE TRANSFERRED OR RESOLD EXCEPT AS PERMITTED UNDER SAID ACT AND SUCH LAWS PURSUANT TO REGISTRATION OR EXEMPTION THEREFROM.



825 NE Multnomah St., Suite 550 Portland, Oregon 97232

June 3, 2014

Jeff Ciachurski Greenbriar Capital Corp 9 Landport Newport Beach, CA 92660

RE: Blue Mountain Power Partners, LLC – Blue Mountain Wind II / LGIQ0426 – Acknowledgement of Notice to Suspend Project

Dear Mr. Ciachurski:

PacifiCorp acknowledges receipt June 3, 2014 of email dated May 15, 2014, of Blue Mountain Energy Partners's ("Interconnection Customer") notice of suspension of all work until May 15, 2017, of its Blue Mountain Wind II Project Interconnection Request for the proposed 79.9 MW Large Generating Facility to be interconnected with PacifiCorp's Moab-Pinto Line, Pole #365 in San Juan County, Utah and originally dated June 27, 2012, from PacifiCorp's Generation Interconnection Queue.

Therefore, pursuant to the procedures outlined in Section 5.16 of PacifiCorp's Open Access Transmission Tariff, Large Generator Interconnection Agreement, FERC Electric Tariff, Volume No. 11 ("Interconnection Procedures"), PacifiCorp deems Interconnection Customer's project suspended as of May 15, 2014 for up to a period of three (3) years (or May 15, 2017).

In response to Interconnection Customer's notice, PacifiCorp will not commence engineering activity on June 1, 2014 pursuant to the Milestone Dates in Appendix B to the LGIA. As PacifiCorp has not commenced any work under the LGIA, no reimbursement of PacifiCorp accrued costs is required from the Interconnection Customer due to the suspension.

The suspension affects the Milestone Dates in appendix of the LGIA. PacifiCorp will provide Interconnection Customer with modified dates soon after Interconnection Customer notifies PacifiCorp that it is ending the suspension. Upon written notification by Interconnection Customer of its intent to resume work under the LGIA, PacifiCorp will begin to reschedule resources to complete its scope of work.

In the event Interconnection Customer has not requested PacifiCorp to recommence the work required under this LGIA on or before the expiration of three (3) years (or May 15, 2017) following commencement of such suspension, this LGIA shall be deemed terminated pursuant to Article 5.16 of PacifiCorp's Open Access Transmission Tariff, Large Generator Interconnection Agreement, FERC Electric Tariff, Volume No. 11.

If you have any questions, please contact me at (503) 813-6102.

Sincerely,

Tom Fishback Project Manager

Affected Systems: City of Monticello

cc: Transmission Contracts

MUTUAL CONFIDENTIALITY AGREEMENT

This MUTUAL CONFIDENTIALITY AGREEMENT (this "Agreement") is entered into as of the 5th day of September, 2014, by and between PacifiCorp, an Oregon corporation ("PPW"), and Greenbriar Capital Corp., a Canadian corporation ("Counterparty"); with reference to the following:

WHEREAS, PPW and Counterparty are discussing certain wind project matters (the "Matter"), and in connection therewith the parties wish to exchange certain Confidential Information (as hereinafter defined), and execute this Agreement;

NOW, THEREFORE, in consideration of the above and the mutual promises herein contained, the parties hereto agree as follows:

- 1. <u>Confidential Information</u>. "Confidential Information" means information made available by one party (the "Disclosing Party") to the other (the "Recipient") before or after the date hereof, that is either contained in any electronic data room relating to the Matter, or in a writing marked conspicuously as "CONFIDENTIAL," and may be either of the following in relation to the Matter: (i) non-public financial information of the Disclosing Party or its proposed guarantor, if any, or (ii) the specifics of the price and business terms and conditions of the Matter, if any. Confidential Information does not include information which at the time of disclosure: (i) is generally available to the public (other than as a result of disclosure by Recipient), (ii) was available to Recipient on a nonconfidential basis from a source other than a Disclosing Party not actually known by Recipient to be under a duty of confidentiality to a Disclosing Party, or (iii) independently developed by Recipient without reliance on the Confidential Information. Notwithstanding anything to the contrary herein, in no event will Confidential Information include the general concept of constructing or providing energy from a power plant, using any specific fuel source, in any specific location.
- 2. <u>Confidentiality; Disclosure</u>. (a) Until the establishment of a docket or proceeding relating to the Matter before any public service commission, public utility commission, or other agency having jurisdiction over PPW, the Confidential Information will be kept confidential by Recipient and will not be used knowingly for any purpose by Recipient other than for the purpose set forth above and Recipient shall restrict the dissemination of the Confidential Information to its employees who have a need to see it. (b) Upon the establishment of a docket or proceeding relating to the Matter before any public service commission, public utility commission, or other agency having jurisdiction over PPW, Recipient's obligations to Disclosing Party with respect to the Confidential Information shall automatically be governed solely by the rules and procedures governing such docket to the extent such rules or procedures are additional to, different from or inconsistent with this Agreement and not by this Agreement.
- 3. <u>Protective Order</u>. Except as provided in Section 2(b) of this Agreement, if Recipient becomes legally compelled to disclose any Confidential Information, it shall provide Disclosing Party with prompt prior written notice so that Disclosing Party may seek a protective order or other appropriate remedy. If such protective order or other remedy is not obtained,

Recipient shall (i) furnish only that portion of the Confidential Information that, in accordance with the advice of its own counsel, it is legally required to furnish, and (ii) exercise reasonable efforts to obtain assurances that confidential treatment will be accorded the Confidential Information so furnished. Notwithstanding the foregoing, and without limiting Section 2(b), the parties acknowledge that PPW is required by law or regulation to report certain information that could embody Confidential Information from time to time, and may do so from time to time without providing prior notice to Counterparty. Such reports include models, filings, and reports of PPW's net power costs, general rate case filings, power cost adjustment mechanisms, FERCrequired reporting such as those made on FERC Form 1, Form 12, or Form 714, market power and market monitoring reports, annual state reports that include resources and loads, integrated resource planning reports, reports to entities such as the North American Electric Reliability Council, Western Electricity Coordinating Council, Pacific Northwest Utility Coordinating Committee, Western Regional Generation Information System, or similar or successor organizations, or similar or successor forms, filings, or reports, the specific names of which may vary by jurisdiction, along with supporting documentation. Additionally, in regulatory proceedings in all state and federal jurisdictions in which it does business, PPW will from time to time be required to produce Confidential Information, and may do so without prior notice and use its business judgment in its compliance with all of the foregoing and the appropriate level of confidentiality it seeks for such disclosures.

- 4. <u>Conduct of Process</u>. Except for confidentiality agreements, none of PPW or Counterparty is under any obligation, and each party is free to elect not to consummate an agreement or to furnish or receive information. Nothing contained in this Agreement shall prevent PPW from negotiating with or entering into a definitive agreement with any other person or entity without prior notice to Counterparty. Until PPW and Counterparty enter into a definitive agreement, no contract or agreement or other investment or relationship shall be deemed to exist between them as a result of this Agreement, the issuance of a term sheet, the issuance, receipt, review or analysis of information, the negotiation of definitive documentation, or otherwise, and none of the foregoing shall be relied upon as the basis for an implied contract or a contract by estoppel.
- 5. <u>Intellectual Property Rights.</u> Nothing contained herein grants any rights respecting any intellectual property (whether or not trademarked, copyrighted or patented) or uses thereof.
- 6. <u>Costs and Expenses</u>. Except as otherwise provided in any other written agreement between the parties, the parties shall bear their own costs and expenses, including without limitation fees of counsel, accountants and other consultants and advisors.
- 7. Remedies. Disclosing Party shall be entitled to equitable relief, including injunction and specific performance, in the event of any breach hereof, in addition to all other remedies available to it at law or in equity. In no event shall any party be liable to the other for punitive or consequential damages for any alleged breach hereof. No failure or delay by a party in exercising any right, power or privilege hereunder will operate as a waiver, nor will any single or partial exercise or waiver of a right, power or privilege preclude any other or further exercise thereof. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF

LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

- 8. Venue and Choice of Law. This Agreement is governed by the laws of the State of Oregon. Any suit, action or proceeding arising out of the subject matter hereof, or the interpretation, performance or breach hereof, shall be instituted in any State or Federal Court in Multnomah County, Oregon (the "Acceptable Forums"). Each party agrees that the Acceptable Forums are convenient to it, and each party irrevocably submits to the jurisdiction of the Acceptable Forums, and waives any and all objections to jurisdiction or venue that it may have any such suit, action or proceeding.
- 9. <u>Miscellaneous</u>. The term of this Agreement is two years from the date hereof. This Agreement constitutes the entire agreement of the parties relating to its subject matter, and supersedes all prior communications, representations, or agreements, verbal or written. This Agreement may only be waived or amended in writing. Notices hereunder shall be in writing and be effective when actually delivered. This Agreement may be executed in counterparts, each of which, when taken together, shall constitute one and the same original instrument. Neither party may assign or otherwise transfer its rights or delegate its duties hereunder without prior written consent, and any attempt to do so is void.

IN WITNESS WHEREOF, the undersigned parties have executed this Mutual Confidentiality Agreement as of the date first written above.

PACIFICORP

an Oregon corporation

UMM Wylor

By:

Name: Cliff M. Webb Its: President

a Canadian corporation

GREENBRIAR CAPITAL CORP.

Its: 1 froctor Shortfer

Addresses for Notices:

PacifiCorp

By:

Name

PacifiCorp Energy Legal Department 825 NE Multnomah, Suite 600 Portland, Oregon 97232- 2315 Attn: Assistant General Counsel

Telefacsimile (503) 813-6761

Greenbriar Capital Corp. Attention: Jeff Ciachurski

9:Landport

Newport Beach, CA 92660

Email: jciachurski@greenbriarcapitalcorp.com



February 11, 2015

Blue Mountain Power Partners, LLC c/o Champlin Windpower, LLC PO Box 540
Santa Barbara, CA 93102
Michael D. Cutbirth, President

Cliff Webb
President
Greenbriar Capital Corporation
Partner on behalf of Blue Mountain Power Partners, LLC
9 Landport
Newport Beach CA 92660

Email: cwebb@greenbriarcapitalcorp.com

Dear Cliff,

Thank you for speaking to us on January 28, 2015, concerning your claims that the Ellis-Hall appeal is an event of Force Majeure under the power purchase agreement between Blue Mountain Power Partners, LLC ("Blue Mountain") and PacifiCorp dated July 3, 2013 (the "PPA").

Section 2.1 of the PPA provides: "This Agreement shall become effective when it is executed and delivered by both Parties and has been approved by the Commission"

Section 14.1 of the PPA provides: "... 'Force Majeure' or 'an event of Force Majeure' means an event that (a) is not reasonably anticipated as of the date hereof, (b) is not within the reasonable control of the Party affected by the event, (c) is not the result of such Party's negligence or failure to act, and (d) could not be overcome by the affected Party's use of due diligence in the circumstances.

When the parties signed the PPA we expressly understood we would seek Utah state approval. The very terms of the PPA require approval by the Utah State Public Service Commission. Blue Mountain participated in the process. The process of obtaining Utah state approval is, of course, a public process in which parties may appear, intervene, comment, and even oppose the PPA. Potential opposition within the public process should be anticipated. Accordingly, the Ellis-Hall appeal is not an event of Force Majeure.

Additionally, to make a Force Majeure claim under the PPA, you were required under §14.2(a) to give us notice of the Force Majeure within five days of its occurrence. You did not give us notice until two weeks before the Ellis-Hall appeal ended with the Utah Supreme Court's

Cliff Webb Blue Mountain Power Partners, LLC February 11, 2015 Page 2

final ruling on May 30, 2014. Even if the Ellis-Hall appeal were a force majeure event, which it is not, timely notice was not provided.

If you have questions, please call me at 503-813-5218.

Sincerely,

Bruce Griswold

Director, Short-term Origination

Cc: Jeff Erb, PacifiCorp

Shaw Webmail

RE: FW: Blue Mountain Power Partners, LLC

From: Mike Cutbirth <mcutbirth@champlinwind.com>

Tue, Oct 06, 2015 10:46 AM

Subject: RE: FW: Blue Mountain Power Partners, LLC

To: Jeff Ciachurski < westernwind@shaw.ca>

Cc: Jeff Ciachurski <jciachurski@greenbriarcapitalcorp.com>, Cliff Webb <cliff.m.webb@gmail.com>

So I am assuming that means a complaint was filed, which is ok w/me even though would have preferred someone advising me in advance. Please send me a copy for my records.

----Original Message----

From: Jeff Ciachurski [mailto:westernwind@shaw.ca]

Sent: Tuesday, October 06, 2015 9:44 AM

To: Mike Cutbirth

Cc: Jeff Ciachurski; Cliff Webb

Subject: RE: FW: Blue Mountain Power Partners, LLC

Blue Mountain under Greenbriar rights to protect our interest

---- Original Message ----

From: Mike Cutbirth < mcutbirth@champlinwind.com>

To: Jeff Ciachurski < westernwind@shaw.ca>

Cc: Jeff Ciachurski < jciachurski@greenbriarcapitalcorp.com>, Cliff

Webb <cliff.m.webb@gmail.com>

Sent: Tue, 06 Oct 2015 10:33:13 -0600 (MDT)

Subject: RE: FW: Blue Mountain Power Partners, LLC

Hi Jeff:

I don't understand the e-mail/reply. My question was did you / Greenbriar file a complaint against Pacificorp? Please advise. Thx.

MDC

----Original Message----

From: Jeff Ciachurski [mailto:westernwind@shaw.ca]

Sent: Tuesday, October 06, 2015 9:23 AM

To: Mike Cutbirth

Cc: Jeff Ciachurski; Cliff Webb

Subject: Re: FW: Blue Mountain Power Partners, LLC

Mike..